

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

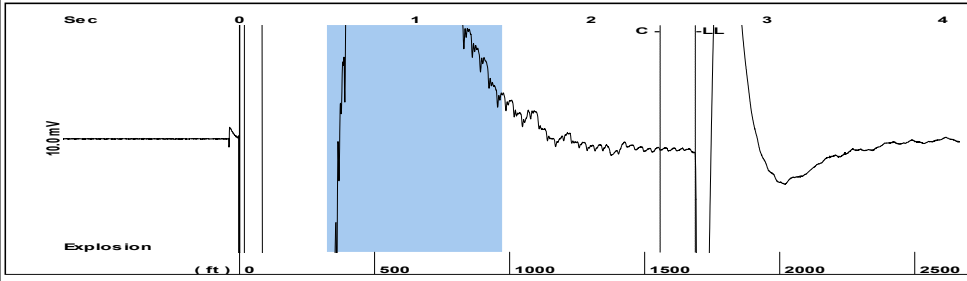
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

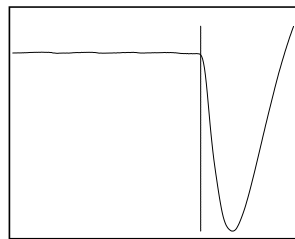
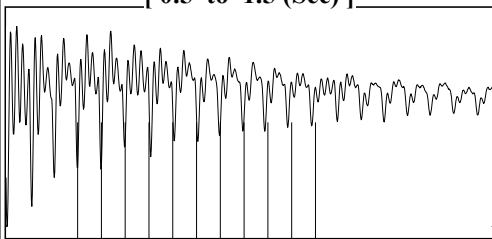
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: Jacquart #2 (acquired on: 08/01/22 08:50:13)



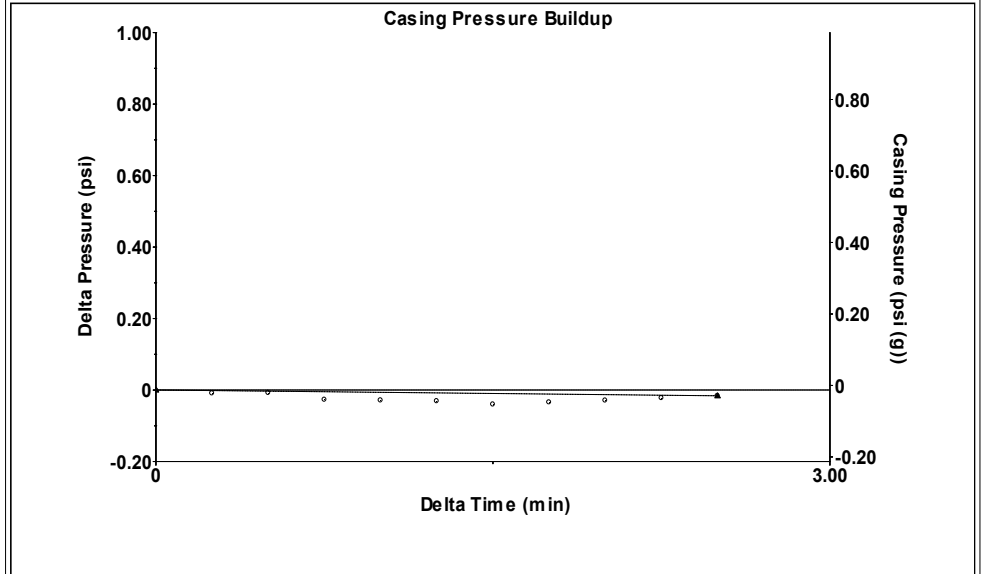
Filter Type High Pass Automatic Collar Count Yes Time 2.592 sec
 Manual Acoustic Velo 1272.95 ft/s Manual JTS/sec 20.4918 Joints 54.3234 Jts
 Depth 1687.28 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Jacquart #2 (acquired on: 08/01/22 08:50:13)

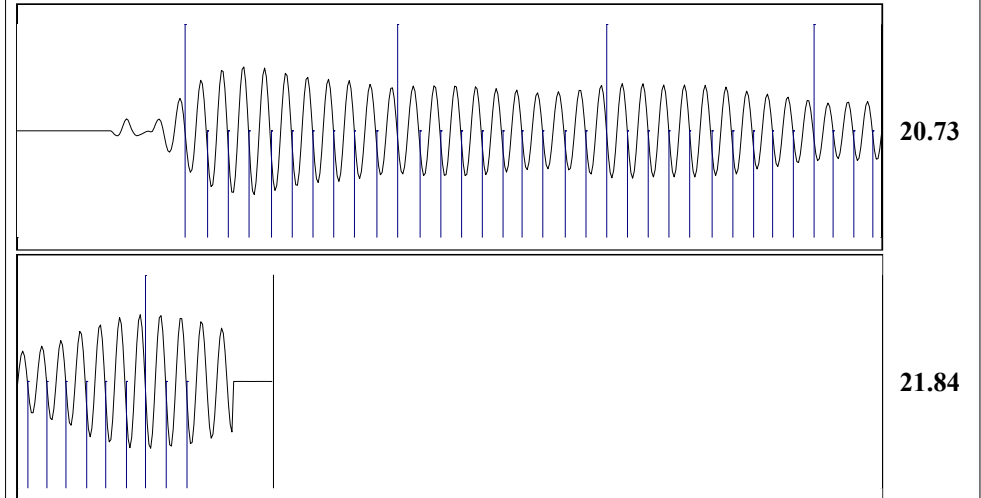


Change in Pressure -0.02 psi PT 17384
 Change in Time 2.50 min Range 0 - ? psi

Group: MyWells Well: Jacquart #2 (acquired on: 08/01/22 08:50:13)

Production	Potential	Casing Pressure		Producing
Current	- * - BBL/D	-0.0 psi (g)		Annular
Oil - * -	- * - BBL/D	Casing Pressure Buildup		Gas Flow
Water - * -	- * - Mscf/D	-0.016 psi		0 Mscf/D
Gas - * -		2.50 min	% Liquid	100 %
IPR Method	Vogel	Gas/Liquid Interface Pressure		
PBHP/SBHP	- * -	0.6 psi (g)		
Production Efficiency	0.0			
		Liquid Level Depth		
Oil 40 deg.API		1687.28 ft		
Water 1.05 Sp.Gr.H2O		Pump Intake Depth		
Gas 0.69 Sp.Gr.AIR		2966.00 ft		
Acoustic Velocity	1301.92 ft/s	Formation Depth		
		2966.00 ft		
Formation Submergence			Pump Intake	430.8 psi (g)
Total Gaseous Liquid Column HT (TVD)	1279 ft		Producing BHP	430.8 psi (g)
Equivalent Gas Free Liquid HT (TVD)	1279 ft		Static BHP	- * - psi (g)
Acoustic Test				

Group: MyWells Well: Jacquart #2 (acquired on: 08/01/22 08:50:13)



Acoustic Velocity 1301.92 ft/s Joints counted 42
 Joints Per Second 20.9581 jts/sec Joints to liquid level 54.3234
 Depth to liquid level 1687.28 ft Filter Width 18.4918 22.4918
 Automatic Collar Count Yes Time to 1st Collar 0.388 2.392

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

August 09, 2022

MELODY FLETCHER
Oil Producers, Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-175-21950-00-01
JACQUART 2
SW/4 Sec.30-33S-32W
Seward County, Kansas

Dear MELODY FLETCHER:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/09/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/09/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"