KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be signed

TEMPORARY ABANDO

| OPERATOR: License# Name: Address 1: | | | | API No. 15- | API No. 15 | | | | |
|--------------------------------------|-----------------------|-----------------|----------------|------------------------|---|---------------------------|------------------|--|--|
| | | | | | | | | | |
| | | | | ' | | | | | |
| Address 2: | | | | | | feet from N | | | |
| City: | State: | _ Zip: | _ + | | | feet from Long: | _ | | |
| Contact Person: | | | | GF3 Localii | on: ∟aι (e.g NAD27 □ NAF | g. xx.xxxxx) D83 | (e.gxxx.xxxxxx) | | |
| Phone:() | | | | | Datum: NAD27 NAD83 WGS84 County: Elevation: GL KB Lease Name: Well #: | | | | |
| Contact Person Email: | | | | I acca Nam | | | | | |
| Field Contact Person: | | | | | | oil | | | |
| Field Contact Person Phon | ne:()_ | | | | | ENHR Perr | nit #: | | |
| | , | | | | | Date Shut-In: | | | |
| | Conductor | Surface | | Production | Intermediat | te Liner | Tubing | | |
| Size | | | | | | | | | |
| Setting Depth | | | | | | | | | |
| Amount of Cement | | | | | | | | | |
| Top of Cement | | | | | | | | | |
| Bottom of Cement | | | | | | | | | |
| Casing Fluid Level from Su | ırface: | | How Determine | ned? | | | Date: | | |
| Casing Squeeze(s): | to w | / sad | cks of cement, | , to | (bottom) W / _ | sacks of cement. [| Date: | | |
| Do you have a valid Oil & O | Gas Lease? Yes | No | | | | | | | |
| Depth and Type: | in Hole at | Tools in Hole a | at | Casing Leaks: | Yes No [| Depth of casing leak(s): | | | |
| | | | | | | Port Collar: w / | | | |
| Packer Type: | | | | | | | | | |
| | | | | | | | | | |
| Total Depth: | Plug Ba | ck Depth: | | Plug Back Metho | od: | | | | |
| Geological Date: | | | | | | | | | |
| Formation Name | Formation | Top Formation | Base | | Comp | letion Information | | | |
| 1 | At: | to | Feet F | Perforation Interval _ | to | Feet or Open Hole Interva | al toFeet | | |
| 2 | At: | to | Feet F | Perforation Interval - | to | Feet or Open Hole Interva | altoFeet | | |
| LINDED DENALTY OF DE | D IIIDV I UEDEDV ATTI | ECT TUAT TUE IN | IEODMATION | CONTAINED HED | EIN ICTOLIE AN | | OE MV KNOW! EDGE | | |
| | | Su | ıbmitted l | Electronically | У | | | | |

Submitted

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: Yes C | Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| Similar Street S | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

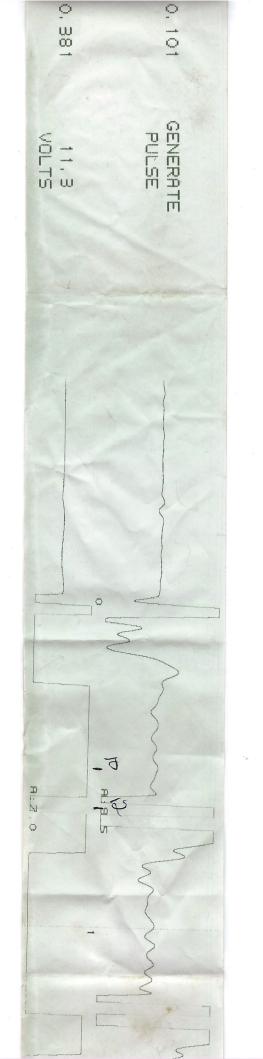
Casing PRESSURE

CASING PRESSURE

PRODUCTION RATE

21:20:54 UTC 08/11

| | RODUCTION RATE 21:20:54 UTC 08/11/2022 | 10-26 00111 :::::: |
|-----------------|--|--------------------|
| | DISTANCE TO LIQUID 10 31 PBHP SBHP FROD RATE EFF, X MAX PRODUCTION | 6 |
| H; 7,0 P-P mV (| COLLAR P-P mV A; 9.5 LOWER | |



Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner

August 17, 2022

Tony Hett Hett Oil & Gas, LLC 2994 SUNFLOWER RD LINCOLNVILLE, KS 66858-9842

Re: Temporary Abandonment API 15-115-19302-00-00 MARTIN A 5 SW/4 Sec.03-17S-04E Marion County, Kansas

Dear Tony Hett:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/17/2023.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/17/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Jerry Sparling"