KOLAR Document ID: 1660551

Kansas Corporation Commission Oil & Gas Conservation Division

TEMPORARY ABANDONMENT WELL APPI

OPERATOR: License# _

VATION DIVISION	July 2017 Form must be Typed
ENT WELL APPLICA	Form must be signed All blanks must be complete
API No. 15-	
Spot Description:	
Sec	Twp S. R 🗌 E 🔲 W
	feet from N / S Line of Section
	feet from E /W Line of Section
GPS Location: Lat:	, Long:
Datum: NAD27 NAD83	
County: El	evation: GL KB
Lease Name:	Well #:
Well Type: (check one)	Gas OG WSW Other:
	ENHR Permit #:

C Twp S. R E W
feet from
D83
Elevation:
Well #: Dil Gas OG WSW Other: ENHR Permit #: Date Shut-In: Ite Liner Tubing Date:
Date Shut-In: Liner Tubing Date:
Date Shut-In: Liner Tubing Date:
Date Shut-In: te Liner Tubing Date:
Date:
Depth of casing leak(s): w / sack of cement Feet
pletion Information
Feet or Open Hole Interval toFeet
Feet or Open Hole Interval toFeet

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes D	enied Date:				

Mail to the Appropriate KCC Conservation Office:



Casing Pressure (psi (g)) 14.60 14.20 14.00 Well: Clark Ranch #1 (acquired on: 08/15/22 10:18:02) Casing Pressure Buildup SAN WE WE Group, Clark Exploration Co 0000-15522-609-51 335-1300 1.00 0.80 0,60 0.40 0.20 Delta Pressure (psi) sec As 5.609 118,965 3771.20 Well: Clark Ranch #1 (acquired on: 08/15/22 10:18:02) Time Joints Depth Yes 21.097 Automatic Collar Count Manual JTS/sec Group: Clark Exploration Co. [0.5 to 1.5 (Sec)] ft/s Filter Type High Pass Manual Acoustic Velo1337.55

13.80

13.60

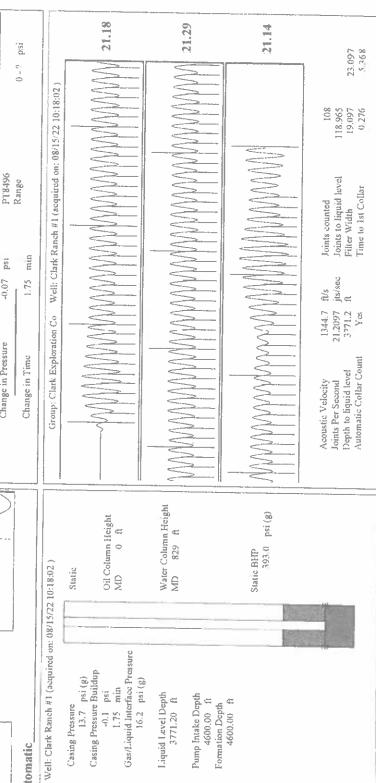
2.00

Delta Time (min)

0.20

psi

Change in Pressure



1.75 min Gas/Liquid Interface Pressure

-0.1 psi

16.2 psi (g)

Vogel

Production Efficiency

IPR Method PBHD/SBHP

Liquid Level Depth

3771.20 A

Oil 40 deg.APl Water 1.05 Sp.Gr.H2O Gas 0.66 Sp.Gr.AIR

Pump Intake Depth

4600.00 ft

Formation Depth 4600.00 ft

1344,7 ft/s

Acoustic Velocity

Casing Pressure
13.7 psi (g)
Casing Pressure Buildup

Potential
-*- BBL/D
-*- BBL/D
-*- MscffD

Current

Production

Analysis Method: Automatic

Group: Clark Exploration Co

TOTAL WELL MANAGEMENT by ECHOMETER Company

Acoustic Test

08/15/22 18:08:57

Page T

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner

August 17, 2022

Kathleen Clark Clark, Curtis dba Clark Exploration Co. 9362 LOGGIA ST UNIT A HIGHLANDS RANCH, CO 80126-7645

Re: Temporary Abandonment API 15-007-22596-00-00 CLARK RANCH 1 NE/4 Sec.32-33S-13W Barber County, Kansas

Dear Kathleen Clark:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/17/2023.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/17/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"