

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

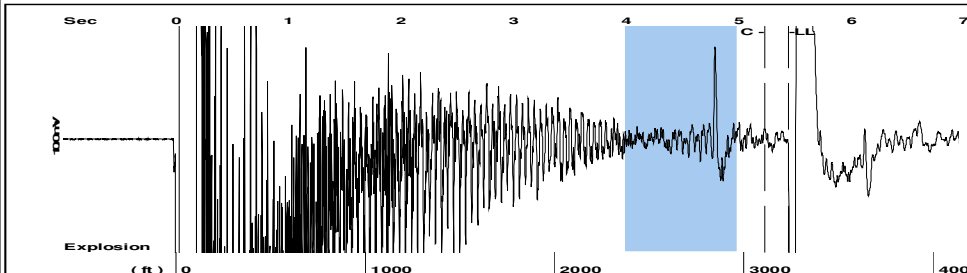
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

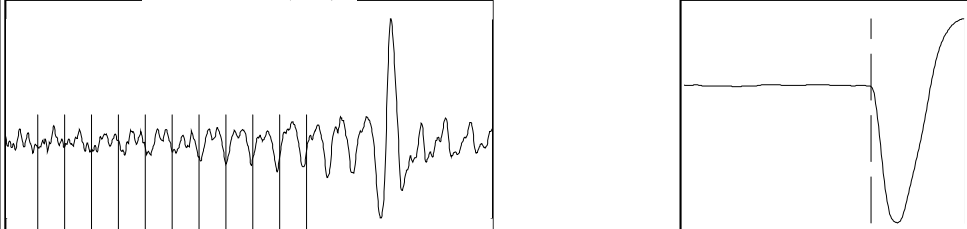
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

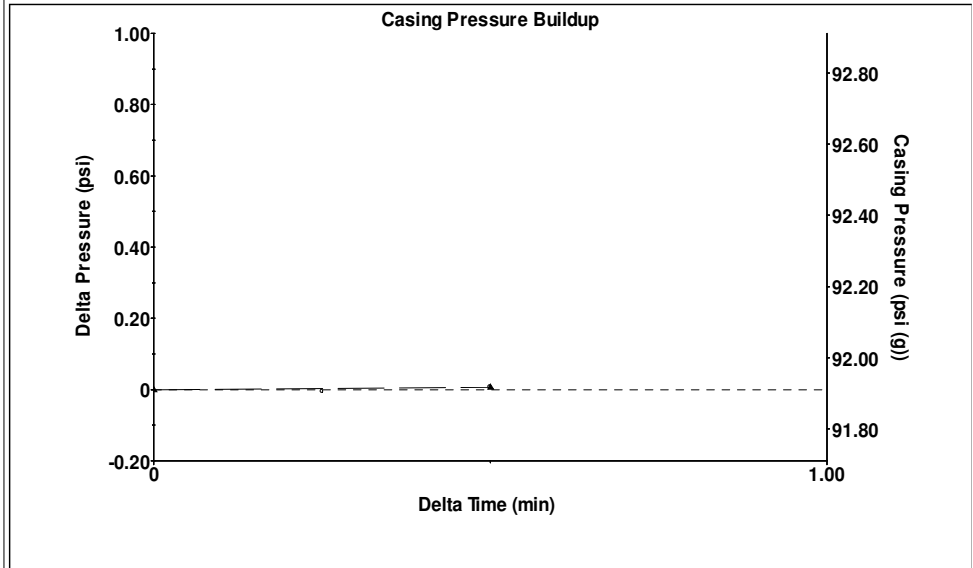


Filter Type High Pass Automatic Collar Count Yes Time 5.445 sec  
 Manual Acoustic Velox 148.55 ft/s Manual JTS/sec 18.1159 Joints 102.094 Jts  
 Depth 3236.37 ft

[ 4.0 to 5.0 (Sec) ]

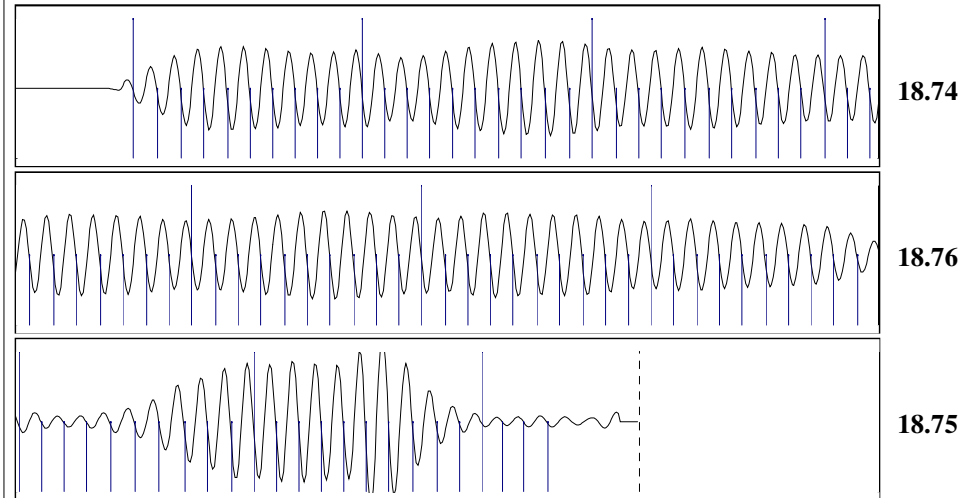


**Analysis Method: Automatic**



Change in Pressure 0.01 psi PT15262  
 Change in Time 0.50 min Range 0 - ? psi

<p><b>Production</b></p> <p>Current Potential</p> <p>Oil - * - * - BBL/D</p> <p>Water - * - * - BBL/D</p> <p>Gas - * - * - Mscf/D</p> <p>IPR Method Vogel</p> <p>PBHP/SBHP - * -</p> <p>Production Efficiency 0.0</p> <p>Oil 40 deg.API</p> <p>Water 1.05 Sp.Gr.H2O</p> <p>Gas 0.80 Sp.Gr.AIR</p> <p>Acoustic Velocity 1188.75 ft/s</p> <p>Formation Submergence</p> <p>Total Gaseous Liquid Column HT (TVD) 264 ft</p> <p>Equivalent Gas Free Liquid HT (TVD) 264 ft</p> <p>Acoustic Test</p>	<p><b>Casing Pressure</b></p> <p>91.9 psi (g)</p> <p><b>Casing Pressure Buildup</b></p> <p>0.0 psi</p> <p>0.50 min</p> <p><b>Gas/Liquid Interface Pressure</b></p> <p>101.7 psi (g)</p> <p><b>Liquid Level Depth</b></p> <p>3236.37 ft</p> <p><b>Pump Intake Depth</b></p> <p>3500.00 ft</p> <p><b>Formation Depth</b></p> <p>3625.00 ft</p>	<p><b>Producing</b></p> <p>Annular Gas Flow 0 Mscf/D</p> <p>% Liquid 100 %</p> <p><b>Liquid Stream Below Tubing</b></p> <p>Oil 0 %</p> <p>Water 100 %</p> <p><b>Liquid Below Tubing</b></p> <p>100 %</p> <p><b>Pump Intake</b></p> <p>190.7 psi (g)</p> <p><b>Producing BHP</b></p> <p>247.6 psi (g)</p> <p><b>Static BHP</b></p> <p>1.6 psi (g)</p>
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Acoustic Velocity 1188.75 ft/s Joints counted 93  
 Joints Per Second 18.75 jts/sec Joints to liquid level 102.094  
 Depth to liquid level 3236.37 ft Filter Width 16.1159 20.1159  
 Automatic Collar Count Yes Time to 1st Collar 0.272 5.232

Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
Fax: 316-630-4005  
<http://kcc.ks.gov/>

Dwight D. Keen, Chair  
Susan K. Duffy, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

August 05, 2022

Michael E. Novy  
Novy Oil & Gas, Inc.  
PO BOX 559  
GODDARD, KS 67052-0559

Re: Temporary Abandonment  
API 15-155-21451-00-01  
MORGAN-YEAKEL 1  
SW/4 Sec.17-22S-08W  
Reno County, Kansas

Dear Michael E. Novy:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/05/2023.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/05/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"