

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

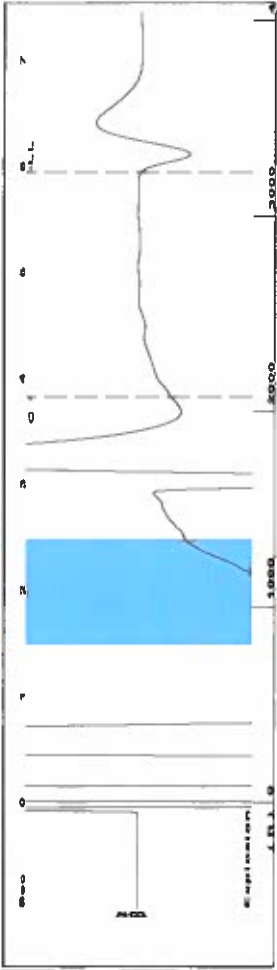
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

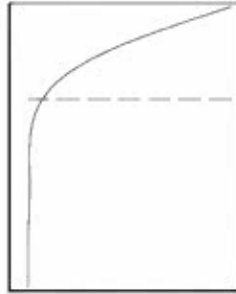
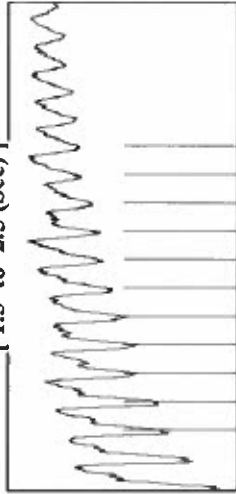
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Merit Energy Company-Ulysses Well: Kilgore Trust 9 (acquired on: 08/01/22 15:13:27)

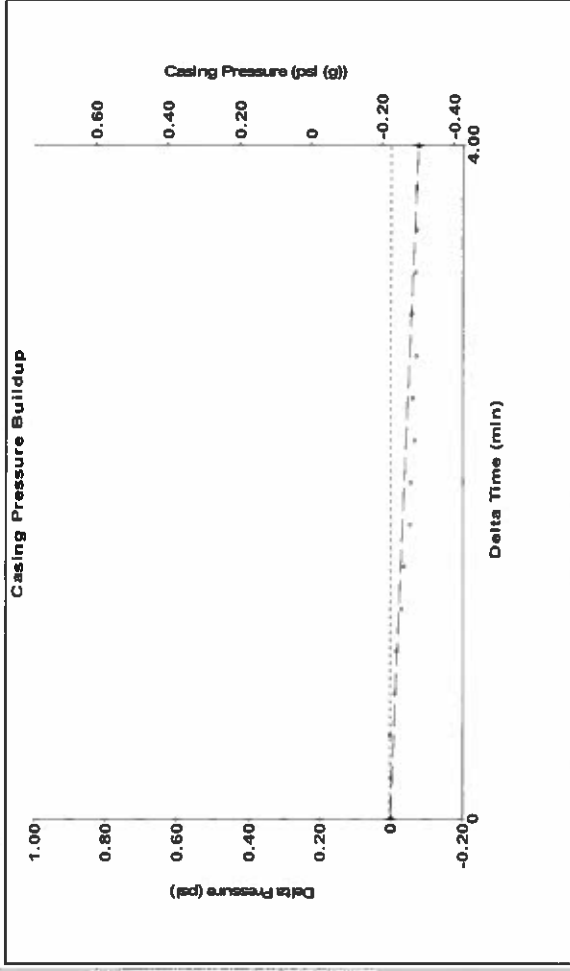


Filter Type High Pass Automatic Collar Count Yes Time 5.952 sec
 Manual Acoustic Velo 1087.48 ft/s Manual JTS/sec 17.1527 Joints 101.758 Jts
 Depth 3225.72 ft

[1.5 to 2.5 (Sec)]



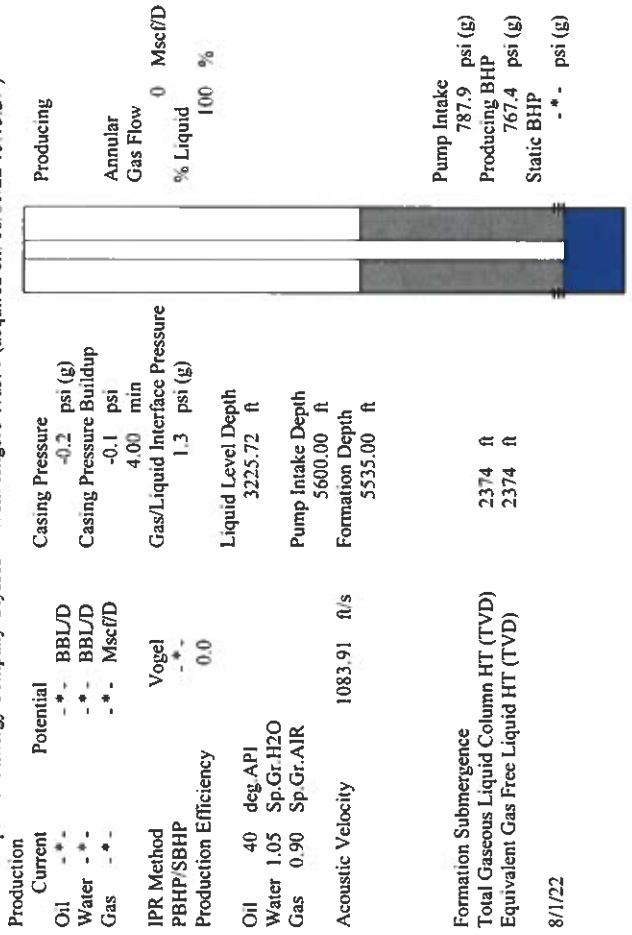
Group: Merit Energy Company-Ulysses Well: Kilgore Trust 9 (acquired on: 08/01/22 15:13:27)



Change in Pressure -0.08 psi PT18865 Range 0 - ? psi
 Change in Time 4.00 min

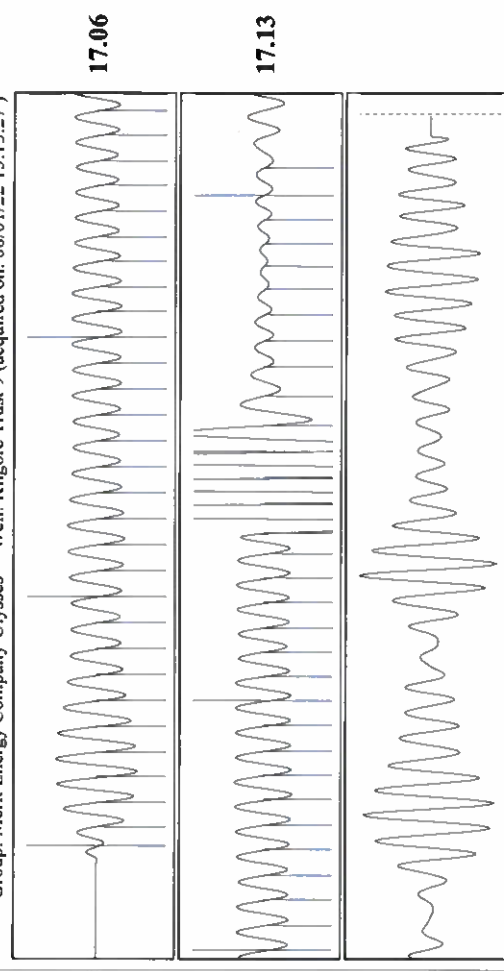
Analysis Method: Automatic

Group: Merit Energy Company-Ulysses Well: Kilgore Trust 9 (acquired on: 08/01/22 15:13:27)



Production	Potential	Casing Pressure	Producing
Oil -*- BBL/D	-*- -0.2 psi (g)	-0.2 psi (g)	Annular
Water -*- BBL/D	-*- -0.1 psi	-0.1 psi	Gas Flow 0 Mscf/D
Gas -*- Mscf/D	-*- 4.00 min	4.00 min	% Liquid 100 %
IPR Method Vogel	Gas/Liquid Interface Pressure	1.3 psi (g)	
PBHP/SBHP -*-	Liquid Level Depth	3225.72 ft	Pump Intake 787.9 psi (g)
Production Efficiency 0.0	Pump Intake Depth	5600.00 ft	Producing BHP 767.4 psi (g)
Oil 40 deg API	Formation Depth	5535.00 ft	Static BHP - * - psi (g)
Water 1.05 Sp.Gr.H2O			
Gas 0.90 Sp.Gr.AIR			
Acoustic Velocity 1083.91 ft/s			
Formation Submergence			
Total Gaseous Liquid Column HT (TVD) 2374 ft			
Equivalent Gas Free Liquid HT (TVD) 2374 ft			
8/1/22			

Group: Merit Energy Company-Ulysses Well: Kilgore Trust 9 (acquired on: 08/01/22 15:13:27)



Acoustic Velocity 1083.91 ft/s Joints counted 61
 Joints Per Second 17.0964 jts/sec Joints to liquid level 101.758
 Depth to liquid level 3225.72 ft Filter Width 19.1527
 Automatic Collar Count Yes Time to 1st Collar 3.828

August 10, 2022

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-187-21107-00-00
Kilgore Trust 9-H20-29-39
NE/4 Sec.20-29S-39W
Stanton County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/10/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/10/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"