Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form must be Typed

TEMPORARY ABANDON

OPERATOR: License# _____

Contact Person Email: _____

Field Contact Person Phone: (_____) ____

Casing Fluid Level from Surface:_____

Do you have a valid Oil & Gas Lease? Yes No

Conductor

Casing Squeeze(s): _____ to ____ w / ____ sacks of cement,

Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth)

2. _____ At: ____ to ____ Feet

LINDED DENALTY OF DED HIDY LUEDEDY ATTEST THAT THE INFORMATION O

__ Plug Back Depth: ___

Formation Top Formation Base _____ At: _____ to ____ Feet

_____ Size: ____

_____ State: ____ Zip: ____ + _ _ _ _ _

Surface

Address 1: ___ Address 2: ____

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement**

Packer Type: ___ Total Depth: ___

Geological Date: Formation Name

Contact Person: ____ Phone:(_____) ___

Field Contact Person: _____

ABANI	DONMENT W	ELL ADDLIC	ATION	Form must be signed All blanks must be complete			
ADAM	DOMINICIAL VV	LLL AFFLIC	AIION	an bianks must be complete			
	API No. 15-						
	Spot Descr	iption:					
		· Sec	Twp S. F	R 🗌 E 🔲 W			
			=	/ S Line of Section			
+			_	/ W Line of Section			
	Dotum:	(e.g. xx.xxx) NAD27 NAD83	, Long:	(e.gxxx.xxxxx)			
				#:			
	Well Type:	(check one) Oil O	Gas OG WSW	Other:			
				nit #:			
		orage Permit #:					
	Spud Date:	Spud Date: Date Shut-In:					
ace	Production	Intermediate	Liner	Tubing			
			_	'			
				ate:			
sacks of ce	ment, to	(bottom) W /	sacks of cement. D	ate:			
ale at	Casing Leaks:	Ves No Denth	of casing leak(s):				
ol:(depth)	w / sack	s of cement Port C	ollar: w /	sack of cement			
	Inch Set at:	Feet					
	Plug Back Meth	od:					
ion Base		Completion					
Feet	Perforation Interval		•	I toFeet			
Feet			et or Open Hole Interva				

Submitted El

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes D	Denied Date:				

Mail to the Appropriate KCC Conservation Office:

Notice State Case case the talk case from the case of	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
1000 1000	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Since there were first out to the total times to the time	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner

August 17, 2022

Mike Kelso Mike Kelso Oil, Inc. PO BOX 467 CHASE, KS 67524-0467

Re: Temporary Abandonment API 15-033-21770-00-00 JELLISON A 3319 11-5 NW/4 Sec.05-33S-19W Comanche County, Kansas

Dear Mike Kelso:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/17/2023.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/17/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"