KOLAR Document ID: 1660211

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: If not, is well log attached? Yes No	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, ss.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:	Invoice Da	to:	7/12/2022		
HERMAN L LOEB LLC	Invoice Da		0361872		
PO BOX 838	Lease Nar		Eagle Canyon		
LAWRENCEVILLE, IL 62439	Wel		Lagie Callyon 1-17		
	Cour		Kiowa, Ks		
		•	WP3063		
	Job Number:				
	Distr	ict:	Pratt		
Date/Description	HRS/QTY	Rate	Total		
PTA	0.000	0.000	0.00		
H-Plug	170.000	13.440	2,284.80		
Light Eq Mileage	45.000	2.000	90.00		
Heavy Eq Mileage	90.000	4.000	360.00		
Ton Mileage	331.000	1.440	476.64		
Depth Charge 1001'-2000'	1.000	1,440.000	1,440.00		
Cement Data Acquisition	1.000	240.000	240.00		
Service Supervisor	1.000	275.000	275.00		
Cement Blending & Mixing	170.000	1.344	228.48		

5,394.92
325.79
5,720.71

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



A State of the second second			Contractor of the local division of the		\sim					
Customer	HERMAN LOEB		Lease & Well #	EAGLE CA	NYON 1-17			Date		7/12/2022
Service District	PRATT	1	County & State	KIOWA KS	Legals S/T/R	17-2	9S-20W	Job #		11.22022
Job Type	ΡΤΑ	PROD	🗆 INJ	□ SWD	New Well?	Ø YES	D No	Ticket#		WD2062
Equipment #	Driver			Job Saf	ety Analysis - A Discus		ds & Safety P			WP3063
	MATTAL	Hard hat		☑ Gloves		C Lockout/T				
523/522	OSBORN	H2S Monitor		Eye Protect	ction	Required F		 Warning Signal Fall Protection 		g
526/256		Safety Footwea		Respirator	y Protection	□ Slip/Trip/F		□ Specific Job		
		☑ FRC/Protective			Chemical/Acid PPE	□ Overhead		Muster Poir		
		Hearing Protect	tion	Fire Exting				sues noted below		cations
					Cor	nments		Sucs Holed Deloy		
							. 200			
roduct/ Service Code		Descri	iption		Unit of Measure	Quantity				
	H-Plug				sack	170.0	0			Net Amour
	Light Equipment Mile				mi	45.0			1	\$2,284
100	Heavy Equipment M	ileage			mi	90.0				\$90
	Ton Mileage				tm	331.0		1		\$360
	Depth Charge: 1001				job	1.00				\$476
	Cement Data Acquis	ition			job	1.00	0			\$1,440 \$240
	Service Supervisor				day	1.00)		1	\$240
50 (C	Cement Blending & N	Vixing Service			sack	170.00)	- 111		\$275.
									1	φ220.
				Telephone and						
									-	
										31-20
						—				
Custom	er Section: On the f	following scale how	would you rate H	reference Caral						
		Source How	anound you rale Hi	amcane Servi		Total Taxable			Net:	\$5,394.9
Base	Based on this job, how likely is it you would recommend HSI to a colleague?						\$ -	Tax Rate:		\geq
	□ □ □ ely 1 2 3			9 10	L F V	ised on new well:	s to be sales ta s relies on the o bove to make a	customer provided	Sale Tax:	\$ -
								Mike Matta	Total:	\$ 5,394.92

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATURE



CEMENT TREATMENT REPORT

Cus	stomer:	HERMA	AN LOEE	3	Well:	FAGI E CANV	ON 1.17	ket: WP30		
City,	, State:	MULLI	JLLINVILLE KS County:				EAGLE CANYON 1-17 Ticket:			
	ld Rep:				KIOWA P		Date: 7/12/20)22		
					S-T-R:	17-295-20	W Serv	vice: PTA		
Dow	nhole	Informati	ion		Calculated SI	urry - Lead				
	e Size:	Summer and the second second	in		Blend:	H-PLUG		Calculated Slurry - Tail end:		
	Depth:	All and a second se	ft		Weight:	13.8 ppg				
	g Size:		in		Water / Sx:	6.9 gal / sx	Water /	113		
	Depth:		ft		Yield:	1.43 ft ³ / sx		ield: ft ³ /sx		
	Liner:		in		Annular Bbis / Ft.:	bbs / ft.	Annular Bbis /			
	Depth:		ft		Depth:	ft		pth: ft		
Fool / P					Annular Volume:	0.0 bbls	Annular Volu			
isplace	Depth:		ft		Excess:		Exce			
ispiace	ement:		bbis		Total Slurry:	170.0 bbls	Total Slu	my: 0.0 bbls		
IME	RATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks: REMARKS	668 sx	Total Sac	ks: #DIV/0! sx		
2:55 PM				-						
				-	ON LOCATION 1ST PLUG AT 1320'					
1:58 PM	5.0	180.0	20.0	20.0	PUMP 20 BBL WATER					
5:03 PM	3.5	200.0	12.7	32.7	MIX 50 SKS H-PLUG					
:09 PM	3.5	180.0	10.0	42.7	PUMP 10.5 BBL WATER					
				42.7	2ND PLUG AT 630'					
:45 PM	4.0	170.0	10.0	52.7	PUMP 10 BBL WATER					
:48 PM	3.4	180.0	12.7	65.4	MIX 50 SKS H-PLUG					
:52 PM	3.5	100.0	3.0	68.4	PUMP 3.25 BBL WATER					
				68.4	3RD PLUG AT 60'					
:23 PM	3.0	100.0	5.0	73.4	MIX 20 SKS H-PLUG					
				73.4	CEMENT TO SURFACE					
:37 PM	2.0	25.0	7.0	80.4	MIX 30 SKS H-PLUG FOR	RAT HOLE				
:55 PM	2.0	25.0	5.0	85.4	MIX 20 SKS H-PLUG FOR	MOUSE HOLE				
-										
					JOB COMPLETE, THANK	YOU!			27- 22-	
					RILEY AND FLORENCIO					
				-						
				-						
				-						
				-						
		CREW			UNIT	and the second second	SUMMA	RY		
Ceme	Contraction of the second	MATTA	NL.		912	Average Rate	Average Pressure	Total Fluid		
np Oper		OSBOR	RN		523/522	3.3 bpm	129 psi	85 bbls		
	k #1: k #2:	FLORE	NCIO		526/256		Pat	SIGG 60		