

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117**

Form CP-4  
March 2009  
**Type or Print on this Form  
Form must be Signed  
All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

6942

# PEAK WIRELINE SERVICES, INC.

P.O. Box 864  
Cheyenne Wells, CO 80810  
Phone 719-767-8707  
Fax 719-767-5522

REMIT TO:

DATE 7-27-2012

Invoice  
*Mudrunner Company, Inc*

CHARGE TO: \_\_\_\_\_

ADDRESS \_\_\_\_\_

LEASE AND WELL NO. Well #1 FIELD \_\_\_\_\_

NEAREST TOWN \_\_\_\_\_ COUNTY Lane STATE Ks

CUSTOMER'S ORDER NO. Ray SEC. 36 TWP. 16S RANGE 29W

ZERO 7' All CASING SIZE 5 1/2 WEIGHT \_\_\_\_\_

CUSTOMER'S T.D. \_\_\_\_\_ **PEAK WL SERVICES T.D.** \_\_\_\_\_ FLUID LEVEL 3380

ENGINEER Kennison OPERATOR \_\_\_\_\_

PERFORATING				
CODE REFERENCE	DESCRIPTION	NO HOLES	DEPTH FROM TO	AMOUNT
103000	3 1/2" HSC	3	2250 2251	
		3	1260 1261	

TRUCK RENTAL				
CODE REFERENCE	RUN NO.	PREVIOUS INVOICE NO.	AMOUNT	
102995	<u>One</u>			
DEPTH OF OPERATIONS CHARGES				
CODE REFERENCE	FROM	TO	NO. FEET	PRICE PER FT. AMOUNT
142005	00	4190	4190	
	<u>SETTING CHG</u>			

PLUGS, PACKERS, AND OTHER					
CODE REFERENCE	MFG TYPE	CASING SIZE	WEIGHT	DEPTH	AMOUNT
143005	<u>Plumber</u>	<u>5 1/2</u>		<u>4190</u>	
153000	<u>Deep</u>	<u>2 3/4</u>	<u>Gr</u>	<u>4490</u>	

MATERIAL INVENTORY

JUL 28 2012 634

Ray

SUB TOTAL	<u>394541</u>
TAX	<u>28591</u>
PLEASE PAY FROM THIS INVOICE TOTAL	<u>424132</u>

RECEIVED THE ABOVE SERVICE ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED BELOW WHICH WE HAVE READ AND TO WHICH WE HEREBY AGREE.

Customer \_\_\_\_\_

### General Terms and Conditions

- All accounts are to be paid within the terms fixed by Peak Wireline Services invoices; and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice.
- Because of the uncertain conditions existing in a well which are beyond the control of Peak Wireline Services, it is understood by the customer that Peak Wireline Services cannot guarantee the results of their service and will not be held responsible for personal or property damage in the performance of their services.
- Should any of Peak Wireline Services instruments be lost or damaged in the performance of the operation requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Peak Wireline Services for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot were approved.
- The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Peak Wireline Services is in proper and suitable conditions for the performance of said work.
- No employee is authorized to alter the terms or conditions of this agreement.

