

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

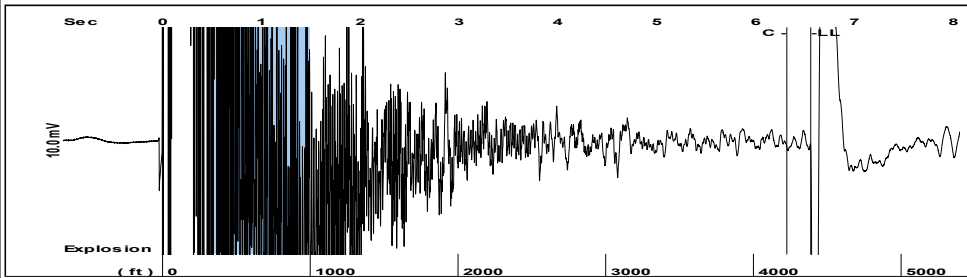
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

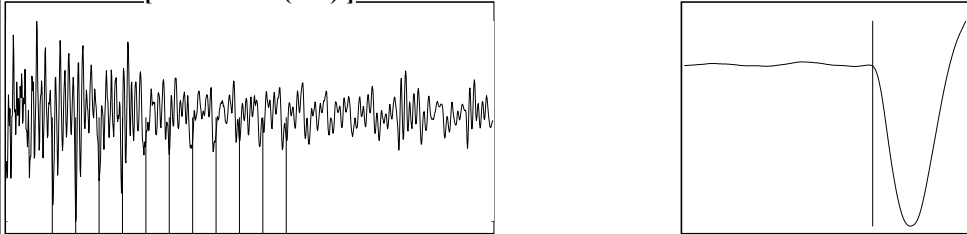
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: MyWells Well: Blunk-B (acquired on: 04/11/22 10:28:29)



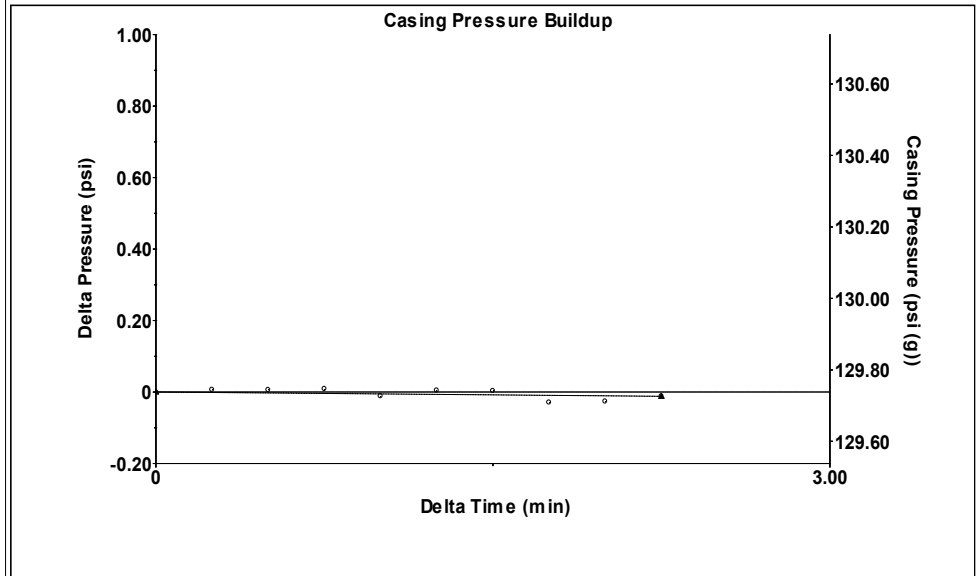
Filter Type High Pass Automatic Collar Count Yes Time 6.558 sec
 Manual Acoustic Velo 1300.42 ft/s Manual JTS/sec 20.8333 Joints 140.59 Jts
 Depth 4387.83 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Blunk-B (acquired on: 04/11/22 10:28:29)

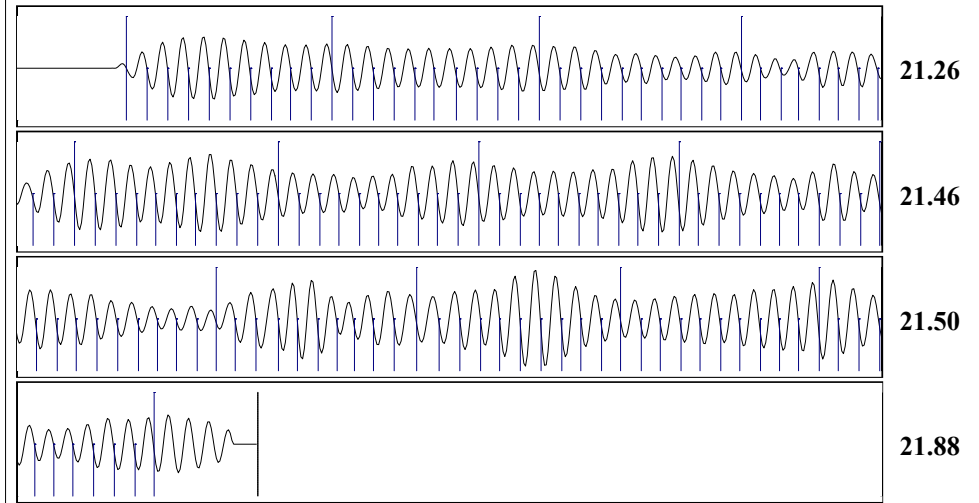


Change in Pressure -0.01 psi PT 17384
 Change in Time 2.25 min Range 0 - ? psi

Group: MyWells Well: Blunk-B (acquired on: 04/11/22 10:28:29)

Production				
Current	Potential	Casing Pressure	Producing	
Oil -*-	-*- BBL/D	129.7 psi (g)		
Water -*-	-*- BBL/D	Casing Pressure Buildup	Annular	
Gas -*-	-*- Mscf/D	-0.012 psi	Gas Flow	0 Mscf/D
		2.25 min	% Liquid	100 %
IPR Method	Vogel	Gas/Liquid Interface Pressure		
PBHP/SBHP	-*-	144.7 psi (g)		
Production Efficiency	0.0			
		Liquid Level Depth		
Oil 40 deg.API		4387.83 ft		
Water 1.05 Sp.Gr.H2O				
Gas 0.66 Sp.Gr.AIR		Pump Intake Depth		
		4688.00 ft		
Acoustic Velocity	1338.16 ft/s	Formation Depth		
		4688.00 ft		
Formation Submergence			Pump Intake	
Total Gaseous Liquid Column HT (TVD)	300 ft		244.8 psi (g)	
Equivalent Gas Free Liquid HT (TVD)	300 ft		Producing BHP	
			244.8 psi (g)	
Acoustic Test			Static BHP	
			-*- psi (g)	

Group: MyWells Well: Blunk-B (acquired on: 04/11/22 10:28:29)



Acoustic Velocity 1338.16 ft/s Joints counted 130
 Joints Per Second 21.438 jts/sec Joints to liquid level 140.59
 Depth to liquid level 4387.83 ft Filter Width 18.8333
 Automatic Collar Count Yes Time to 1st Collar 0.252 6.316

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

August 11, 2022

MELODY FLETCHER
Oil Producers, Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-007-00261-00-01
BLUNK E 2
SE/4 Sec.24-34S-14W
Barber County, Kansas

Dear MELODY FLETCHER:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by 09/10/2022.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by 09/10/2022.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1