KOLAR Document ID: 1660309

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced:
Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D.	Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:	
Address 1:	Address 2:	
City:	State:	Zip: +
Phone: ()		
Name of Party Responsible for Plugging Fees:		
State of County,	, \$\$.	
(Print Name)	Employee of Operator or	Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Cus	tomera	TDR Construction			Well:	Kern, 23	Ticket:	EP5250	
City,	State:	Wellsville, KS			County:	MI, Kansas	Date:	7/13/202	
	d Rep:				S-T-R:	16-18-24	Service:	plug	
Dow	nhole in	formatio	on		Calculated Slu	rry - Lead	Calcula	ted Slurry - Tail	
Hol	e Size:	5 5/8	In		Blend:	H-Plug	Blend:		
Hole	Depth:	750	ft		Weight:	13.5 ppg	Weight:	båd	
Casin	g Size:		in		Water / Sx: Yield:	7,5 gal / sx	Water / Sx:	gal / sx	
Casing	Depth:		ft			1.50 ft ³ / sx	Yield:	ft ¹ / sx bbs / ft. ft	
ubing i	Liner		in		Annular Bbis / Ft.:	bbs / ft.	Annular Bbls / Ft.:		
	Depth:		ft		Depth:	ft	Depth:		
Fool / P	acker:				Annular Volume:	0.0 bbis	Annular Volume:	0 bbis	
Tool	Depth:		ft		Excess:		Excess:		
isplac	emente		bbls		Total Slurry:	0.0 bbls	Total Slurry:	0.0 bbls	
			STAGE	TOTAL	Total Sacks:	0 sx	Total Sacks:	0 sx	
гіме	RATE	PSI	BBLs	BBLs	REMARKS	a set part a set a set a set a set			
			.	•					
9:00 AM	1			-	On location, Held saftey r	neeting			
				<u> </u>	Established circulation th	rough 1" pipe set at 750'			
	+			•		an constant constant			
					Mixed and pumped 30 sks of H-Plug cement Rig Pulled 1" pipe to 250"				
				.					
÷					mixed and pumped cement to surface				
					Rig Pulled 1" pipe				
					Topped off well washed up equipment				
	+				washed up equipment				
					i ett ingetion		· · ····		
1:00 AN	<u> </u>				Left location				
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UNIT

89

238

246

124

CREW

Comenter:

Bulk #1:

Bulk #2:

Pump Operator:

Garrett Scott

Devin Katzer

Trevor Glasgow

Keith Detwiler

SUMMARY

Total Fluid

bbis •

Average Pressure

-

psl

Average Rate

0.0 bpm