KOLAR Document ID: 1658696

Confidentiality Requested:

Yes No

## Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from  North / South Line of Section
City: State: Zip: +	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Described	Chloride content: ppm Fluid volume: bbls
☐ Commingled     Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of fluid disposal if flauled offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date  Recompletion Date	County: Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
☐ Wireline Log Received ☐ Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II Approved by: Date:

KOLAR Document ID: 1658696

### Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS. F	R [	East	West	County:					
open and closed and flow rates if	, flowing and sh gas to surface t ty Log, Final Lo	nut-in pressurest, along wit	es, whe h final c ain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if r and Final Electr	station more : ric Loc	level, hydrosta space is needed	tic pressures, d.	bottom hole tempe	val tested, time tool erature, fluid recovery,  Digital electronic log
Drill Stem Tests (Attach Addit			Ye	es No		Lo	og Formatio	n (Top), Deptl	n and Datum	Sample
Samples Sent to	Geological Sur	vey	Ye	es 🗌 No		Name	)		Тор	Datum
Cores Taken Electric Log Run Geologist Repor List All E. Logs F	t / Mud Logs		Y€  Y€	es No						
			Repo		RECORD [	Nev	w Used rmediate, producti	on. etc.		
Purpose of St		ze Hole Orilled	Siz	e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	OF MENTING /					
Purpose:	[	Depth	Typo	of Cement	# Sacks Use		EEZE RECORD	Typo a	nd Percent Additives	
Perforate Protect Ca Plug Back	Top	Bottom	туре	or cement	# Sacks Use	,u		туре а	ia reicent Additives	
Plug Off Z										
Did you perform     Does the volum     Was the hydraul	e of the total base	fluid of the hyd	draulic fra	cturing treatmen		•	Yes ns? Yes	No (If No	, skip questions 2 an , skip question 3) , fill out Page Three o	,
Date of first Produ	ction/Injection or	Resumed Produ	uction/	Producing Meth			Coolift 0	thor (Fundain)		
Estimated Produc	otion	Oil Bb	le.	Flowing Gas	Pumping  Mcf	Wate		ther <i>(Explain)</i> bls.	Gas-Oil Ratio	Gravity
Per 24 Hours		Oli Bb	15.	Gas	IVICI	vvale	ı Di	JIS.	Gas-Oil Hallo	Gravity
DISPO	OSITION OF GAS	S:		N	METHOD OF CO	MPLE.	TION:		PRODUCTIO	N INTERVAL:
Vented	Sold Use	d on Lease		Open Hole		Dually		nmingled	Тор	Bottom
(If vente	ed, Submit ACO-18	.)			(5	SUDITIIL I	ACO-5) (Subi	mit ACO-4)		
Shots Per Foot	Perforation Top	Perforation Bottom	on	Bridge Plug Type	Bridge Plug Set At		Acid,		Cementing Squeeze Kind of Material Used)	Record
TUBING RECOR	D: Size:		Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Dixon Operating Company, LLC
Well Name	STERLING B 7
Doc ID	1658696

## Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	243	60/40 poz	225	3%CC
Production	7.875	5.5	15.5	5462	common	240	NA



## BOX 8604 - PRATT, KS 67124 (620) 672-6491

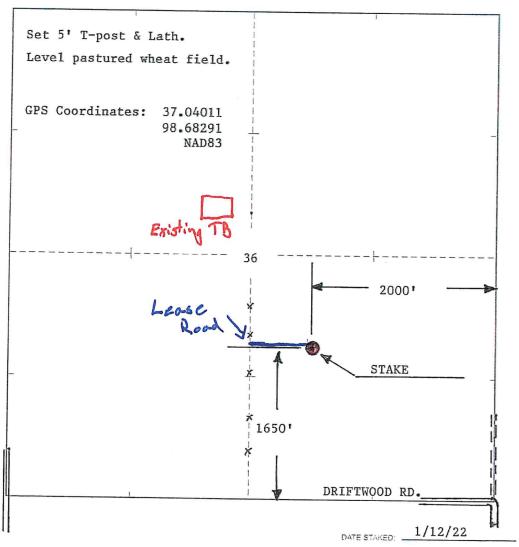
OIL FIELD SURVEYORS

17222

DIXON OPERATING CO LLC		STERLING B	
BARBER 36 34s 13w s T R		S/2 NW SE LOCATION	нм
DIXON OPERATING CO LL 8100 E 22nd St NO Bldg 300, Ste 200 Wichita, KS 67226	С	ELEVATION:	1444' GR

AUTHORIZED BY: \_\_\_\_\_Tim Hellman

SCALE: 1" = 1000"





Customer	Divers Consult	- 1/040/03/04/19/19		1						
	Dixon Operating		Lease & Well #					Date		6/30/1900
Service District				Barber Kansas	Legals S/T/R	34-34	s-13w	Job#		
Job Type	surface	☑ PROD	□ INI	□ SWD	New Well?	☑ YES	□ No	Ticket#	0	wp2543
Equipment #	Driver			Job Safety A	nalysis - A Discus	sion of Hazard	s & Safety P	rocedures		
916	M Brungardt	☑ Hard hat		☑ Gloves		□ Lockout/Ta	gout	□ Warning Sig	ns & Flagging	ſ
179/521	B Brockmen	☐ H2S Monitor		☑ Eye Protection		☐ Required Pe		☐ Fall Protection	on	
182/534	B Whitfeild	☑ Safety Footwe		☐ Respiratory Pro		☑ Slip/Trip/Fa	ll Hazards	☐ Specific Job	Sequence/Exp	ectations
		☐ FRC/Protective	-	☐ Additional Che		☑ Overhead H		☑ Muster Point		ations
	-	☐ Hearing Protec	tion	☑ Fire Extinguishe		THE RESERVE OF THE PERSON NAMED IN	oncerns or is	sues noted below	e.	
					Co	mments				
		-		9						
	<del> </del>	-								
Product/ Service			26.00	ALEYE, CO.	*/************************************			Dec services		
Code		Desc	ription		Unit of Measure	Quantity				Not Amount
cp070	60/40/2 Pozmix				sack	225.00				Net Amount
cp100	Calcium Chloride				lb	582.00			1	\$3,105.00 \$401.58
cp120	Cello-flake				lb	57.00			1	\$91.77
m015	Light Equipment M	Mileage			mi	50.00				\$92.00
m010	Heavy Equipment	Mileage			mi	100.00				\$368.00
m020	Ton Mileage				tm	485.00				\$669.30
c060	Cement Blending 8				sack	225.00				\$289.80
d010	Depth Charge: 0'-5				job	1.00				\$920.00
c035	Cement Data Acqu				job	1.00				\$230.00
r061	Service Supervisor	<u></u>			day	1.00				\$275.00
							<b>1</b> 00			
							les se			
Custo	mer Section: On the	ne following scale ho	w would you rate b	lurricana Sanássa						
		3 20010 110	" would you rate r	idificarie Services i	nc.?				Net:	\$6,442.45
Bas	sed on this job, ho	w likely is it you w	ould recommend	HSI to a colleague	?		\$ -	Tax Rate:		$\geq \leq$
						used on new well:	to be sales ta	lucts and services ix exempt.	Sale Tax:	\$ -
126	dikely 1 2	3 4 5		STATE AND STATE		well information a	pove to make a	customer provided determination if		
-			6 7 8	9 10 Extr	emety Likely	services and/or pr	oducts are tax	exempt.	Total:	\$ 6,442.45
ERMS: Cash in advan	Ce unless Huminage	Services Inc. (HSI) has				HSI Represe	ntative:	Mark Brung	ardi	
	diness ridificates	bervices inc. (HSI) has	approved credit prior	to sale, Credit terms	of sale for approved	accounte are total	investme days and		-	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection. Customer hereby agrees to pay all fees directly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts are to include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions steled above, and Hurricane Yas been provided accurate well information in determining taxable services.

**CUSTOMER AUTHORIZATION SIGNATURE** 



4	omer:	Dixon O	perating		Well:	Sterling B-7	Ticket:	wp2543
ity,	State:	Hardtne	r Kansas	 S	County:	Barber Kansa	S Date:	6/30/1900
Field	Rep:	Γim Arel	I		S-T-R:	34-34s-13w	Service:	surface
	Para Cir			1		With the same of t	Maria de la companya	
	101e In	formatio			Calculated Slu			lated Slurry - Tail
	Depth:	12 1/4 250			Blend:	60/40 2& 3	Blend:	
	Size:	8 5/8			Weight: Water / Sx:	14.8 ppg 5.2 gal / sx	Weight: Water / Sx:	PP9
	Depth:	243			Yield:	1.21 ft <sup>3</sup> / sx	Water / SX: Yield:	gal / sx ft³ / sx
bing /			in		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
	Depth:		ft		Depth:	ft	Depth:	ft
ool / Pa	acker:	W. Carrier			Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool E	Depth:		ft		Excess:		Excess:	
splace	ment:	14.0	bbis		Total Slurry:	48.4 bbls	Total Slurry:	0.0 bbls
			STAGE	TOTAL	Total Sacks:	225 sx	Total Sacks:	0 sx
	RATE	PSI	BBLs	BBLs	REMARKS			
:00 PM					on location job and safet	ry		
:10 PM				-	spot trucks and rig up			
:15 PM					start casing in the hole	Control Contro		
:20 PM		***************************************			pipe on bottom and circu	ılate		
:30 PM	3.5	110.0	2.0		start cement			
	3.5	160.0	48.4	2.0 50.4	fresh water mix 225 sacks cement			
:50 PM	0.0	100.0	40.4	30,4	cement in			
:53 PM				-	start displacement			
:00 PM	3.0	60.0	14.0	14.0	displacement in and shu	t in the well		
				14.0				
					cement did circulate	5 bbls to the pit		· · · · · · · · · · · · · · · · · · ·
							*****	
	-							
					- Annien		HKY C	
			-			99-140-1411-141-1-1-1-1-1-1-1-1-1-1-1-1-1-		
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9								
						. 476		
		CREW		18,438	UNIT		SUMMARY	<b>编数总数数据</b>
	nenter:		ıngardt		916	Average Rate	Average Pressure	Total Fluid
ımp Ope	100.00		ckmen		179/521	3.3 bpm	110 psi	64 bbls
	ulk #1: ulk #2:	B Wh	itfeild		182/534			



Customer	DIXON OPERATI	NG COMPANY	LLC Lease & We	ell# STERI	LING 'B' 7	THE PARTY OF THE PARTY.			Date	3/	/22/20	22
Service District	PRATT, KS.		County & S	tate BARB	ER, KS.	Legals S/T/R	36-345	-13W	Job#			TOTAL CONTRACTOR
Job Type	LONGSTRING	₽ PROD	□ INJ	□ SWD	)	New Well?	□ YES	□ No	Ticket#	v	VP 25	59
Equipment #	Driver			Jo	b Safety Ar	nalysis - A Discuss	sion of Hazards	& Safety Pro	Water Control of the			
926	LESLEY	☐ Hard hat		☐ Glov	es		□ Lockout/Tage	out	□ Warning Signs	& Flagging		
179-521	BROCKMAN	☐ H2S Monito	or	□ Eye F	Protection		□ Required Per	mits	□ Fall Protection	33 3		
182-534	DEVIN	☑ Safety Foot	wear	□ Resp	iratory Prot	ection	□ Slip/Trip/Fall	Hazards	☐ Specific Job Se	quence/Expe	ctatio	ins
		☑ FRC/Protec	tive Clothing	□ Addi	tional Chem	nical/Acid PPE	□ Overhead Ha	zards	☐ Muster Point/	Medical Locat	ions	
		4 Hearing Pro	otection	□ Fire !	Extinguisher	•	□ Additional co	ncerns or issu	es noted below			
						Con	nments					
						5 1/2" LC	ONGSTRING	3				
					450							
Product/ Service Code		D	escription			Unit of Measure	Quantity				N	et Amount
CP030	H-Long					sack	240.00				INE	\$7,728.00
CP055	H-Plug					sack	50.00			1		\$644.00
CP120	Cello-flake					lb	62.00					\$99.82
CP155	Gas Block				***************************************	lb	678.00					\$1,871.28
FE145	5 1/2" Float Shoe	- AFU Flapper T	уре			ea	1.00					\$345.00
FE170	5 1/2" Latch Dowr	n Plug & Baffle				ea	1.00					\$322.00
FE130	5 1/2" Cement Ba	sket				ea	1.00				-	\$276.00
FE135	5 1/2 Turbolizer					ea	8.00					\$920.00
CP170	Mud Flush					gal	500.00					\$460.00
AF056	Liquid KCL Substi	itute 2				gal	1.00					\$18.40
M015	Light Equipment N	Mileage				mi	50.00					\$92.00
M010	Heavy Equipment	Mileage				mi	100.00					\$368.00
M020	Ton Mileage					tm	670.00					\$924.60
C060	Cement Blending	& Mixing Service	e			sack	290.00					\$373.52
D015	Depth Charge: 40	01'-5000'				job	1.00					\$2,300.00
C035	Cement Data Acq	uisition				job	1.00					\$230.00
C050	Cement Plug Con	tainer				job	1.00					\$230.00
R061	Service Superviso	or				day	1.00					\$275.00
	-	n-III										
	-											
						ļ						
Cust	omer Section: On	the following sca	ale how would you	rate Hurrica	ne Sepilcos	Inc 2						
- Alexander		January Sco		rate ridifical	ic Services	With the second	Total Taxable	\$ -	T D	Net:	_	\$17,477.62
В	ased on this job, h	low likely is it y	ou would recomn	nend HSI to	a colleague	?			Tax Rate; ducts and services	Sale Tax:		
		19-30 A-10 19					used on new well	s to be sales to	x exempt.	Sale Tax:	\$	-
	Unlikely 1 2	3 4 5		8 9			well information a	bove to make				
		3 7 0		0 9	10 Ex	Iremely Likely	services and/or p	roducts are tax	exempt.	Total:	\$	17,477.62
							HSI Represe	entative:				

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalities and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable se

Mrs.	
X	CUSTOMER AUTHORIZATION SIGNATUR
	COSTOMER AUTHORIZATION SIGNATUR



1	mer:	DIXON O	PERAT	TING COMPA	ANY LLC Well:	STERLING 'B' 7	Ticket:	WP 2559
1	State:				County:	BARBER, KS.	Date:	3/22/2022
Field	i Rep:	H-94			S-T-R:	36-34S-13W	Service:	LONGSTRING
						000101011		
Down	nhole li	nformatio	n		Calculated Slur	ry - Lead	Calcul	ated Slurry - Tail
Hole	Size:	7 7/8	in		Blend:	_	Blend:	H-LONG
Hole D	epth:	5650	ft		Weight:	ppg	Weight:	15 ppg
Casing		5 1/2	3755	15.5#	Water / Sx:	gal / sx	Water / Sx:	5.8 gal / sx
		5301.37	ft		Yield:	ft³/sx	Yield:	1.43 ft <sup>3</sup> / sx
ubing /			in		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
PLUG DI	AM - 4 (4)	5259	ft		Depth:	ft	Depth:	ft
Fool / Pa Tool E	The same		ft		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
isplace		125.2			Excess: Total Slurry:	0.0 bbls	Excess: Total Slurry:	61.0 bbls
			STAGE	TOTAL	Total Sacks:	0.0 sbis	Total Sacks:	240 sx
TIME	RATE	PSI	BBLs		REMARKS		Total Sacks.	270 3A
3:30PM					ON LOCATION			
5:00PM					RUN 5 1/2" X 15.5# CASIN	IG		
AHHHHH					TURBOILZERS- 4,6,8,10,1	2,14,16,18		
unnuny				-	BASKET- ON BOTTOM OF	F 4		English and the State of the St
7:15PM				-	CASING ON BOTTOM			NAME OF TAXABLE PARTY.
7:30PM				-	HOOK U TO CASING- BR	EAK CIRC. WITH RIG PUMP AND M	UD	
8:30PM	6.0	300.0	5.0	5.0	H2o AHEAD			E MAN AND AND AND AND AND AND AND AND AND A
8:31PM		300.0	12.0	17.0	MUD FLUSH			
8:33PM		300.0	10.0	27.0	2% KCL SPACER			
8:35PM		200.0	61.0	88.0	MIX 240 SKS H-LONG CE		IN DUILO	
8:55PM 9:00 AM		100.0		88.0		MP AND LINES- DROP LATCHDOV		
9:22PM		250.0	87.0		LIFT PRESSURE	( LOST CIRC. @ 65BBL GOT IT B	ACK @ 75 BBL )	
9:28PM		850.0	120.0		SLOW RATE	<del></del>	N	
9:30PM		1,500.0	125.2		PLUG DOWN- HELD			
					CIRCULATION THRU JOE	3		
					PLUG RATHOLE WITH 30			
					PLUG MOUSEHOLE WITH	H 20 SKS H-PLUG		
					WASH UP PUMP TRUCK		*: *: *: *: *: *: *: *: *: *: *: *: *: *	
					JOB COMPLETE,			
					THANKS- KEVEN AND C	REW		
	-							
	-							
				11131				
		CREW			UNIT		SUMMARY	
Cer	menter:	A 12/10/20/20/20	the state of the s		926	Average Rate	Average Pressure	Total Fluid
Pump Op			CKMAN		179-521	5.4 bpm	475 psi	420 bbls
	Bulk #1:				182-533	V-T Mpin	1 110	SAY NAIV
	Bulk #2:					1		

ftv: 15-2021/01/25 mplv: 251-2022/01/27

## Mud-Co / Service Mud Inc.

Operator Well		Dixon #7 Ste		ting C	o. LLC.		County	Barber		State	Kansas		Pump	6	X	15	_ X	56 8.18		Casing Program		@ <u>243</u> ft. @ ft.
Contract	or	Duke I	Drilling	#2			Sac	36	TWD	3/le	PNG	131/	 D.B.	4.5	in GFIW			64.0	FT/MIN R.A.			@n. @ft.
Stockpoi	nt	Pratt,	Kansas	Date	3/17	7/2022	Engineer		Brad	Bortz	-	1000	Collar	6.25	in.	556	_ft.	75.9	FT/MIN R.A.			ft.
DATE	DEPTH	WEIGHT		VISC	OSITY	GELS	рН	FILTE	RATIONFILT	RATION AN	NALYSIS		SAND		RET	ORT	L.C.M.	Pump	CUMULATIVE			
	feet	lb/gal	Sec API		Yp	10 sec /	Strip _	ml API	Cake 32nds	Pres. #/BBL	CI	Ca	%	Solids %	Oil %	Water %		Press.	COST		REMARKS AND TREAT	MENT
3/14	0		@F	@F		10 min. Make	Meter_	water	32nds	#/BBL	ppm 200	ppm 200		%	%	%	<u> </u>	PSI	0	RURT	Make up w	ater
3/18	777		34			Wate	чР	water			3.400	HVY		7.7			4#			Drilling	Chl-100	4101
3/19	2846		28	1	2	1/2	7.0	n/c	-		56,000	HVY		8.0		92.0	0#			Drilling	Cal-80	
3/20	4167	9.2	45	15	13	12/35	11.0	7.6	1		3,700	4		6.2		93.8	2#		12.480	Drilling	River wate	r
3/21	5206		56	22	19	15/39	10.5	7.2	2		2,700	2		7.0		93.0	6#			Drilling		surface hole
3/22	5650										,									LYDWN/PIPE		
																	t		29,292		,	<u>-</u>
																	1		29,292			
																	1		29,292		RTD-5650'	
																	1		29,292		LTD-5646'	
																			29,292		LOGED OF	•
1		1					<b>l</b>	<b>l</b>		1							1		29,292		NO DSTs	<u> </u>
																	1		29,292		RAN CASI	NG.
		ł	<b>.</b>	-	-		ł	<b>l</b>	-	ł							1	1	29,292		KAN CASII	10
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												ļ									Chl content ppm:	34500
																				Estimated Vo	olume: 1068 bbls	
							Materials		Sa	cks	Amo	unt		Mate	erials		Sa	acks	Amou	nt		Amount
ı	MUD-C	O / SEF	RVICE	NUD IN	C.																	
	100	S. Mai	n Suite	#310																		
	٧	Vichita,	Ks. 672	202																		
3	16/264-	-2814 F	ax: 316	6/264-50	)24															Total N	/lud Cost	
																					ting Cost	
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	DRI	LLING	MUD R	ECAP					1				1							Taxe		
													1								<u> </u>	
																				тот	AL COST	

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner

August 02, 2022

TJ Dixon
Dixon Operating Company, LLC
1625 N WATERFRONT PKWY STE 220
WICHITA, KS 67206-6620

Re: ACO-1 API 15-007-24402-00-00 STERLING B 7 SE/4 Sec.36-34S-13W Barber County, Kansas

Dear TJ Dixon:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 3/17/2022 and the ACO-1 was received on August 02, 2022 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

**Production Department** 



## **WESLEY D. HANSEN Consulting Petroleum Geologist**

212 N. Market, Suite 257, Wichita, KS 67202

Cellular 316.772.6188 whansen4651@sbcglobal.net

KGS AAPG #799479 Kansas License #418

## LITHOLOGY STRIP LOG

## **WellSight Systems**

Scale 1:240 (5"=100') Imperial Measured Depth Log

Well Name: Dixon Operating Co., LLC #7 Sterling B

API: 15-007-24402-00-00

Location: 1650' FSL, 2000' FEL of 36-34S-13W

License Number: 35162 Region: Barber County, Kansas

Spud Date: 3-17-2022 Drilling Completed: 3-21-2022

Surface Coordinates: 1650' FSL, 2000' FEL of 36-34S-13W

Bottom Hole Vertical hole

Coordinates:

Ground Elevation (ft): 1444' K.B. Elevation (ft): 1457' Logged Interval (ft): 3800' To: RTD Total Depth (ft): 5650'

Formation: Arbuckle at RTD

Type of Drilling Fluid: Chemical - displaced at +-3300'

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

#### **OPERATOR**

Company: Dixon Operating Co., LLC Address: 8100 E. 22nd St. North

Bldg. 300, Ste. 200 Wichita, KS 67226

## **GEOLOGIST**

Name: Wesley D. Hansen

Company: Wesley D. Hansen - Consulting Petroleum Geologist

Address: 212 N. Market, Suite 257

Wichita, KS 67202 Cellular: 316-772-6188

### **COMMENTS**

Contractor: Duke Drilling Rig #7

**Pusher: Tim Arell** 

Surface Casing: 8 5/8" set at 243' w/225 sx

Production Casing: 5 /12" set

Mud by: MudCo -Justin Whiting and Brad Bortz were the engineers.

**DST's by: No DSTs** 

Logs by: ELI: DIL, Comp N-D, Micro, Sonic, Frac; Jeff Luebbers was the engineer

Deviation Surveys: 1/2 deg. @ 250'; 1/2 deg. @ 761'; 1/4 deg. @ 1259'; 3/4 deg. @ 1761'; 3/4 deg. @ 2263'; 1 deg.

@ 2791'; 1 1/2 deg. @ 3260'; 1 deg. @ 3788'; 3/4 deg. @ 4259'; 3/4 deg. @ 5650'

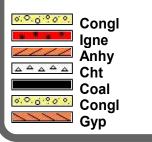
### **BIT RECORD**

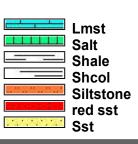
Bit#	Size	MFG	Type	Depth Out	Footage Cut	Hours on Bit
1	12 1/4"	Taurx (JZ)	PL519	250'	250'	1 1/2
2	7 7/8"	JZ	HCM516	5650'	5400'	56

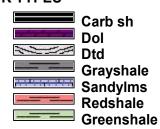
### FORMATION TOPS AND STRUCTURAL COMPARISON

FORMATION	SAMPLE TOPS Depth Datum 1457' KB	LOG TOPS Depth Datum 1457' KB	COMPARISON WELLS Lotus 3 Good Bachus 5 Sterling NENESWSW NWNWSE 36-34S-13W 36-34S-13W 1464' KB 1465' KB
Heebner Shale	3855' -2398	3861' -2404	-2394 -2402
Douglas Sh.	3915' -2458	3914' -2457	-2458 -2460
Kansas City	4363' -2906	4361' -2904	-2907 -2912
BKC	4611' -3154	4615' -3158	-3160 -3168
Cherokee Sh.	4742' -3285	4746' -3289	-3288 -3294
Mississippian	4796' -3339	4800' -3343	-3341 -3338
Kinderhook Sh.	5165' -3708	5166' -3709	-3715 NR
Chattanooga	5230' -3773	5234' -3777	-3780 NR
Viola	5307' -3850	5306' -3849	-3858 NR
Simpson	5396' -3939	5402' -3945	-3956 NR
Arbuckle	5588' <i>-</i> 4131	5594' -4137	-4141 NR
RTD	5650' -4193		-3400
LTD		5646' -4189	<b>-4161 -3396</b>

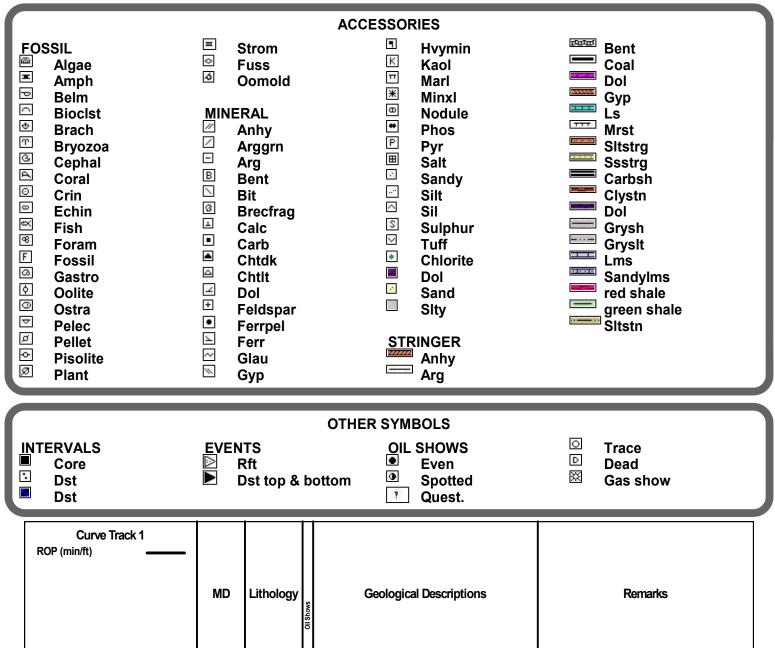
## **ROCK TYPES**











Curve Track 1 ROP (min/ft)	MD	Lithology	Oil Shows	Geological Descriptions	Remarks
0 ROP (min/ft) 10	3750			3800' spl - Ls: mottled tan/gray mic-vfxln dense; tan oolitic with fair-good oomoldic por.; Sh: It to med gray, gray-green	MORNING DEPTH & ACTIVITY  3-14-2022 MIRT 3-17-2022 Spud at 8:30 AM 3-18 Drlg. @ 729' 3-19 Drlg. @ 2255' 3-20 Drlg. @ 3982' 3-21 Drlg. @ 3-22 RTD at 5650', logging 3-23 casing set  NOTE: LITHOLOGY COLUMN AND TOPS ARE CORRECTED TO THE OPEN HOLE LOGS  Call point reached at 4:15 AM on 3-20-22; Geologist on location at 7:30 AM at 4000 feet

