KOLAR Document ID: 1660239

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

| OPERATOR: License #: | API No. 15 |
|---|---|
| Name: | Spot Description: |
| Address 1: | Sec Twp S. R East West |
| Address 2: | Feet from North / South Line of Section |
| City: State: Zip: + | Feet from East / West Line of Section |
| Contact Person: | Footages Calculated from Nearest Outside Section Corner: |
| Phone: () | NE NW SE SW |
| Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: | County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) |
| Producing Formation(s): List All (If needed attach another sheet) | by:(KCC District Agent's Name) |
| Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D. | Plugging Commenced: |

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water | Records | Casing Record (Surface, Conductor & Production) | | | | | | |
|-------------------|---------|---|------|---------------|------------|--|--|--|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

| Plugging Contractor License #: | _ Name: | |
|--|---|---------|
| Address 1: | _ Address 2: | |
| City: | State: Zip: + | |
| Phone: () | | |
| Name of Party Responsible for Plugging Fees: | | |
| State of County, | , SS. | |
| (Print Name) | Employee of Operator or Operator on above-described | l well, |
| | | |

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



BILL TO

Vincent Oil Corporation 200 W. Douglas, Ste 725 Wichita, KS 67202

- Acidizing
- Cement
- Tool Rental

| TERMS | Well N | lo. | Lease County Contractor Well Type Well | | | | | | | Job Purpose | e Operator | | | | | |
|--|--------|--|--|-------------|----------|------------------------------|-----|-----|--|---|--|--|--|--|--|--|
| Net 30 | #1 | | Harvey | Graham | Fritzler | | Oil | | Workover | РТА | David E | | | | | |
| PRICE | REF. | | | DESCRIPT | ION | | QT | (| UM | UNIT PRICE | AMOUNT | | | | | |
| 576W-P 290 275 279 328-4 581W 583W | | D-A Cot Ber 60/4 Ser Dra Sub | np Charge - PTA Air tton Seed Hulls ntonite Gel 40 Pozmix (4% C vice Charge Cem iyage ototal es Tax Graham C | iel) ent | | | 1 | 425 | Job Gallon(s) Sack(s) Sacks Sacks Ton Miles | 1,100.00 42.00 35.00 40.00 12.50 2.00 1.00 7.50% | 1,100.00T 210.00T 280.00T 4,812.50T 850.00T 1,028.00T 8,490.50 636.79 | | | | | |
| We A | ppre | ci | ate Your | Busines | s! | We Appreciate Your Business! | | | | | | | | | | |

| PAGE ORDER NO. ORDER NO. WELL LOCATION WELL LOCATION WELL LOCATION FRICE PAGE TOTAL TOTAL | SWIFT OPEHATCH DAVIA CAGERICA APPROVAL | CUSTOMER ACCEPTANCE OF MATI | DATE SIGNED TIME SIGNED A.M. 785-798-2300 | | LIMITED WARRANTY provisions. SWIFT SERVICES, INC. OUR SERVICE WARRANTY PROVISIONS. SWIFT SERVICES, INC. OUR SERVICE WAS DUE NOT DELAY? | REMIT PAYMENT TO: SURVEY AGREE UNDECIDED OUR EQUIPMENT PERFORMED UNDECIDED WITHOUT BREAKDOWN? | S83 Z Dranjage 1028 m | 581 2 Service Charge Cmr 425 sx | 328-4 Z 60/40 POZMX 406 gel 385 3X | 2,47 1 Bentonite Gel 7 px 1 | 275 1 Cotton Seen Ululla 6 5x 1 | 290 1 D-Ric Store 1 | 5461 1 Pump Charge Vora 1 64 | PRICE SECONDARY REFERENCE/ ACCOUNTING DESCRIPTION QTY, U/M QTY, U/M REFERENCE PART NUMBER LOC ACCT DF QTY, U/M QTY, U/M <td< th=""><th>OCATION INVOICE INSTRUCTIONS</th><th>CONTRACTOR ' RIG NAME/NO. SHIPPED</th><th>OJECT NO. LEASE COUNTY/PARISH</th><th>s, Inc.</th><th>ADDRESS</th><th>Uncert Bit User</th></td<> | OCATION INVOICE INSTRUCTIONS | CONTRACTOR ' RIG NAME/NO. SHIPPED | OJECT NO. LEASE COUNTY/PARISH | s, Inc. | ADDRESS | Uncert Bit User |
|---|--|--|---|---|--|---|-----------------------|---------------------------------|------------------------------------|-----------------------------|---------------------------------|---------------------|------------------------------|--|------------------------------|-----------------------------------|-------------------------------|---------|---------|-----------------|
| | | vledges receipt of the materials and services listed c | | WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | ME UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? | SURVEY AGREE 1 EQUIPMENT PERFORMED HOUT BREAKDOWN? | 1028 m | 425 | -1 | | | S book - | p / 54 | U/M | | DELIVERED TO . | CITY | | | |

DATE PAGE NO. SWIFT Services. Inc. 8-2-22 JOB LOG TICKET NO. 35542 JOBTYFE HArver CUSTOMER WELL NO. Increas Ail # KAR PRESSURE (PSI) VOLUME (BBL) (GAL) PUMPS RATE CHART TIME DESCRIPTION OF OPERATION AND MATERIALS (BPM) NO. TC TUBING CASING 23/8 × 51/2 ST Plug - 3325 Mix 7 5x gel Mix 110 5x cmr w/ 300 # hulls 21 0 5 28 5 D ∂ 8 2ns Pluge 1898 Mm 100 sx cm7 w/ 300 # Hulls Disp 26 5 0 5 5 0 3rs Plug @ 915 Mix 150 5x to cira to Surf T.D. OH w/ TBG 85/3 - VISUALLY has CMT in hours Top off 512 - 25 sx TOB Complete Thouks Davis, Sert, Isaac & John 385 SX CMT 600 # Cotton Seen the 1/5 400# Bentonite GEL