## KOLAR Document ID: 1647227

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION CASING MECHANICAL INTEGRITY TEST

Disposal: Enhanced R	Recovery: KCC District	et No.:	API No.:		Permit No.:	
. 🛄	Name:					st West
•						ne of Section
Address 2:						
	State: Zip:				Well No.:	
	Phon					
Well Construction Details:	New well Existing	g well with changes to con	nstruction Existing	well with no change	es to construcion	
Maximum Authorized Inject	ion Pressure:	psi Maximum Inj	ection Rate:	bbl/d		
Cond	luctor Surface	Intermediate	Production	Liner		Tubing
Size:					Size:	
Set at:					Set at:	
Sacks of Cement:					Туре:	
Cement Top:						
Cement Bottom:			_			
				Set at:		
	lar Depth of:					feet depth
	on:				Perf. or Open Hole:	
	on: t or a Mechanical Casing pat			·eel		
GPS Location: Datum:	NAD27 NAD83			e3500.	Date Acquired:	
				eason:		
Time in Minute(s):						
Pressures: Set up 1						
Set up 2	<u> </u>					
Set up 3						
Tested: Casing	or Casing - Tubing Annul	lus System Pressure	during test:	Bbls	s. to load annulus:	
Test Date:	Using:				Company	's Equipment
The zone tested for this well	l is between fe	et and feet	ſ.			
The test results were verified	d by operator's representative	e:				
Name:		Title:		Phone:	()	
KCC Office Use Only	State Agent:	•	Title:		Witness:	res 🗌 No
The results were:						
	Remarks:					
Satisfactory	Remarks:					
Satisfactory	Remarks:					
Not Satisfactory	Remarks:					
	Remarks:					
Not Satisfactory	Remarks:					

Form U-7 August 2019