Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _ _ _ _

Contact Person: _____

Phone: (_____) _____

Type of Well: *(Check one)* ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic

☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____

☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____

Is ACO-1 filed? ☐ Yes ☐ No   If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All *(If needed attach another sheet)*

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

__ - __ - __ - ___ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ *(Date)*

by: _____ *(KCC **District** Agent's Name)*

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _ _ _ _

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____ , ss.

_____ ☐ Employee of Operator or ☐ Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

HSI

CEMENT TREATMENT REPORT

Customer:	PETROLEUM PROPERTY SERVICES	**Well:**	STUMPH-SMITH F-1	**Ticket:**	WP2949
City, State:	MEDICINE LODGE KS	**County:**	BARBER KS	**Date:**	6/20/2022
Field Rep:	STEVE VAN GIESON	**S-T-R:**	14-32S-14W	**Service:**	PLUG

Downhole Information

Hole Size:	in
Hole Depth:	ft
Casing Size:	5 1/2 in
Casing Depth:	ft
Tubing / Liner:	2 3/8 in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	bbls

Calculated Slurry - Lead

Blend:	H-PLUG
Weight:	13.8 ppg
Water / Sx:	6.9 gal / sx
Yield:	1.43 ft³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	31.8 bbls
Total Sacks:	125 sx

Calculated Slurry - Tail

Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	#DIV/0! sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
12:35 PM			-	-	ON LOCATION
				-	1ST PLUG AT 860'
12:49 PM	5.0	200.0	25.0	25.0	MIX 1000 LBS CEMENT GEL
12:58 PM	5.0	200.0	6.5	31.5	MIX 25 SKS H-PLUG
1:00 PM	5.0	100.0	2.0	33.5	START DISPLACEMENT
				33.5	2ND PLUG AT 200'
1:40 PM	4.0	60.0	23.0	56.5	MIX 90 SKS H-PLUG
				56.5	CEMENT TO SURFACE
1:50 PM	1.0	25.0	2.5	59.0	MIX 10 SKS H-PLUG FOR TOP OFF
				-	
				-	
				-	JOB COMPLETE, THANK YOU!
				-	MIKE MATTAL
				-	AUSTIN & DARYL
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	

	CREW		UNIT		SUMMARY		
Cementer:	MATTAL		912		**Average Rate**	**Average Pressure**	**Total Fluid**
Pump Operator:	CLIFTON		179/521		4.0 bpm	117 psi	59 bbls
Bulk #1:	MARTINEZ		182/534				
Bulk #2:							

PPSI
STUMPH SMITH F-1

Pump_Rate

Density

0.0
7.8
15.6
23.4
31.2
39.0
46.8
54.6
62.4
70.2
78.0

—MIX GEL
—ANNOTATION

—ANNOTATION
—MIX H-PLUG
—ANNOTATION

Job Started On: 06/20/2022 @ 11:52:09 AM

—MIX H-PLUG

—TOP OFF

Press