

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

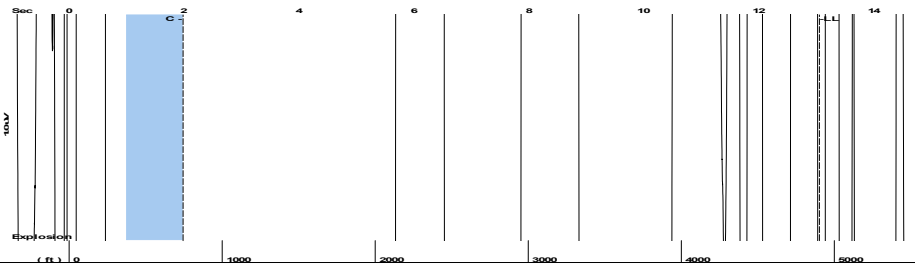
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

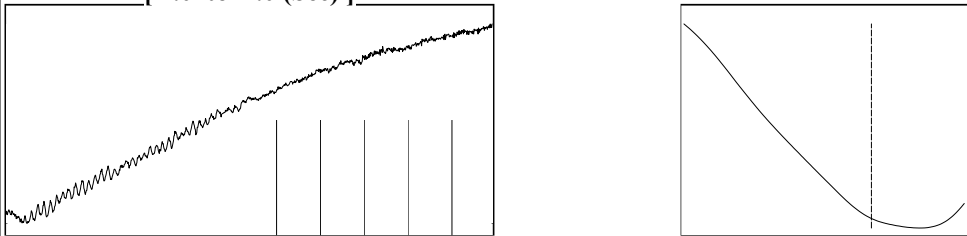
Table with 3 columns: District Office #, Address, Phone. Includes map of Kansas with numbered districts 1-4.

Group: MyWells Well: BLEESS-MCFADDIN # 7-1 (acquired on: 08/08/22 15:23:33 )



Filter Type High Pass Automatic Collar Count Yes Time 13.041 sec  
 Manual Acoustic Veloc 703.663 ft/s Manual JTS/sec 11.0988 Joints 154.636 Jts  
 Depth 4901.97 ft

[ 1.0 to 2.0 (Sec) ]



**Analysis Method: Automatic**

Group: MyWells Well: BLEESS-MCFADDIN # 7-1 (acquired on: 08/08/22 15:23:33 )

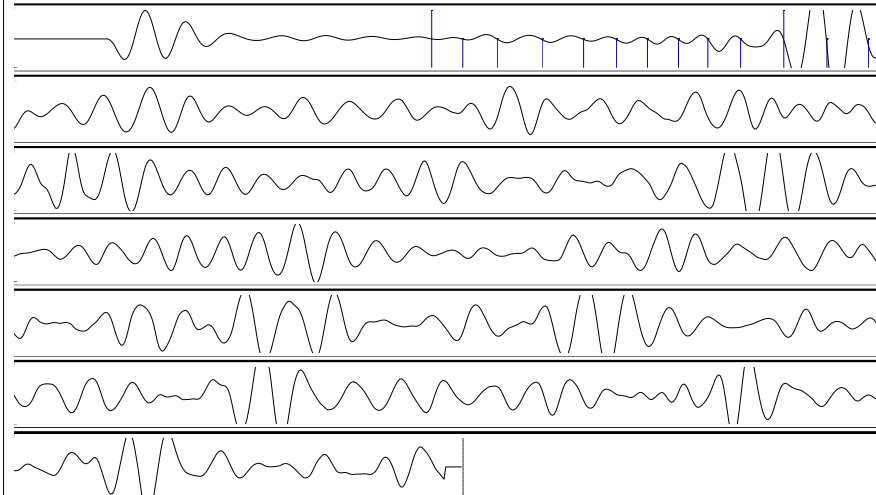
NO PRESSURE DATA AVAILABLE

Change in Pressure 0.00 psi NONE  
 Range 0 - ? psi  
 Change in Time 0.00 min

Group: MyWells Well: BLEESS-MCFADDIN # 7-1 (acquired on: 08/08/22 15:23:33 )

Production	Potential	Casing Pressure	Producing
Current		0.0 psi (g)	
Oil - * -	- * - BBL/D	Casing Pressure Buildup	Annular
Water - * -	- * - BBL/D	- * - psi	Gas Flow
Gas - * -	- * - Mscf/D	- * - min	- * - Mscf/D
		Gas/Liquid Interface Pressure	% Liquid
		- * - psi (g)	100 %
IPR Method	Vogel	Liquid Level Depth	
PBHP/SBHP	- * -	4901.97 ft	
Production Efficiency	0.0	Pump Intake Depth	
		- * - ft	
Oil 40 deg.API		Formation Depth	
Water 1.05 Sp.Gr.H2O		6500.00 ft	
Gas 1.21 Sp.Gr.AIR			
Acoustic Velocity	751.779 ft/s		
		Pump Intake	
		- * - psi (g)	
		Producing BHP	
		- * - psi (g)	
		Static BHP	
		- * - psi (g)	
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	- * - ft		
Equivalent Gas Free Liquid HT (TVD)	- * - ft		
Acoustic Test			

Group: MyWells Well: BLEESS-MCFADDIN # 7-1 (acquired on: 08/08/22 15:23:33 )



Acoustic Velocity	751.779 ft/s	Joints counted	12
Joints Per Second	11.8577 jts/sec	Joints to liquid level	154.636
Depth to liquid level	4901.97 ft	Filter Width	9.09878 13.0988
Automatic Collar Count	Yes	Time to 1st Collar	0.968 1.98

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Dwight D. Keen, Chair  
Susan K. Duffy, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

August 10, 2022

Octavio Morales  
Palmer Oil, Inc.  
3118 N. CUMMINGS RD.  
PO BOX 399  
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment  
API 15-129-21852-00-00  
BLEESS-MCFADDIN 7 #1  
NW/4 Sec.07-33S-39W  
Morton County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/10/2023.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/10/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"