

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

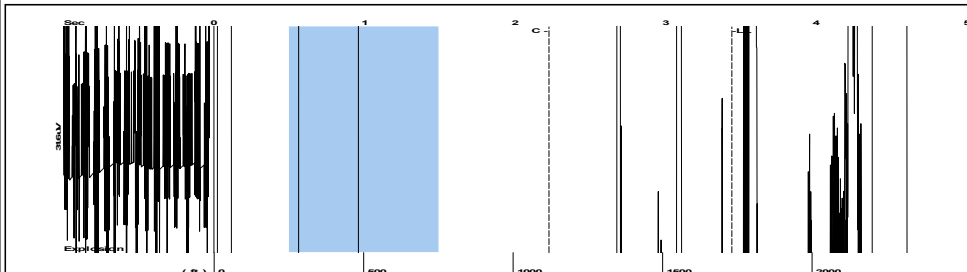
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

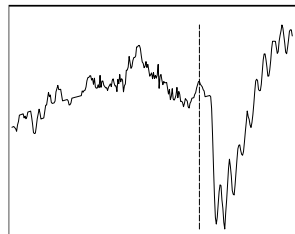
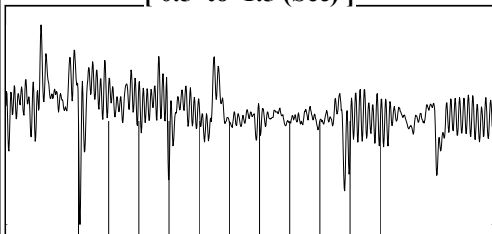
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.



Filter Type High Pass Automatic Collar Count Yes Time 3.439 sec
 Manual Acoustic Veloc 1022.58 ft/s Manual JTS/sec 16.129 Joints 54.6153 Jts
 Depth 1731.30 ft

[0.5 to 1.5 (Sec)]

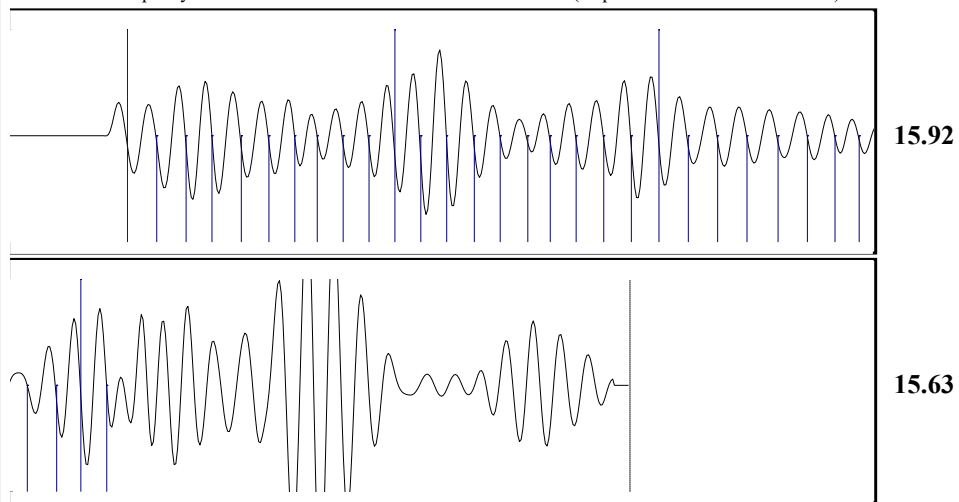


Analysis Method: Automatic



Change in Pressure 0.00 psi NONE Range 0 - ? psi
 Change in Time 0.00 min

Production		Potential		Casing Pressure		Static	
Oil	- * -	- * -	BBL/D	0.0	psi (g)		
Water	- * -	- * -	BBL/D				
Gas	- * -	- * -	Mscf/D				
IPR Method		Vogel		Gas/Liquid Interface Pressure		Oil Column Height	
PBHP/SBHP	- * -	- * -		- * -	psi	MD	0 ft
Production Efficiency	0.0				min		
Liquid Level Depth		Pump Intake Depth		Formation Depth		Water Column Height	
Oil	40 deg.API		- * -	1731.30	ft	MD	- * - ft
Water	1.05 Sp.Gr.H2O						
Gas	0.96 Sp.Gr.AIR						
Acoustic Velocity		Formation Depth		Static BHP			
	1006.86 ft/s		6320.00 ft	- * -	psi (g)		



Acoustic Velocity 1006.86 ft/s Joints counted 31
 Joints Per Second 15.8811 jts/sec Joints to liquid level 54.6153
 Depth to liquid level 1731.3 ft Filter Width 14.129 18.129
 Automatic Collar Count Yes Time to 1st Collar 0.272 2.224

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

August 10, 2022

Octavio Morales
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-189-21032-00-00
BURCHETT JOSEPHINE S 3
SE/4 Sec.35-32S-35W
Stevens County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/10/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/10/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"