KOLAR Document ID: 1659912

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-1 March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

Form

KSONA-1, Certification	of Complian	псе	with	the	Kans	as Surface	Owner	Notification	Act,

MUST	be	submitted	with	this	form.	

OPERATOR: License #:		API No. 15				
Name:		If pre 1967, supply original completion date:				
Address 1:		Spot Description:				
Address 2:		Sec Twp S. R East West				
City: State:		Feet	from North	/ South Line of Section		
Contact Person:	·	Feet	from East	/ West Line of Section		
Phone: ()		Footages Calculated from		-		
FIIONE. ()				SW		
				Well #:		
				νei π		
Check One: Oil Well Gas Well OG	D&A Cathodic	Water Supply Well	Other:			
SWD Permit #:	ENHR Permit #:	Gas Sto	orage Permit #:			
Conductor Casing Size:	Set at:	Cemented with:		Sacks		
Surface Casing Size:	Set at:	Cemented with:		Sacks		
Production Casing Size:	Set at:	Cemented with:		Sacks		
List (ALL) Perforations and Bridge Plug Sets:						
Elevation: (PBTD: Ar	hydrite Denth:				
	_		(Stone Corral F	Formation)		
	1	terval)				
Proposed Method of Plugging (attach a separate page if addi	tional space is needed):					
Is Well Log attached to this application?	Is ACO-1 filed? Yes	No				
If ACO-1 not filed, explain why:						
Diversion of this Mall will be done in accordance with K	C.A. EE 404 at any and the Dule	a and Dagulations of the Stat	- Componetion C			
Plugging of this Well will be done in accordance with K. Company Representative authorized to supervise plugging		•	•			
Address:						
Phone: ()		State	Zip	+		
Plugging Contractor License #:						
Address 1:						
City: Phone: ()		State	e: ∠ıp:	+		
Proposed Date of Plugging (if known):						

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-
July 202
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:				
Name:					
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City: State: Zip:+					
Contact Person:	the lease below:				
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	sheet listing all of the information to the left for each surface owner. Surface				
Address 1:					
Address 2:					
City: State: Zip:+					

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

□ I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

□ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

August 16, 2022

Kristina M. Clevenger Trans Pacific Oil Corporation 100 S MAIN ST STE 200 WICHITA, KS 67202-3735

Re: Plugging Application API 15-163-23502-00-00 LOWRY 2 NW/4 Sec.33-08S-19W Rooks County, Kansas

Dear Kristina M. Clevenger:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 4 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 4's phone number is (785) 261-6250. Failure to notify DISTRICT 4, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after February 12, 2023. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The February 12, 2023 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 4