

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

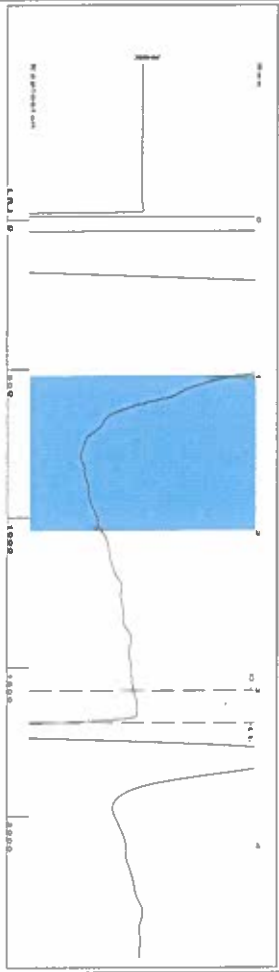
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

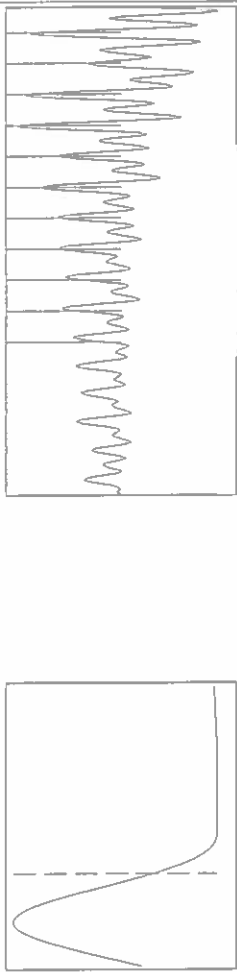
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: Ulysses East Well: Fletcher A-3 (acquired on: 08/02/22 11:42:27)



Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Velocity 425 ft/s Manual JTS/sec 15.748
 Time 3.215 sec
 Joints 53.1893 Jts
 Depth 1686.10 ft

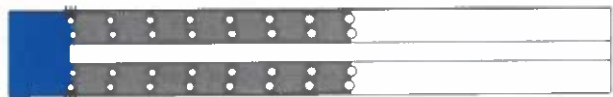
1.00 to 2.00 (Sec) |



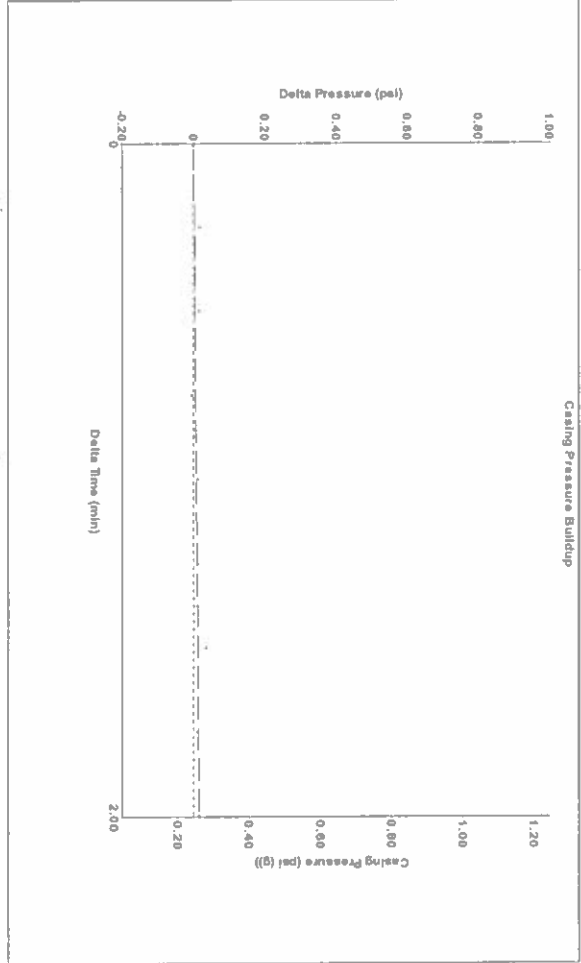
Analysis Method: Automatic

Group: Ulysses East Well: Fletcher A-3 (acquired on: 08/02/22 11:42:27)

Production	Potential	Casing Pressure	Producing
Current	Oil -*	0.2 psi (g)	Annular Gas Flow 0 Mscf/D
Water -*	Water -*	Casing Pressure Buildup 0.015 psi	% Liquid 100 %
Gas -*	Gas -*	2.00 min	
IPR Method PBHP/SBHP	VOgel	Gas/Liquid Interface Pressure 1.1 psi (g)	
Production Efficiency	0.0	Liquid Level Depth 1686.10 ft	
Oil 40 deg API		Pump Intake Depth 4050.00 ft	
Water 1.05 Sp Gr:1120		Formation Depth 4039.00 ft	
Gas 0.92 Sp Gr:AIR			
Acoustic Velocity	1048.9 ft/s		
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	2364 ft		
Equivalent Gas Free Liquid HT (TVD)	2364 ft		
8/2/22			



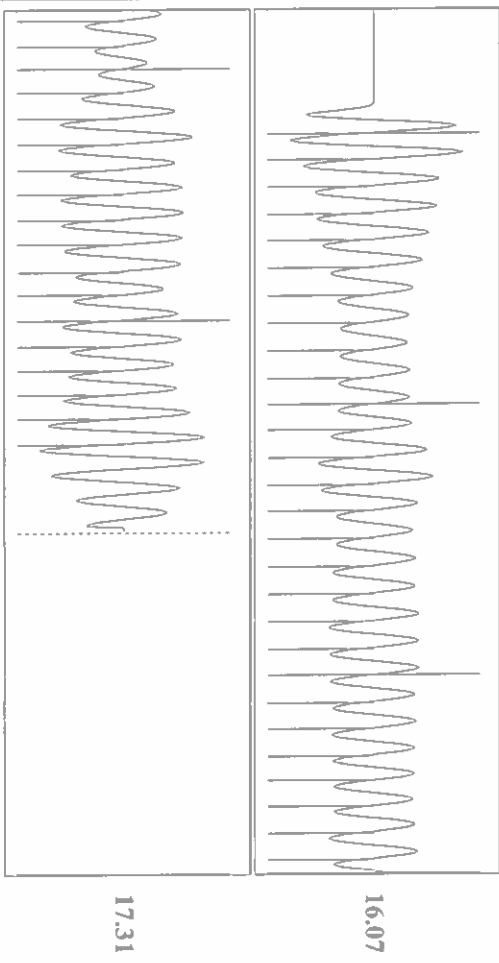
Group: Ulysses East Well: Fletcher A-3 (acquired on: 08/02/22 11:42:27)



Change in Pressure 0.02 psi PT16716
 Change in Time 2.00 min Range 0 - ? psi

Group: Ulysses East Well: Fletcher A-3 (acquired on: 08/02/22 11:42:27)

Acoustic Velocity	Joints Per Second	Depth to liquid level	Automatic Collar Count
1048.9 ft/s	16.5441 Jts/Sec	1686.1 ft	Yes
	Joints counted	Filler Width	Time to 1st Collar
	45	13.748	3.008
	Joints to liquid level		
	53.1893		
	17.748		
	17.31		



August 03, 2022

Katheirne McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-081-00014-00-03
Fletcher A 3
NW/4 Sec.04-28S-34W
Haskell County, Kansas

Dear Katheirne McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/13/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/13/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"