

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

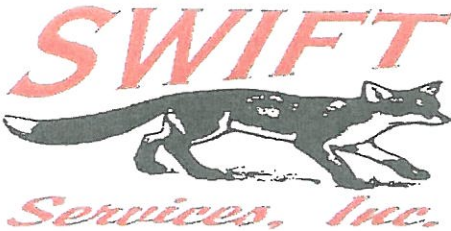
Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
7/26/2022	35537

BILL TO
Citation Oil & Gas 1016 Hwy 40 Bypass Hays, KS 67601

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#4-12	Wieland Unit	Ellis	Express	INJ	Workover	PTA	David E
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
	AFE #220439							
575W	Mileage - 1 Way				30	Miles	7.00	210.00T
576W-P	Pump Charge - PTA				1	Job	1,100.00	1,100.00T
290	D-Air				4	Gallon(s)	42.00	168.00T
275	Cotton Seed Hulls				2	Sack(s)	35.00	70.00T
328-4	60/40 Pozmix (4% Gel)				325	Sacks	12.50	4,062.50T
581W	Service Charge Cement				700	Sacks	2.00	1,400.00T
583W	Drayage				1,695	Ton Miles	1.00	1,695.00T
	Subtotal							8,705.50
	SWD &/Or InJection Well, Exempt From Sales Tax						0.00%	0.00
We Appreciate Your Business!							Total	\$8,705.50



CHARGE TO: Citation Oil & Gas
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
35537

PAGE 1 OF 1

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. <u>Hays KS</u>	<u>4-12</u>	<u>Nederland Unit</u>	<u>Ellis</u>	<u>KS</u>		<u>7-26-22</u>	
2. <u>Less City KS</u>	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED	DELIVERED TO	ORDER NO.	
3.	<input type="checkbox"/>	<u>Express</u>		<u>By</u>	<u>Location</u>		
4.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
	<u>Production</u>	<u>Workover</u>	<u>PTA</u>				
REFERRAL LOCATION	INVOICE INSTRUCTIONS	<u>AFE # 230439</u>					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY. U/M			UNIT PRICE	AMOUNT
		LOC	ACCT	DF						
<u>525</u>					MILEAGE TRAK # 111	<u>30</u>	<u>Mi</u>		<u>7.00</u>	<u>210.00</u>
<u>526P</u>					Pump Charge - PTA	<u>1</u>	<u>ea</u>		<u>1100.00</u>	<u>1100.00</u>
<u>290</u>					1-year	<u>4</u>	<u>bx</u>		<u>42.00</u>	<u>168.00</u>
<u>275</u>					Cotton Seed Hlls	<u>20</u>	<u>bx</u>		<u>35.00</u>	<u>700.00</u>
<u>328-4</u>					60/40 permix 4%	<u>325</u>	<u>bx</u>		<u>12.50</u>	<u>4062.50</u>
<u>587</u>					Service Charge Cont	<u>700</u>	<u>bx</u>		<u>2.00</u>	<u>1400.00</u>
<u>583</u>					Drayage	<u>1695</u>	<u>ym</u>		<u>1.00</u>	<u>1695.00</u>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.
 X

DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO
 WE UNDERSTOOD AND MET YOUR NEEDS? YES NO
 OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO
 ARE YOU SATISFIED WITH OUR SERVICE? YES NO

PAGE TOTAL 8705.50

TOTAL 8105.50

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: David E. Caldwell APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 7-26-22	PAGE NO.
TICKET NO. 35537	

CUSTOMER Citation Oil & Gas	WELL NO. 4-12	LEASE Wireline Unit	JOB TYPE PTA
--------------------------------	------------------	------------------------	-----------------

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	900							On location
								2 3/8 x 5 1/2
								Tubing Part @ 2791
								Wireline Tagged @ 2775
								1st Plug @ 2744
		5	20			1200		pump 10 BBL WPA to get bare
		5	10			1200		Mix 75 sx neat
		5	5			1200		Mix 40 sx w/ 200 # hulls
								Disp
		5	30			900		2nd Plug @ 1713
		5	30			900		Mix 115 sx CMT to Circ
								Disp
								T.O.D.H w/ 786
			5			500		Hook up to 5 1/2
								pump 20 sx - Holding psi
			20			300		Hook up to 8 5/8
								pump 75 sx - Holding psi
								Jobs Complete
								USED - 325 sx CMT
								200 # Cotton Seed Hulls
								Thanks
								Davis, Seth & Wayne