KOLAR Document ID: 1660205

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15					
Name:					Spot Description:					
Address 1:					Sec Twp S. R East West Feet from North / South Line of Section					
Address 2:										
City: State: Zip: +					Feet from East / West Line of Section					
Contact Person:				Footages Calculated from Nearest Outside Section Corner:						
Phone: ( )					NE NW	SE SW				
Type of Well: (Check one)		OG D&A Cathodi		County: Well #:						
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:						
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes								
Producing Formation(s): List A	II (If needed attach another	sheet)		by:		(KCC <b>District</b> Agent's Name)				
Depth to	Top: Botto	m: T.D		Plugging Commenced:						
Depth to	•	m: T.D		00 0						
Depth to	Top: Botto	m:T.D			y					
Show depth and thickness of a	all water, oil and gas forma	ations.								
Oil, Gas or Water	Records		Casing Re	g Record (Surface, Conductor & Production)						
Formation	Content	Casing	Size		Setting Depth	Pulled Out				
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If				
Plugging Contractor License #		Name:								
Address 1:			Address 2:	:						
City:		;	State:		Zip:+					
Phone: ( )										
Name of Party Responsible for	r Plugging Fees:									
State of	County, _			, ss.						
	<i>3</i> , –			_	implayed of Oneroter -	Operator on obeyed decertibed				
			E	imployee of Operator or	Operator on above-described well,					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



CEMENT	TRE	ATMEN	T REP	ORT				
Cust	omer:	HERMAN	N LOE	3	Well:	HBT 2-9	Ticket:	WP 2869
City,	State:				County:	KIOWA, KS	Date:	5/28/2022
Field Rep:				S-T-R:	9-28S-20W	Service:	PTA	
Dow	nholo le	formatio			6-1-1-4-6		Color	ulated Slurry - Tail
	Size:	7 7/8			Calculated Slui	rry - Lead	Blend:	H-PLUG
Hole I		100000	ft		Weight:	mag	Weight:	13.78 ppg
Casing	-	4 1/2	-	D.P.	Water / Sx:	ppg gal / sx	Water / Sx:	6.9 gal / sx
Casing	200		ft	J	Yield:	ft <sup>3</sup> / sx	Yield:	1.43 ft <sup>3</sup> / sx
Tubing /	-		in	1	Annular Bbis / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
	Depth:		ft	1 1	Depth:	ft	Depth:	ft
Tool / P	-			1	Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
	Depth:		ft	1	Excess:	0.0 bbis	Excess:	U Dailo
Displace	-		bbls	1 1	Total Slurry:	0.0 bbls	Total Slurry:	0.0 bbls
		-	STAGE	TOTAL	Total Sacks:	0.0 bbis	Total Sacks:	170 sx
TIME	RATE	PSI	BBLs	BBLs	REMARKS	ESMINE ENSON		
5:00AM			-	10.0	ON LOCATION- SPOT EQ	UIPMENT		
8:45AM				-	1st PLUG @ 1350'			
	5.0		20.0	20.0	H2o AHEAD			
	5.0		12.7	32.7	MIX 50 SKS H-PLUG @ 13	3.8 PPG		
	5.0		15.8	48.5	DISPLACEMENT			
				48.5	2nd PLUG @ 630'			
	5.0		5.0	53.5	H2o AHEAD			
	5.0		12.7	66.2	MIX 50 SKS H-PLUG @ 13	3.8 PPG		
	5.0		5.6	71.8	DISPLACEMENT			
				71.8	3rd PLUG @ 60'			
	4.0		5.0	76.8	MIX 20 SKS H-PLUG @ 13	3.8 PPG		
	3.0		7.0		PLUG RATHOLE WITH 30	SKS		
11:00AM	3.0		5.0		PLUG MOUSEHOLE WITH	1 20 SKS		
					WASH UP PUMP TRUCK			
	1				JOB COMPLETE,			
	$\vdash$				THANKS- KEVEN AND CI	REW		
	-							
	$\vdash$			-				
	-		-					
	+							
	$\vdash$							
	+ +		-					
	+		_					
5 Y . 15 A		CREW	T.A. T.		UNIT		SUMMAR'	
Co	menter:	LESI		THE PERSON	926	Average Rat		Total Fluid
Pump O			TON		179-521	4.4 bpm	- psi	89 bbls
	Bulk #1:				182-534	4.4 DPM	- hai	OV LIMIT
Bulk #1: FLORENCIO Bulk #2:			102-004					

ftv: 15-2021/01/25 mplv: 262-2022/05/09



					_						
Customer	HERMAN LOEB		Lease & Well #	HBT 2-9					Date	5/2	28/2022
Service District	PRATT, KS.		County & State	KIOWA, K	S.	Legals S/T/R	9-28S-2	20W	Job#	i U	
Job Type	РТА	PROD	□ INJ	□ SWD		New Well?	☑ YES	□ No	Ticket#	w	P 2869
Equipment #	Driver			Job Sa	afety Ana	lysis - A Discuss	sion of Hazards 8	& Safety Pro	cedures		
926	LESLEY	☑ Hard hat		☐ Gloves			□ Lockout/Tago	ut	Warning Signs	& Flagging	
179-521	CLIFTON	■ H2S Monitor		☐ Eye Prote	ection		□ Required Pern	nits	□ Fall Protection		
182-534	FLORENCIO	☑ Safety Footwea	r	□ Respirate	ory Protec	ction	□ Slip/Trip/Fall H	lazards	☐ Specific Job Se	quence/Expe	tations
		FRC/Protective	Clothing	□ Addition	al Chemic	cal/Acid PPE	□ Overhead Haz	ards	☐ Muster Point/N	Medical Locati	ons
		Hearing Protect	tion	☐ Fire Extir	nguisher		□ Additional cor	ncerns or issu	es noted below		
							nments				
Product/ Service							PTA				
Code		Desc	ription			Unit of Measure	Quantity				Net Amount
CP055	H-Plug					sack	170.00				\$2,237.20
M015	Light Equipment Mi	ileage				mi	45.00				\$84.60
M010	Heavy Equipment I	Mileage				mi	90.00				\$338.40
M020	Ton Mileage					tm	331.00				\$466.71
C060	Cement Blending 8				-	sack	170.00				\$223.72
D011	Depth Charge: 501				_	job	1.00				\$1,175.00
C035	Cement Data Acqu					job	1.00				\$235.00
R061	Service Supervisor					day	1.00				\$275.00
	<del> </del>			<del></del>							
Cust	omer Section: On t	he following scale r	now would you rate	Humcane S	Services I	nc.?				Net:	\$5,035.63
R	ased on this job, ho	w likely is it you	would recommen	HSI to a c	olleanue'	2	Total Taxable	\$ -	Tax Rate:		$\widehat{}$
	Unlikely 1 2	3 4 5	6 7 8		]	emely Likely	used on new well:	s to be sales ta s relies on the bove to make a	x exempt. customer provided a determination if	Sale Tax:	\$ - \$ 5,035.63
							HSI Represe	entative:	*	even Lesle	
TERMS: Cash in adv	ance unless Hurricane	Services Inc. (HSI) h	as approved credit po	rior to sale. Co	redit terms	of sale for approve	d accounts are total	invoice due or	or before the 30th	day from the da	ate of invoice. Past

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to address the affect the collection, Customer hereby agrees to pay all fees directly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable service

CUSTOMER AUTHORIZATION SIGNATURE

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