

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

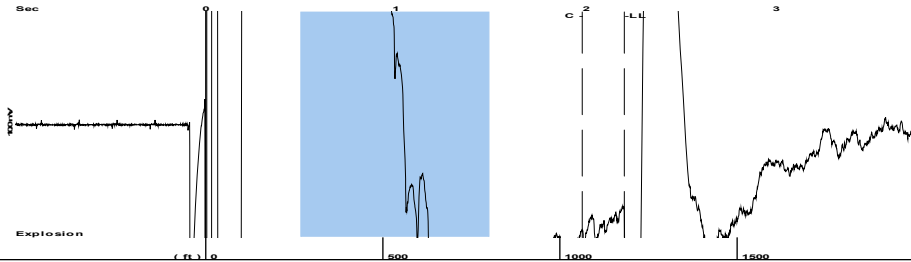
Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

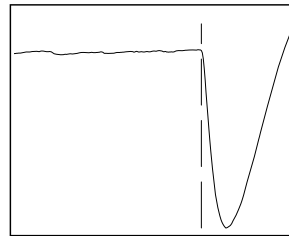
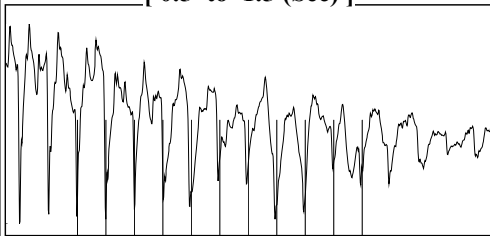
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: MyWells Well: Paulson A 128 (acquired on: 07/28/22 09:30:55 )



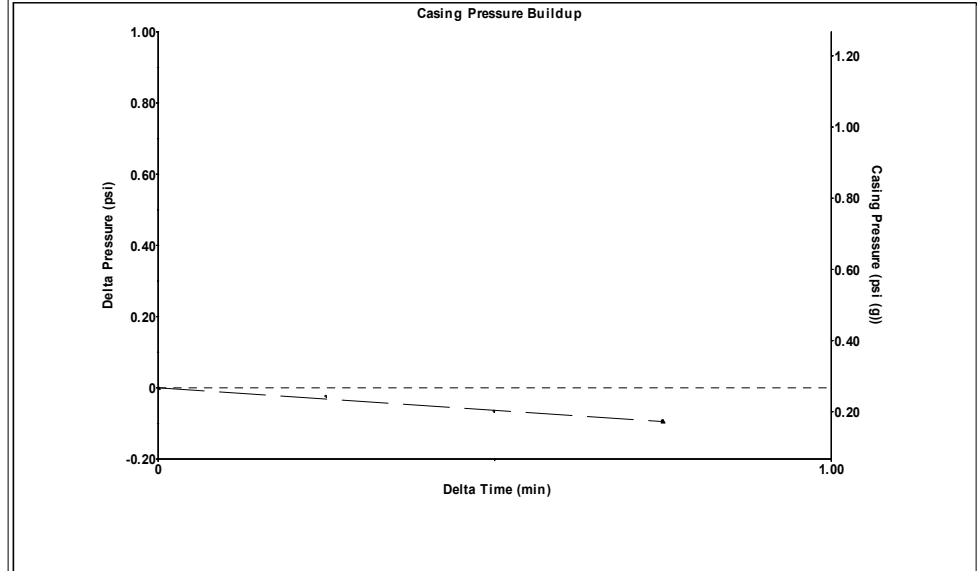
Filter Type High Pass Automatic Collar Count Yes Time 2.201 sec  
 Manual Acoustic Velo 1070.77 ft/s Manual JTS/sec 17.094 Joints 37.724 Jts  
 Depth 1181.52 ft

[ 0.5 to 1.5 (Sec) ]



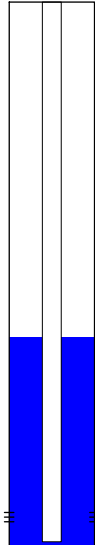
**Analysis Method: Automatic**

Group: MyWells Well: Paulson A 128 (acquired on: 07/28/22 09:30:55 )

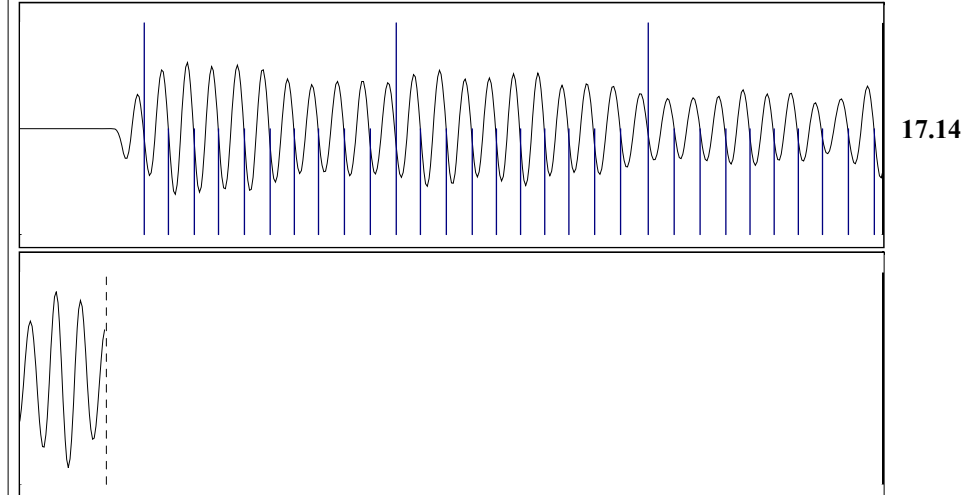


Change in Pressure -0.09 psi PT 12849  
 Change in Time 0.75 min Range 0 - ? psi

Group: MyWells Well: Paulson A 128 (acquired on: 07/28/22 09:30:55 )

<b>Production</b>		<b>Potential</b>		<b>Casing Pressure</b>			<b>Producing</b>		
Oil	0	- * -	BBL/D	0.3	psi (g)		Annular Gas Flow	0	Mscf/D
Water	0	- * -	BBL/D	-0.095	psi		% Liquid	100	%
Gas	- * -	- * -	Mscf/D	0.75	min				
IPR Method		Vogel		Gas/Liquid Interface Pressure	0.8		psi (g)		
PBHP/SBHP		- * -		Liquid Level Depth	1181.52		ft		
Production Efficiency	0.0			Pump Intake Depth	2067.00		ft		
Oil	40	deg.API		Formation Depth	1960.00		ft		
Water	1.05	Sp.Gr.H2O							
Gas	0.91	Sp.Gr.AIR							
Acoustic Velocity	1073.62	ft/s		Pump Intake	403.4	psi (g)			
Formation Submergence				Producing BHP	354.8	psi (g)			
Total Gaseous Liquid Column HT (TVD)			885	Static BHP	- * -	psi (g)			
Equivalent Gas Free Liquid HT (TVD)			885						
Acoustic Test									

Group: MyWells Well: Paulson A 128 (acquired on: 07/28/22 09:30:55 )



Acoustic Velocity 1073.62 ft/s Joints counted 29  
 Joints Per Second 17.1395 jts/sec Joints to liquid level 37.724  
 Depth to liquid level 1181.52 ft Filter Width 15.094 19.094  
 Automatic Collar Count Yes Time to 1st Collar 0.288 1.98

August 04, 2022

Casey Coats  
Vess Oil Corporation  
1700 WATERFRONT PKWY BLDG 500  
WICHITA, KS 67206-6619

Re: Temporary Abandonment  
API 15-015-23428-00-00  
PAULSON A 128  
SW/4 Sec.02-26S-04E  
Butler County, Kansas

Dear Casey Coats:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/04/2023.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/04/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Neal Rupp ECRS"