KOLAR Document ID: 1659198

Confident	tiality Re	equested:
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR ☐ OG ☐ GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD Plug Back Liner Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:

Quarter____

County:

Spud Date or **Recompletion Date** Date Reached TD

Completion Date or **Recompletion Date**

> **KCC Office Use ONLY** Confidentiality Requested Date: **Confidential Release Date:** Drill Stem Tests Received Wireline Log Received Geologist Report / Mud Logs Received **UIC Distribution** ALT I I II Approved by: ____ Date:

__ Sec. _____ Twp.____S. R. _____ East _ West

Permit #: ____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KOLAR Document ID: 1659198

Operator Nam	ne:			Lease Name:	_ Well #:
Sec	Twp	S. R	East West	County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Take				Yes] No			Log	Formatio	n (Top), Deptl	n and Datum	Sample
(Attach Additiona				<i>(</i>	1		Nan	ne			Тор	Datum
Samples Sent to Ge Cores Taken Electric Log Run Geologist Report / M List All E. Logs Run:	Mud Logs	rvey		Yes Yes Yes] No] No] No] No							
			Rep			RECORD			Used	on, etc.		
Purpose of String		ze Hole Drilled	S	ize Casing et (In O.D.]	Wei Lbs.	ght	5	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Purpose: Depth		Tur	ADDITIONAL Type of Cement		L CEMENTING / S		UEEZE	RECORD	Tupo or	nd Percent Additives		
Perforate	Тор	Bottom	Typ		5111	# 54068	oseu			Type at	iu Fercent Additives	
Protect Casing Plug Back TD Plug Off Zone												
 Did you perform a h Does the volume of Was the hydraulic fr Date of first Production Injection: 	the total base	e fluid of the h	ydraulic f ion subm	racturing t itted to the Produce		cal disclosure	e registry		☐ Yes ☐ Yes ☐ Yes ft ☐ O	No (If No	, skip questions 2 ar , skip question 3) , fill out Page Three	
Estimated Production Per 24 Hours	I	Oil B	Bbls.	s. Gas Mcf				ter	Bt	bls.	Gas-Oil Ratio	Gravity
DISPOSIT	TION OF GAS	3:			1		COMPL	ETION:			PRODUCTIC Top	DN INTERVAL: Bottom
	old Use	ed on Lease 3.)		Open Ho	le	Perf.	Dually Comp. Commingle (Submit ACO-5) (Submit ACO		•	100		
Shots Per Foot	Perforation Top	Perforat Bottor		Bridge F Type	Plug	Bridge Plug Set At			Acid,		Cementing Squeeze Kind of Material Used)	
TUBING RECORD:	Size:		Set At	:		Packer At:						

Form	ACO1 - Well Completion
Operator	Owens Oil Company, LLC
Well Name	JONES C 11
Doc ID	1659198

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	U U U	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	11	7	20	42	Portland	10	na
Production	5.625	2.875	6.5	1030	Econobon d	123	na



True Enterprise 1326 North Main Street LeRoy, KS 66857

(620) 964-2514

620-625-3607

SOLD TO: Scott Owens Scott Owens 1274 202 Road Yates Center, KS 66783

Please Remit To:	True Enterprise, 1326 North Main, LeRoy, KS 66857
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	erms			P.O.#	Order #	Туре	Sld.By	Cu	st.#	Slm.
Last Day	of Thi	s Month	s. of LeRoy		123067	House	SLT	O36070		Store
Quantity	UM		Item #		Description	,		Price	Extended	l Price
10.000	EA	CL203		PORTLAND (EMENT			18.25	1	82.50
	· .	- - -				-				
		-					-			
										• .
							•			,
					· .					
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							·			
			· .							
			•							
				-						
		-								
This is fro	inh Api	il 27. It ç	got put on hold	instead of compl	eted and I just no	oticed it. I'r	n so sor	ryStacy		
								axable:		82.50
								ax:		13.69
							. N	on-Tax:		0.00
Received	hv.						т	otal:	. 1	96.19
, IEDEIVEU	Jy.						1	·	•	00.10



EMENT TRE	ATMEN	T REPO	RT								
Customer	Owens	Oil Comp	bany	Well:	Jones C 11	Ticket:	EP4329				
City, State	Yates C	enter, KS	5	County:	CF, KS Date: 4/11/2022						
Field Rep: Bryson Owens S-T-R:					14-23-16	Service:	Longstring				
						Interest and the second se					
Downhole Hole Size				Calculated Si			ulated Slurry - Tail				
Hole Depth				Blend: Weight:	Econobond 1# PS	Blend:					
Casing Size				Weight: Water / Sx:	13.61 ppg 7.12 gal / sx	Weight: Water / Sx:	ppg gal / sx				
Casing Depth	1030	ft		Yield:	1.56 ft ³ / sx	Yield:	ft ³ / sx				
ubing / Liner		in		Annular Bbls / Ft.:	bbs / ft.	Annular Bbis / Ft.:	bbs / ft.				
Depth	3	ft		Depth:	ft	Depth:	ft				
Fool / Packer	•			Annular Volume:	0.0 bbis	Annular Volume:	0 bbls				
Tool Depth		ft		Excess:		Excess:					
lisplacement	5.96	bbls	-	Total Slurry:	34.17 bbls	Total Slurry:	0.0 bbls				
	- Del	STAGE	TOTAL	Total Sacks:	123 sx	Total Sacks:	0 sx				
IME RATE	E PSI	BBLs	BBLs	REMARKS on location, held safety r	masting						
4:15 PM		<u> </u>	<u> </u>	on rocation, nero safety f	needing						
4.0				established circulation							
4.0			-		Bentonite Gel followed by 4 bb	ols fresh water					
4.0				mixed and pumped 123 s	ks Econobond cement with 1#	PhenoSeal per sk, cement to su	rface				
4.0			-	flushed pump clean							
1.0			2	pumped 2 2 7/8" rubber	plugs to casing TD with 5.96 bl	bls fresh water					
1.0				pressured to 800 PSI, we	ll held pressure						
			-	released pressure to set	float valve						
4.0			•	washed up equipment							
F. 45 PM			-		1777;store: 100;						
5:15 PM				left location							
					1						
						an tau ƙata ma					
	CREW			UNIT		SUMMAR	Y				
Cementer	Cas	ey Kenned	Y	89	Average Rate	Average Pressure	Total Fluid				
ump Operator	Nick	Beets		239	3.1 bpm	- psi	- bbls				
Bulk		in Katzer		193							
H2O	Keit	h Detwiler		124							