

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

## Operating Report

<b>Well</b>	Brocher A 1-2			<b>STR</b>	2-21S-15W	<b>Cty</b>	Pawnee	<b>State</b>	Kansas
<b>Well Type</b>	Gas	<b>Well Status</b>	TA-S2	<b>Location</b>	E2 E2 SE (1243 FSL 333 FEL)				
<b>PBTD:</b>	3,860	<b>TD:</b>	3,900	<b>Pumper</b>	Not Assigned				
<b>Equip:</b>				<b>Surf Csg</b>	8.625" OD, 23# @ 878' w/ 210 sx. 210sx A-Con, 3%cc				
				<b>Inter Csg</b>					
				<b>Prod Csg</b>	5.5" OD, 14# @ 3885' w/ 160 sx. Cement casing with 135sx AA-2, 25sx 60/40 Pozmix. Scavenger Cmt. top @ 3000 by CBL.				
				<b>Perfs</b>	Winfield 1862-66 3633-44 3361-66				
<b>PR</b>				<b>Tbg Subs</b>					
<b>Ponies</b>				<b>2 3/8 Tbg. Jts</b>	<b>2 1/16 Tbg. Jts</b>				
<b>1" Rods #</b>	<b>1" FG Rods #</b>			<b>2 7/8 Tbg. Jts</b>	<b>3 1/2 Tbg. Jts</b>				
<b>7/8" Rods #</b>	<b>7/8" FG Rods #</b>			<b>Tbg Pump</b>					
<b>3/4" Rods #</b>	<b>3/4" FG Rods #</b>			<b>Oth Tbg</b>					
<b>5/8" Rods #</b>				<b>Packer</b>					
<b>Sinker Bars</b>	<b>SB Size</b>			<b>Mud Anchor</b>					
<b>Oth Rods</b>				<b>DH Comments</b>					
<b>Pump</b>									

### Date and Service Type

6/10/2020 Activity Type - MIT

M.I.R.U. H-D Well Service double drum pole pulled 16 ft polish rod w/ 7' liner singled down 75 3/4 rods.

Pulled 2-3/8 x 1-1/4 x 12' thd pump.

Pulled 61 joints 2-3/8 tubing , 2-3/8 seating nipple .

Rigged up Xcel wireline service set CIBP at 1830 ft.

Shut down.

Daily Cost.

H-D Well Service \$ 1,080.00

Xcel Wireline \$ 1,500.00

6-11-2020

Rigged up Bob's oil service water truck loaded 5-1/2 casing with fresh water pressured casing to 350 #'s

Held ok rigged H-D Well service down.

1:30 Met Ken With KCC. Ran CIT well passed.

Daily Cost.

H-D Well service \$ 480.00

BoB's Oil Service \$ 360.00

Rob.

August 09, 2022

Loveness Mpanje  
F. G. Holl Company L.L.C.  
9431 E CENTRAL STE 100  
WICHITA, KS 67206-2563

Re: Temporary Abandonment  
API 15-145-21561-00-01  
BROCHER "A" 1-2  
SE/4 Sec.02-21S-15W  
Pawnee County, Kansas

Dear Loveness Mpanje:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/11/2023.

Your exception application expires on 08/11/2023.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/11/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier