## KOLAR Document ID: 1660239

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic    Water Supply Well  Other:  SWD Permit #:  SWD Permit #:	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by:(KCC District Agent's Name)
Depth to Top:    Bottom:    T.D.      Depth to Top:    Bottom:    T.D.      Depth to Top:    Bottom:    T.D.	Plugging Commenced:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)						
Formation	Content	Casing	Size	Setting Depth	Pulled Out			

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	_ Name:	
Address 1:	_ Address 2:	
City:	State: Zip: +	
Phone: ( )		
Name of Party Responsible for Plugging Fees:		
State of County,	, SS.	
(Print Name)	Employee of Operator or Operator on above-described	l well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

## Submitted Electronically



BILL TO

Vincent Oil Corporation 200 W. Douglas, Ste 725 Wichita, KS 67202

- Acidizing
- Cement
- Tool Rental

TERMS	Well N	lo.	Lease County Contractor Well Type Well							Job Purpose	e Operator					
Net 30	#1		Harvey	Graham	Fritzler		Oil		Workover	РТА	David E					
PRICE	REF.			DESCRIPT	ION		QT	(	UM	UNIT PRICE	AMOUNT					
576W-P 290 275 279 328-4 581W 583W		D-A Cot Ber 60/4 Ser Dra Sub	np Charge - PTA Air tton Seed Hulls ntonite Gel 40 Pozmix (4% C vice Charge Cem iyage ototal es Tax Graham C	iel) ent			1	425	Job Gallon(s) Sack(s) Sacks Sacks Ton Miles	1,100.00 42.00 35.00 40.00 12.50 2.00 1.00 7.50%	1,100.00T 210.00T 280.00T 4,812.50T 850.00T 1,028.00T 8,490.50 636.79					
We A	ppre	ci	ate Your	Busines	s!	We Appreciate Your Business!										

PAGE ORDER NO. ORDER NO. WELL LOCATION WELL LOCATION WELL LOCATION FRICE PAGE TOTAL TOTAL	SWIFT OPEHATCH DAVIA CAGERICA APPROVAL	CUSTOMER ACCEPTANCE OF MATI	DATE SIGNED TIME SIGNED A.M. 785-798-2300		LIMITED WARRANTY provisions. SWIFT SERVICES, INC. OUR SERVICE WARRANTY PROVISIONS. SWIFT SERVICES, INC. OUR SERVICE WAS DUE NOT DELAY?	REMIT PAYMENT TO: SURVEY AGREE UNDECIDED OUR EQUIPMENT PERFORMED UNDECIDED WITHOUT BREAKDOWN?	S83 Z Dranjage 1028 m	581 2 Service Charge Cmr 425 sx	328-4 Z 60/40 POZMX 406 gel 385 3X	2,47 1 Bentonite Gel 7 px 1	275 1 Cotton Seen Ululla 6 5x 1	290 1 D-Ric Store 1	5461 1 Pump Charge Vora 1 64	PRICE    SECONDARY REFERENCE/    ACCOUNTING    DESCRIPTION    QTY, U/M    QTY, U/M      REFERENCE    PART NUMBER    LOC    ACCT    DF    QTY, U/M    QTY, U/M <td< th=""><th>OCATION INVOICE INSTRUCTIONS</th><th>CONTRACTOR ' RIG NAME/NO. SHIPPED</th><th>OJECT NO. LEASE COUNTY/PARISH</th><th>s, Inc.</th><th>ADDRESS</th><th>Uncert Bit User</th></td<>	OCATION INVOICE INSTRUCTIONS	CONTRACTOR ' RIG NAME/NO. SHIPPED	OJECT NO. LEASE COUNTY/PARISH	s, Inc.	ADDRESS	Uncert Bit User
		vledges receipt of the materials and services listed c		WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?	ME UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY?	SURVEY AGREE 1 EQUIPMENT PERFORMED HOUT BREAKDOWN?	1028 m	425	-1			S book -	p / 54	U/M		DELIVERED TO .	CITY			

DATE PAGE NO. SWIFT Services. Inc. 8-2-22 JOB LOG TICKET NO. 35542 JOBTYFE HArver CUSTOMER WELL NO. Increas Ail # KAR PRESSURE (PSI) VOLUME (BBL) (GAL) PUMPS RATE CHART TIME DESCRIPTION OF OPERATION AND MATERIALS (BPM) NO. TC TUBING CASING 23/8 × 51/2 ST Plug - 3325 Mix 7 5x gel Mix 110 5x cmr w/ 300 # hulls 21 0 5 28 5 D  $\partial$ 8 2ns Pluge 1898 Mm 100 sx cm7 w/ 300 # Hulls Disp 26 5 0 5 5 0 3rs Plug @ 915 Mix 150 5x to cira to Surf T.D. OH w/ TBG 85/3 - VISUALLY has CMT in hours Top off 512 - 25 sx TOB Complete Thouks Davis, Sert, Isaac & John 385 SX CMT 600 # Cotton Seen the 1/5 400# Bentonite GEL