

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: Enhanced Recovery: KCC District No.: _____
 Operator License No.: _____ Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____ Phone: (____) _____

API No.: _____ Permit No.: _____
 ___ - ___ - ___ - ___ Sec. ___ Twp. ___ S. R. ___ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Lease: _____ Well No.: _____
 County: _____

Well Construction Details: New well Existing well with changes to construction Existing well with no changes to construction

Maximum Authorized Injection Pressure: _____ psi Maximum Injection Rate: _____ bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>	
Size: _____	_____	_____	_____	_____	_____	Size: _____
Set at: _____	_____	_____	_____	_____	_____	Set at: _____
Sacks of Cement: _____	_____	_____	_____	_____	_____	Type: _____
Cement Top: _____	_____	_____	_____	_____	_____	
Cement Bottom: _____	_____	_____	_____	_____	_____	

Packer Type: _____ Set at: _____

DV Tool Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): _____ feet depth

Zone of Injection Formation: _____ Top Feet: _____ Bottom Feet: _____ Perf. or Open Hole: _____

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? Yes No

If Dual Completion - Injection is: Above Production Below Production

FIELD DATA

GPS Location: Datum: NAD27 NAD83 WGS84 Lat: _____ Long: _____ Date Acquired: _____

MIT Type: _____ MIT Reason: _____

Time in Minute(s): _____

Pressures: Set up 1 _____

Set up 2 _____

Set up 3 _____

Tested: Casing or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: _____ Using: _____ Company's Equipment

The zone tested for this well is between _____ feet and _____ feet.

The test results were verified by operator's representative:

Name: _____ Title: _____ Phone: (____) _____

<p>KCC Office Use Only</p> <p>The results were:</p> <p><input type="checkbox"/> Satisfactory</p> <p><input type="checkbox"/> Not Satisfactory</p> <p>Next MIT: _____</p>	<p>State Agent: _____ Title: _____ Witness: <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Remarks: _____</p>
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Form	U7 - Casing Mechanical Integrity Test
Operator	Eickbush Production Co. LLC dba ECCO
Well Name	JOHNSON B 2
Doc ID	1659598

Injection Zones

FormationName	Top	Bottom
MISSISSIPPIAN	3094	3096
MISSISSIPPIAN	3112	3153

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report

Ticket No. **3467**

Foreman Kevin McCoy

Camp EUREKA

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
8-21-17	1187	Johnson B SWD #2	35	19S	3E	McPherson	Ks
Customer Eickbush Production Co., LLC			Safety Meeting KM AM JH	Unit #	Driver	Unit #	Driver
Mailing Address P.O. Box 1025				104	ALAN M.		
City McPherson				110	JASON H.		
State Ks		Zip Code 67460					

Job Type Squeeze Hole Depth _____ Slurry Vol. 34 BBL Tubing _____
 Casing Depth _____ Hole Size _____ Slurry Wt. 15 # Drill Pipe _____
 Casing Size & Wt. 4 1/2 LINER Cement Left in Casing 140 # Water Gal/SK 6 Other CIBP @ 2970'
 Displacement 4 BBL Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: SAFETY Meeting: CIBP Set @ 2970' IN 4 1/2 LINER. Rig up to 2 3/8 Tubing & PACKER. FLAG hole interval between 324' - 415'. (well had been previously Squeezed @ 386 - 389') 4 1/2 LINER From 415' to 2970' Tested Good @ 400 PSI, From 324' to SURFACE Also Tested good @ 400 PSI. w/ PACKER Set @ 415' Pumped down ANNULUS to Establish injection RATE 1.4 BPM @ 850 PSI w/ WATER. Pull tubing & PACKER. Rig up to 4 1/2 Liner. Establish injection Rate @ 1.4 BPM @ 750 PSI w/ WATER. MIXED 145 SKS CLASS "A" Cement w/ 1 1/2% CACL2 @ 15 #/GAL = 34 BBL SLURRY. MIXING PRESSURE 750 PSI - 400 PSI. Shut down. WASH OUT Pump & Lines. Displace w/ 4 BBL Fresh Water. FINAL Pumping Pressure 500 PSI. Shut @ 350 PSI. Job Complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 104	1	Pump Charge	1050.00	1050.00
C 107	60	Mileage	3.95	237.00
C 200	145 SKS	CLASS "A" Cement	15.00	2175.00
C 205	200 #	CACL2 1 1/2 %	.60	120.00
C 108.B	6.82 TONS	TON Mileage 60 miles	1.35	552.42
THANK YOU AA				
			Sub TOTAL	4134.42
			8% Sales Tax	183.60
			Total	4318.02

Authorization witnessed By Robert Title Pumper/Field Rep.

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.