KOLAR Document ID: 1658825

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Address 1:	OPERATOR: License #:	API No. 15
Address 2:	Name:	Spot Description:
Address 2:	Address 1:	Sec Twp S. R East West
Contact Person:		Feet from North / South Line of Section
Phone: ()	City: State: Zip: +	Feet from East / West Line of Section
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: County: Lease Name: Well #: ENHR Permit #: Gas Storage Permit #: Date Well Completed: The plugging proposal was approved on: Date Well Completed: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D. Plugging Commenced: Plugging Completed: Plugging Completed: Plugging Completed: Plugging Completed: Plugging Completed:	Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Water Supply Well Other: SWD Permit #: County. ENHR Permit #: Gas Storage Permit #: Lease Name: Well #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (<i>If needed attach another sheet</i>)	Phone: ()	NE NW SE SW
	Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.	Lease Name: Well #: Date Well Completed: (Date) The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: (KCC District Agent's Name)
		Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	r Records	Casing Record (Surface, Conductor & Production)						
Formation	Content	Casing	Size	Setting Depth	Pulled Out			

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:			m (m (0.0.0.0		
	Invoice Da		7/7/2022		
VAL ENERGY, INC.	Invoice		0361732		
125 N MARKET	Lease Nar	ne:	Boyngton		
STE 1710	Wel	#:	1-13		
Wichita, KS 67202	Cour	nty:	Sherman, Ks		
	Job Numb	ber:	WP3048		
	Distr	fict:	Oakley		
Date/Description	HRS/QTY	Rate	Total		
РТА	0.000	0.000	0.00		
H-Plug	255.000	13.440	3,427.20		
Light Eq Mileage	45.000	2.000	90.00		
Heavy Eq Mileage	90.000	4.000	360.00		
Ton Mileage	510.000	1.500	765.00		
Depth Charge 2001'-3000'	1.000	1,920.000	1,920.00		
Cement Blending & Mixing	255.000	1.344	342.72		
Service Supervisor	1.000	264.000	264.00		
Wooden plug 8 5/8"	1.000	168.000	168.00		

Net Invoice	7,336.92
Sales Tax:	497.27
Total	7,834.19

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



-				· · · · · · · · · · · · · · · · · · ·	~					
Customer	Val Energy		Lease & Well #	Boyngton 1-13				Date	17	7/2022
Service District	Oakley		County & State	Sherman, KS	Legals S/T/R	13-85-	37W	Job#		
Job Type	РТА	PROD		swp	New Well?	Ves	No	Ticket #	w	P 3048
					alysis - A Discuss			The second second second	L	
Equipment #	Driver			Gloves	19010 - FI 1999699	Lockout/Ta	-	Warning Sigi		
242 528/520	Spencer Jimmie	Hard hat		Eye Protection		Required Pe	-	Fall Protectio		
	<u> </u>	H2S Monito		Respiratory Pr		Slip/Trip/Fa		_		
914	Hunter	✓ Safety Foot						Specific Job		
		FRC/Protect	-	Additional Ch		Overhead F		Muster Point		Huons
		Hearing Pro	Hection	Fire Extinguish		ments	concerns or is	ssues noted below		
				· · ·	Con	nments				
		-								
		-								
Product/ Service										
Code		Des	cription		Unit of Measure	Quantity				Net Amount
CP055	H-Plug				sack	255.00				\$3,427.20
M015	Light Equipment Mil	leage			mi	45.00				\$90.00
M010	Heavy Equipment N	vileage			ml	90.00				\$360.00
M020	Ton Mileage				tm	510.00			<u> </u>	\$765.00
D013	Depth Charge: 200	1'-3000'			job	1.00				\$1,920.00
C060	Cement Blending &	Mixing Service			sack	255.00				\$342.72
R061	Service Supervisor				day	1.00				\$264,00
FE290	8 5/8" Wooden Plug	1			ea	1.00	<u> </u>			\$168.00
									L	
							ļ	ļ	L	
										
										
								-		
		<u> </u>								<u> </u>
						· · · ·			<u> </u>	
									Ļ	
					<u> </u>				<u> </u>	
									ļ	
									ļ	
									 	
Cust	omer Section: On th	ie foliowing scale	now would you rate	Humcane Services	Inc.7				Net:	\$7,336.92
	ased on this job, ho	w likely le it vou	would recommend		a?	Total Taxable Stole los love de	\$ -	Tax Rate: ducts and services		\sim
					~ .	used on new well	s lo be sales l	ax exempt.	Sale Tax:	\$.
								a determination if		
	Untkely 1 2	3 4 5	6 7 8	9 10 e	stremely L&oly	services and/or p			Total:	\$ 7,336.92
						HSI Represe	entative:	Spencer	Savag	e

TERMS: Cash in advance unless Hurricane Services inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total involce due on or before the 30th day from the date of involce. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or allorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of fissue. The full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days not payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any production perform three represents and HSI makes no guarantee or future production performance. Customer represents and HSI makes production to receipt earned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining teaches.

CUSTOMER AUTHORIZATION SIGNATURE

Х



A Station

Val Energy Val Boymaton 1-13 Tables WP 3048 Cristioner Val Spancer Savage S.78 13-85-37W Servise PTA Provinitie Informationer The Brine State 77.8 in Canang Begin Train to Savage Servise PTA Provinitie Informationer The Brine State 10 Servise PTA Servise PTA State State 10 Servise Servise Servise PTA State State 10 Servise Servis Serv	OF ARENIS										
Chip state Cauty Shorman, KS Date T/1/2022 Field Reig Spencer Sevage 5-FR 13-85-37W Sories PTA Downhole Information Hole Size Hole Size Ho	1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 -		the extension of sension and	000 min 100 Ciri 100 Au	ORI		Section 20				
Vield top Spencer Savage Sava 1.3-85-37W Bervices PTA Downhole Information Hole Spent Control Provide Control Provide Contro Provide Control Provide Control Pr	State Grandster		Val Ener	rgy		Well;		Boyngton 1-13	Ticket:	WP 3048	
Orwenties Orgenties Orgenties <thorgenties< th=""> <thorgenties< th=""> <tho< td=""><td>City,</td><td>State:</td><td></td><td>_</td><td></td><td>County:</td><td></td><td>Sherman, KS</td><td>7/7/2022</td></tho<></thorgenties<></thorgenties<>	City,	State:		_		County:		Sherman, KS	7/7/2022		
Note the state of the stat	Field	d Rep;	Spencer	r Savag	e	S-T-R:		13-8S-37W	Service:	ΡΤΑ	
Note the state of the stat				Congective Service							
Hole Depth4400 ftWeight13.0 p.pgCathig DepthinViter / Sx0.9 g.n / sx'g.d.d'Cathig DepthftinViter / Sx0.9 g.n / sx'g.d.d'Depthftin1.42 t/* sx'g.d.d''g.d.d'DepthftAnnular Bible / Ft0.0406 bbs / ft'g.d.d''g.d.d'Doll PackerinAnnular Bible / Ft0.0406 bbs / ft'g.d.d''g.d.d'Doll PackerinAnnular Vitersbbs'g.d.d''g.d.d'Tool DepthftAnnular Vitersbbs'g.d.d''g.d.d'Tool DepthftTool Singry64.5 bbs'g.d.d''g.d.d'OfphecencerbbsftSafety Meeting'g.d.d''g.d.d'Soferinin'g.d.d''g.d.d''g.d.d''g.d.d'Soferinin'g.d.d''g.d.d''g.d.d''g.d.d'Soferinin'g.d.d''g.d.d''g.d.d''g.d.d'Soferinin'g.d.d''g.d.d''g.d.d''g.d.d'Soferinin'g.d.d''g.d.d''g.d.d''g.d.d'Soferinin'g.d.d''g.d.d''g.d.d''g.d.d'Soferin'g.d.d''g.d.d''g.d.d''g.d.d'Soferin'g.d.d''g.d.d''g.d.d''g.d.d'Soferin'g.d.d''g.d.d''g.d.d''g.d.d'Soferin'g.d.d' </td <td></td> <td></td> <td>an ann an thailteachd</td> <td>affer and a second second</td> <td></td> <td></td> <td></td> <td></td> <td>Calc</td> <td>ulated Slurry - Tall</td>			an ann an thailteachd	affer and a second second					Calc	ulated Slurry - Tall	
Caning Sites In Value / Site Use / Site Value / Site	なる意味を含む					-					
Colspan=2Vielate 1,42 ft ² / sx 0,040 bbs / ft. 0,040 bbs / ft. 0 bpt ftVielate 1,42 ft ² / sx Annufar Bisle / Ft. 0,040 bbs / ft. 0 bpt ft. 0 bptVielate 1,42 ft ² / sx 0,040 bbs / ft. 0 bptTool DoythftDoythftDoptDoptftDoptDoptftPholarementbblsExcesseZS SXZS SXDotRefDotsRefWithftStatesZS SXZS SXTotal Simy StatesDotsRef0000CF51DBL StatesRefZS SXZS SXTotal Simy StatesDotsRef0000CF51DBL StatesRefZS SXZS SXZS SXZS SXDotsRef0000CCStatesZS SXZS SXZS SXZS SXZS SXZS SXZS SXZS SXZS SX0000CCStatesZS SX <t< td=""><td></td><td>888 B. S. S.</td><td></td><td>···</td><td></td><td>문화 문제는 것 있다는 것 이 가지 않는 것 같이 다. 이 가지 않는 것 같이 있다. 이 가지 않는 것 같이 있다. 한 것 같이 있다. 이 가지 않는 것 같이 없다. 이 가지 않는 것 같이 않는 것 같이 없다. 이 가지 않는 것 않는 것 같이 없다. 이 가지 않는 한 것 같이 없다. 이 가지 않는 것 같이 없다. 이 가지 않는 것 같이 없다. 이 가지 않는 것 않는 것 같이 없다. 이 가지 않는 것 않는 것 같이 없다. 이 가지 않는 것 않는 것 같이 없다. 이 가지 않는 것 같이 없다. 이 가 있다. 이 가지 않는 것 같이 없다. 이 가지 않는 것 같이 없다. 이 가지 않는 것 같이 않다. 이 가지 않는 것 같이 없다. 이 가지 않는 것 같이 않는 것 않는 것 같이 않는 것 같이 없다. 이 것 같이 없다. 이 가지 않는 것 같이 없다. 이 가지 않는 것 같이 없다. 이 가지 않는 것 같이 않는 것 같이 않는 것 같이 않는 것 않는 것 같이 않는 것 같이 않는 것 같이 않는 것 같이 않는 것 같이 않는 않 않는 것 않는 않는 것 같이 않는 것 같이 않는 것 같이 않는 것 같이 않는 않는 것 같이 않는 않는 않는 않는 않는 않는 것 같이 않는 것 같이 않는 않는 것 같이 않는 않는</td><td></td><td></td><td></td><td></td></t<>		888 B. S. S.		···		문화 문제는 것 있다는 것 이 가지 않는 것 같이 다. 이 가지 않는 것 같이 있다. 이 가지 않는 것 같이 있다. 한 것 같이 있다. 이 가지 않는 것 같이 없다. 이 가지 않는 것 같이 않는 것 같이 없다. 이 가지 않는 것 않는 것 같이 없다. 이 가지 않는 한 것 같이 없다. 이 가지 않는 것 같이 없다. 이 가지 않는 것 같이 없다. 이 가지 않는 것 않는 것 같이 없다. 이 가지 않는 것 않는 것 같이 없다. 이 가지 않는 것 않는 것 같이 없다. 이 가지 않는 것 같이 없다. 이 가 있다. 이 가지 않는 것 같이 없다. 이 가지 않는 것 같이 없다. 이 가지 않는 것 같이 않다. 이 가지 않는 것 같이 없다. 이 가지 않는 것 같이 않는 것 않는 것 같이 않는 것 같이 없다. 이 것 같이 없다. 이 가지 않는 것 같이 없다. 이 가지 않는 것 같이 없다. 이 가지 않는 것 같이 않는 것 같이 않는 것 같이 않는 것 않는 것 같이 않는 것 같이 않는 것 같이 않는 것 같이 않는 것 같이 않는 않 않는 것 않는 않는 것 같이 않는 것 같이 않는 것 같이 않는 것 같이 않는 않는 것 같이 않는 않는 않는 않는 않는 않는 것 같이 않는 것 같이 않는 않는 것 같이 않는					
Annular Bals / Fiel Total Expline It Control Contro Contro Control C						- Alexandra (Alexandra) - Alexandra (Alexandra) - Alexandra (Alexandra) - Alexandra (Alexandra) - Alexandra (A					
Apply in the second se											
<th cols<="" td=""><td></td><td></td><td></td><td></td><td></td><td>· 승규는 것은 것은 것은 것을 가지고 있는 ^ **</td><td></td><td></td><td>이는 영화 가슴 가슴 가슴 가슴을 가 있다.</td><td></td></th>	<td></td> <td></td> <td></td> <td></td> <td></td> <td>· 승규는 것은 것은 것은 것을 가지고 있는 ^ **</td> <td></td> <td></td> <td>이는 영화 가슴 가슴 가슴 가슴을 가 있다.</td> <td></td>						· 승규는 것은 것은 것은 것을 가지고 있는 ^ **			이는 영화 가슴 가슴 가슴 가슴을 가 있다.	
Total Surry DisplacementSome Total Surry Total Surry <b< td=""><td></td><td></td><td></td><td><u></u></td><td></td><td>· '승규는 방송' 것 같 것 같 것 같 수 있는 아이 =</td><td></td><td></td><td></td><td></td></b<>				<u></u>		· '승규는 방송' 것 같 것 같 것 같 수 있는 아이 =					
Total Slury:04.5 bb/sTotal Slury:bh/sbh/sTotal Sacks235 sxTotal SackssxSolury:Sack Markssack Markssack Markssack MarksSolury:Arrive on LocationSafey MeetingSolury:sate MarksSolury:Safey MeetingSolury:Safey MeetingSolury:Solury:Solury:Solury:Solury:Solury:Solury:Solury:Solury:Solury:Solury:Solury:Solury:Solury:Solury:Solury:Solur: <td></td> <td></td> <td></td> <td>ft</td> <td></td> <td></td> <td> I</td> <td></td> <td></td> <td></td>				ft			I				
Total Sacka:Total Sacka:Tota	State of the second	S. A. Mary				그는 방법에는 물 위에서는 방법에 주요~	64.5	hble	그 승규는 것이 같아요? 이 것 같아?	hhle	
NP31NEMANGS800mArrive on Location601mmArrive on Location611mmArrive on Location <td></td> <td></td> <td></td> <td>wist House and the</td> <td>TOTAL</td> <td>승규는 사람들은 소문을 가운 것을 하는 것을 ~</td> <td></td> <td></td> <td></td> <td></td>				wist House and the	TOTAL	승규는 사람들은 소문을 가운 것을 하는 것을 ~					
615pm . . . Safely Meding 630 pm . . .	TIME	RATE	Set and a last				18 (2 14 (2				
S30pm Image: S30pm Rig up 64 64 Ref Pipe at 3000' to pump plug 641pm 60 60.0 6.0 Start H2O ahead 642pm 64.0 60.0 12.0 17.0 Begin Sturry H-Plug 13.8ppg 60sks 653pm 6.0 100.0 38.0 66.6 Start Displace with Mud 635pm 6.0 60.0 65.6 Start Displace with Mud 635pm 6.0 66.6 Start H2O ahead	500pm					Arrive on Location					
Image: biology of the state in the stat	615pm					Safety Meeting					
641pn 5.0 6.0 7.0 7.0 7.0 <t< td=""><td>530pm</td><td></td><td></td><td></td><td></td><td>Rig up</td><td></td><td></td><td></td><td></td></t<>	530pm					Rig up					
642m 4.5 6.0 12.6 17.6 Begin Slurry H-Plug 13.8ppg 60sks 653pm 6.0 100.0 33.0 66.6 Start Displace with Mud 635pm 6.0 6.0 6.0 61.6 Start H2O ahead 635pm 6.0 6.0 61.6 Start H2O ahead						Set Pipe at 3000' to pun	np plug				
653pm 6.0 100.0 39.0 66.6 Start Displace with Mud 633pm 6.0 6.0 6.0 6.16 Start H2O ahead 633pm 6.0 20.0 25.2 86.6 Begin Slury H-Plug 13.8ppg 100sks 644pm 4.0 100.0 21.9 108.7 Displace 741pm 4.0 60.0 12.6 113.7 Start H2O ahead 744pm 4.3 60.0 12.6 128.3 Begin Slury H-Plug 13.8ppg 50sks 764pm 2.0 6.0 2.4 128.7 Displace 744pm 4.3 60.0 12.6 128.3 Begin Slury H-Plug 13.8ppg 50sks 760pm 2.0 60.0 2.4 128.7 Displace 740pm 2.0 60.0 2.5 131.2 Pump Slury H-Plug 13.8ppg 10sks 643pm 2.0 60.0 3.8 136.0 Pump Slury H-Plug 13.8ppg 10sks 6417m 2.0 60.0 7.5 142.5 Pump Slury H-Plug 13.8ppg 10sks Down Mouse Hole 940pm 2.0 60.0 7.5 142.5 Pump Slu	541pm	5.0	60,0	5.0	5.0	Start H2O ahead					
Image: bit is the state of the state o	542pm	4.5	60.0	12.6	17.6	Begin Slurry H-Plug 13.	.8ppg 50sks		····-		
635pm 6.0 6.0 6.0 6.1 Start H2O ahead 633pm 6.0 100.0 21.9 108.7 Displace 644pm 4.0 100.0 21.9 108.7 Displace 741pm 4.0 50.0 5.0 113.7 Start H2O ahead 741pm 4.0 50.0 5.0 113.7 Start H2O ahead 741pm 4.3 60.0 12.6 126.3 Begin Slurry H-Plug 13.8ppg 50sks 740pm 4.3 60.0 12.6 12.8 Displace 900 5.0 5.0 13.1 Pump Slurry H-Plug 13.8ppg 50sks	553pm	5.0	100.0	39.0	56.6	Start Displace with Muc	, lt				
633pm 5.0 200.0 25.2 86.8 Begin Slurry H-Plug 13.8pp 100sks 644pm 4.0 100.0 21.9 108.7 Displace 741pm 4.0 60.0 5.0 113.7 Start H20 ahead 744pm 4.3 60.0 12.6 126.3 Begin Slurry H-Plug 13.8pp 50sks 746pm 2.0 60.0 12.6 126.3 Begin Slurry H-Plug 13.8pp 50sks 746pm 2.0 60.0 2.4 128.7 Displace 900Pm 2.0 60.0 2.5 131.2 Pump Slurry H-Plug 13.8pp 10sks 843pm 2.0 60.0 3.8 136.0 Pump Slurry H-Plug 13.8pp 10sks 8447pm 2.0 60.0 7.5 142.6 Pump Slurry H-Plug 13.8pp 10sks 847pm 2.0 60.0 7.5 142.6 Pump Slurry H-Plug 13.8pp 30sks Down Rat Hole 960pm 2.0 60.0 7.5 142.6 Pump Slurry H-Plug 13.8pp 30sks Down Rat Hole 920pm 2.0 60.0 7.5 142.6 Pump Slurry H-Plug 13.8pp 30sks Down Rat Hole 920pm 2.0											
644pm 4.0 100.0 21.9 108.7 Displace 741pm 4.0 50.0 5.0 113.7 Start H2O ahead 741pm 4.3 60.0 12.6 126.3 Begin Slurry H-Plug 13,8ppg 50sks 750pm 2.0 50.0 2.4 126.7 Displace 760pm 2.0 50.0 2.4 126.7 Displace 940pm 2.0 50.0 2.4 126.7 Displace 940pm 2.0 50.0 2.4 126.7 Displace 940pm 2.0 50.0 2.5 131.2 Pump Slurry H-Plug 13.8ppg 10sks 847pm 2.0 50.0 3.8 135.0 Pump Slurry H-Plug 13.8ppg 30sks Down Mouse Hole 847pm 2.0 60.0 3.8 135.0 Pump Slurry H-Plug 13.8ppg 30sks Down Rat Hole 900pm 2.0 60.0 3.8 142.6 Pump Slurry H-Plug 13.8ppg 30sks Down Rat Hole 900pm 4 4 4 4 4 4 900pm 5 4 4 4 4 4											
Image: state in the state							.8ppg 100sks	<u>.</u>			
741pn 4.0 5.0 5.0 113.7 Start H2O ahead 744pn 4.3 60.0 12.6 126.3 Begin Slurry H-Plug 13,8ppg 50sks 750pn 2.0 50.0 2.4 128.7 Displace 843pn 2.0 50.0 2.5 131.2 Pump Slurry H-Plug 13.8ppg 10sks 843pn 2.0 50.0 3.8 136.0 Pump Slurry H-Plug 13.8ppg 16sks Down Mouse Hole 847pn 2.0 50.0 3.8 136.0 Pump Slurry H-Plug 13.8ppg 16sks Down Mouse Hole 851pn 2.0 50.0 7.5 142.6 Pump Slurry H-Plug 13.8ppg 30sks Down Rat Hole 900pn 2.0 50.0 7.5 142.6 Pump Slurry H-Plug 13.8ppg 30sks Down Rat Hole 900pn 2.0 50.0 7.5 142.6 Pump Slurry H-Plug 13.8ppg 30sks Down Rat Hole 920pn 2.0 50.0 7.5 142.6 Pump Slurry H-Plug 13.8ppg 30sks Down Rat Hole 920pn 2.0 2.0 Rig Down Leave Location Leave Location 940p 2.0 2.0 2.0 2.0 2.0 2.0	<u>644pm</u>	4.0	100,0	21.9	108.7					·	
744pm 4.3 60.0 12.6 126.3 Begin Slurry H-Plug 13,8ppg 50sks 750pm 2.0 50.0 2.4 128.7 Displace 843pm 2.0 50.0 2.5 131.2 Pump Slurry H-Plug 13.8ppg 10sks 847pm 2.0 60.0 3.8 135.0 Pump Slurry H-Plug 13.8ppg 10sks 847pm 2.0 60.0 7.5 142.5 Pump Slurry H-Plug 13.8ppg 30sks Down Mouse Hole 861pm 2.0 60.0 7.5 142.5 Pump Slurry H-Plug 13.8ppg 30sks Down Rat Hole 900pm 2.0 60.0 7.5 142.5 Pump Slurry H-Plug 13.8ppg 30sks Down Rat Hole 900pm 2.0 60.0 7.5 142.5 Pump Slurry H-Plug 13.8ppg 30sks Down Rat Hole 900pm 2.0 2.0 Mash Up Eave Location Eave Location 940pm 2.0 2.0 2.0 2.0 2.0 2.0 940pm 2.1 2.1 2.1 2.1 2.1 2.1 940pm 2.1 2.1 2.1 2.1 2.1 2.1 2.1 94	741nm	<u>4</u> 0	50.0	5.0	113.7						
760pm 2.0 56.0 2.4 128.7 Displace 843pm 2.0 50.0 2.5 131.2 Pump Slurry H-Plug 13.8ppg 10sks 847pm 2.0 50.0 2.5 131.2 Pump Slurry H-Plug 13.8ppg 10sks 847pm 2.0 50.0 3.8 135.0 Pump Slurry H-Plug 13.8ppg 10sks 847pm 2.0 60.0 7.5 142.5 Pump Slurry H-Plug 13.8ppg 30sks Down Rat Hole 851pm 2.0 60.0 7.5 142.5 Pump Slurry H-Plug 13.8ppg 30sks Down Rat Hole 900pm Wash Up Wash Up Vash Up Vash Up 920pm Leave Location Leave Location Vash Up 940pm Leave Location SUMMARY Cementer: Spencer 242 Average Rate Average Pressure Total Fluid 9.0 Jimmle 628/620 3.7 bpm 73 psi 143 bbls						· · · · · · · · · · · · · · · · · · ·	8000 50sks	<u></u>			
Image: Sequence of the second seco											
647pm 2.0 50.0 3.8 135.0 Pump Slurry H-Plug 13.8ppg 16sts Down Mouse Hole 661pm 2.0 60.0 7.5 142.5 Pump Slurry H-Plug 13.8ppg 30sts Down Rat Hole 900pm 4 4 4 4 4 900pm 4 4 4 4 4 920pm 5 4 4 4 4 920pm 4 4 4 4 4 940pm 5 4 4 4 4 940pm 5 5 5 5 5 5 940pm 5 5 5 5 5 5 5 5 940pm 5 5 5 5						POOH Insert 8 5/8 wood	den plug to 4	0'		*****	
651 pm 2.0 50.0 7.5 142.5 Pump Slurry H-Plug 13.8ppg 30sks Down Rat Hole 900 pm 0 0 Wash Up 920 pm 0 Rlg Down 940 pm 0 Leave Location 940 pm 0 0	843pm	2.0	50,0	2.5	131.2	Pump Slurry H-Plug 13.	8ppg 10sks				
900pm Image: Second s	847pm	2.0	50.0	3,8	135.0	Pump Slurry H-Plug 13.	8ppg 15sks	Down Mouse Hole			
920pm Image: CREW CRIg Down 940pm Image: CREW UNIT Cennenter: Spencer 242 Pump Operator: Jimmle 528/520	851pm	2.0	50,0	7.5	142.5	Pump Slurry H-Plug 13.	8ppg 30sks.	Down Rat Hole			
920pm Image: CREW CRIg Down 940pm Image: CREW UNIT Cennenter: Spencer 242 Pump Operator: Jimmle 528/520											
940pm Leave Location 940pm Leave Location 1 1 1 1 2 1 2 1 3 1 2 1 3 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 3 1 2 1 3 1 3	900pm					Wash Up					
Image: Spencer Spencer 242 Average Rate Average Pressure Total Fluid Pump Operator: Jimmle 528/520 3.7 bpm 73 psl 143 bbls	920pm					Rig Down					
Comenter: Spencer 242 Average Rate Average Pressure Total Fluid Pump Operator: Jimmie 528/520 3.7 bpm 73 psi 143 bbls	940pm					Leave Location				······································	
Comenter: Spencer 242 Average Rate Average Pressure Total Fluid Pump Operator: Jimmie 528/520 3.7 bpm 73 psi 143 bbls											
Comenter: Spencer 242 Average Rate Average Pressure Total Fluid Pump Operator: Jimmie 528/520 3.7 bpm 73 psi 143 bbls									<u></u>	······································	
Comenter: Spencer 242 Average Rate Average Pressure Total Fluid Pump Operator: Jimmie 528/520 3.7 bpm 73 psi 143 bbls							······				
Comenter: Spencer 242 Average Rate Average Pressure Total Fluid Pump Operator: Jimmie 528/520 3.7 bpm 73 psi 143 bbls			срем			UNIT			SHMMAR	▼	
Pump Operator: Jimmle 528/520 3.7 bpm 73 psl 143 bbls	Com	nentar	protection of the pro-	C Inc. of a contraction for	an tanàn amin'ny kaodim-paositra dia kaodim-paositra dia kaodim-paositra dia kaodim-paositra dia kaodim-paositr I General dia kaodim-paositra dia kaodim-paositra dia kaodim-paositra dia kaodim-paositra dia kaodim-paositra di			Averane Pete	1		
	201550500000	Sec. Sec.					F	-	1 · · · · ·		
	2012	ulk #1:	Hunt			914	ŀ	np.11	1 hai		
Bulk #2:											



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer: VAL ENERGY, INC. 125 N MARKET STE 1710 Wichita, KS 67202	Invoice Da Invoice Lease Nam Well Coun Job Numb	#: ne: #: ty:	6/29/2022 0361514 Boyngton 1-13 (New) Sherman, Ks WP3015
	Distri		Oakley
Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
Depth Charge 0'-500'	1.000	960.000	960.00
Heavy Eq Mileage	90.000	4.000	360.00
Light Eq Mileage	45.000	2.000	90.00
Ton Mileage	590.280	1.500	885.42
H-325	265.000	21.600	5,724.00
Cement Blending & Mixing	265.000	1.344	356.16
Service Supervisor	1.000	264.000	264.00

Total 8,639.58

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws, HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

Х



				1						~			Ň		e.0	9/2022	
Customer	Val Energy Ir	10			Lease	Antonia	Sec. 1	oyngto		1.0	and the state of the state			Date	672	JI LULL	
Service District	Oakley KS				County	y & Sta					Legals S/T/R	13-85-3		Job #			
Job Type	Surface		✓ PROD	{	INJ] swc			New Weil?		<u>_</u> №	Ticket #	W	3015	
Equipment #	Driver							Job	Safety A	nal	ysis - A Discuss	lon of Hazards &	-				
73	Josh		🔽 Hard h	ət				Glov				Lockout/Tag			ons & Flagging		
528-520	Jimmle		🖸 H25 M	onitor				•	Protectio			Required Pe		Fall Protect			1
205	Spencer		✓ Safety	Footwea	ar			_ ,	piratory P			Slip/Trip/Fail		— ·	Sequence/Exp		ns
			FRC/P	rotective	Clothir	ng					nical/Acid PPE	Overhead H	•	*******	nt/Medical Loca	itions	
			🗹 Hearin	g Protec	tion			⊻ Fire	Extinguis	sher		Additional c	oncerns or iss	ues noted belo	W		
											Con	nments					
				87 - 19 - 19	e-uray ada	×/4,514	2015 P	1999 (B.)	and the second	3. vî							
Product/ Service Code				Descri	ption						Unit of Measure	Quantity				Not	Amount
D010	Depth Charg	e: 0'-50)0'								job	1.00			_ <u>_</u>		\$960.00
	1		·														
M010	Heavy Equip	ment N	Aileage								mi	90,00					\$360.00
M015	Light Equipm										mi	45,00					\$90.00
M020	Ton Mileage									_	łm	590,28					\$885.42
																<u> </u>	
CP015	H-325										sack	265.00					\$5,724.00
C060	Cement Bler	& gnibr	Mixing Ser	vice						$ \downarrow$	sack	265.00					\$356,16
R061	Service Sup	ervisor								_	day	1.00					\$264.00
										_							
										_							· · · · ·
	L									_							
												+			-		~~~
			<u>.</u>						<u></u>	_							
								w		_					-		
																	
													1				
] 	i tomer Sectio	n: On t	he following	n scale h		uld you	i rate i	lumca	ne Servic	es	Inc.?		Gross:	\$8,943	.92 Net	:	\$8,639.58
3880 S 10												Total Taxable	\$ -	Tax Ra	te:	\mid	\sim
E	Based on this	job, h	ow likely is	it you v	would r	recom	mend	HSI to	a collea	gue	0?	State lax laws de	em certain pro	ducts and service	s Sale Tax:	\$	-
												Hurricane Servic	es relies on the	customer provid	ed	1	
	Unskely 1	2	3 4	5	6	7	8	9	10	Ex	treniely Likely	well information services and/or	above to make products are tax	a determination i c exempt.	Total:	\$	8,639,58
				•								HSI Repres		Josh Mos			

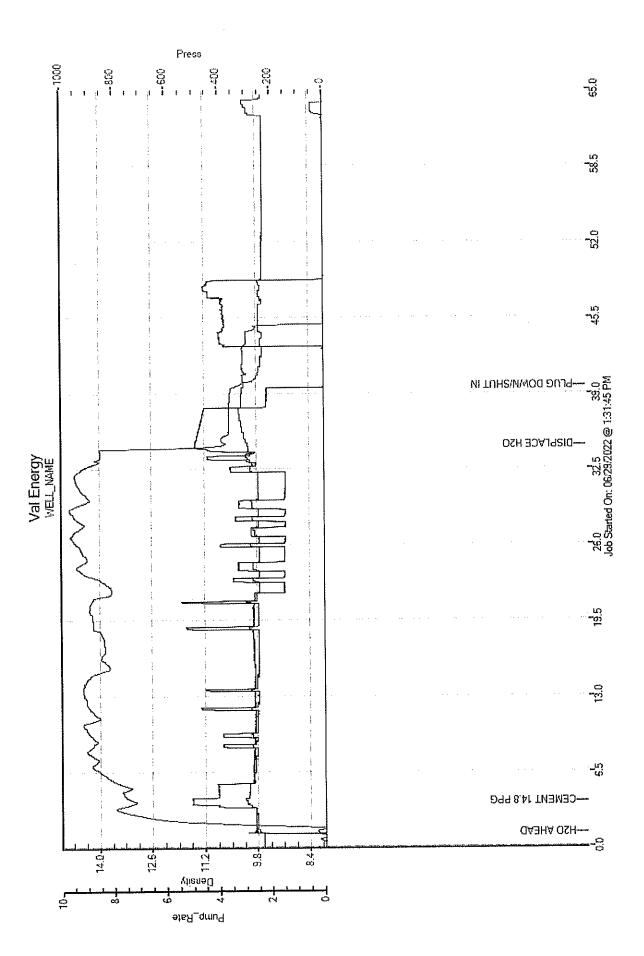
TERMS; Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the batance past due at the rate of 1 *X*% per month or the maximum allowable by applicable state or federal laws. In the event that I coulomer's account with HSI becomes deinquent, HSI has the right to revoke any discounts affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that I customer's account with HSI becomes deinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price who revokes any discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of invoice price. Upon revocation, the full invoice price upon revocation, the full invoice price avoid previously applied in arriving is stated or implied. HSI assumes no llability for advice or recommendations made concerning the results form the use of any product or service. The Information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of fulure production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is no location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxite services.

CUSTOMER AUTHORIZATION SIGNATURE



1000

					~		
AENT TREA	TMENT	REPO	RT				004F
Customer:	/al Energ	y Inc		Well:	Boyngton 1-13	Ticket:	wp 3015
City, State:	Dakley K	s		County	Sherman KS	Date:	6/29/2022
Field Rep:				S-T-R:	Surface		
Downhole li				Calculated Sl	urru - Lead	Calcula	ted Slurry - Tail
Hole Size:	12.25			Blend:	H- 325	Blend:	
Hole Depth:	370.01			Weight:	14.8 ppg	Weight:	ppg
Casing Size:	8 5/8			Water / Sx:	6,9 gal / sx	Water / Sx:	gat / sx
casing Depth:	370			Yield:	1.41 ft ³ / sx	Yield:	ft ³ / sx
ibing / Liner:		in		Annular Bbis / Ft.:	0.0735 bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:		ft		Depth:	370 ft	Depth:	ft
ool / Packer:				Annular Volume:	27.2 bbis	Annular Volume:	0 bbis
Tool Depth:		ft		Excess		Excess:	
isplacement:	22,4			Total Slurry:	66.5 bbis	Total Slurry:	0.0 bbls
aphacements		STAGE	TOTAL	Total Sacks:	265 sx	Total Sacks:	0 sx
IME RATE		BBLS	Carl and the second second second	REMARKS			
1200P			-	GOT TO LOCATION			
1205P				SAFETY MEETING			
1210P			-	RIGGED UP TRUCKS			
120P			-	CIRCULATED HOLE W	TH RIG PUMP		
126P 3.0	40.0	5.0	5.0	PUMPED H2O AHEAD			
128P 2.1	200.0	66.4	71.4	PUMPED 266 SKS OF I	- 325 @ 370 FT		
159P 3.7	200.0	22.4	93.8	DISPLACED WITH H20			
205P			93.B	PLUG DOWN CIRCULA	TED 5 BBL TO PIT		
210P			93.8	WASHED UP PUMP TR	UCK		
220P			93,8	RIGGED DOWN TRUCK	<s< td=""><td>······································</td><td></td></s<>	······································	
245P			93.8	OFF LOCATION			
		<u> </u>			M		
	<u> </u>					·····	
		<u> </u>	ļ				
	<u> </u>						
	1	<u> </u>				····	
		_ <u></u>					
	1		<u> </u>	<u> </u>	<u></u>		
		<u> </u>	ļ				
		<u> </u>	<u> </u>				
						SUMMAR	
	CRE	N		UNIT	A	Average Pressure	Total Fluid
Cemente	Jos	h		73	Average Rate	147 psi	94 bbis
AD THE REAL PROPERTY AND ADDRESS OF	iii 1t	umle		528-520	2.9 bpm	1 177 198	
Pump Operato	a Jiu	unio		205			





Page 1