

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



**COMANCHE  
WELL  
SERVICE, LLC**

8100 E 22ND N BLDG 1000: WICHITA, KANSAS 67226

**TICKET #** 386

**COMPANY** Edison Operating **DATE** 7/19/22 (Tuesday)

**LEASE NAME:** Speak Man **WELL#** 3-18

**NOTES/JOB TYPE:**

Pick up crew, drove crew to location, held pre job safety meeting, change clothes, warmed equipment, rig up pulling unit, secured equipment, shut in tubing pressure lite blow, shut in casing pressure 105 psi, bleed casing down, rig up blocks for tubing, unpack well head, dig out brained head w/ wolf pack back hoe, unscrew 1 valve & did not have any sign of cement, dig out pit, drove to Johnson location, pick up tubing seals, rig up mohawk pump 5 barrels down tubing to flush tubing, drop standing valve, load tubing w/ total of 15 barrels, pressure test tubing to 500 psi, good test 5 min, load surface pipe w/ 15 barrels pressure test to 250 psi, rig down hot oiler, rig up tubing swab, fish out standing valve, rig up to pull tubing, trip out tally & stand back 50 joints= 1569' of 2-3/8" & laydown 38 joints= 1005' 2-3/8", seating nipple, 1 joint 2-3/8" & 3'x 2-3/8" perforated sub, pulled total of 89 joints= 2574', pack well of w/ 1 joint, shut well in, pick up tools, secured equipment, look for part number on the transmission & bellhousing, change clothes, drove crew home & shut down for the day.

**TOTAL HOURS:** 10.00

**MATERIAL USED:**

**SWAB CUPS 2-3/8** \_\_\_\_\_

**SWAB CUPS 2-7/8** \_\_\_\_\_

**OIL SAVER RUBBER** \_\_\_\_\_

**THREAD DOPE** \_\_\_\_\_

**ROD WIPER RUBBER** \_\_\_\_\_

**TUBING WIPER RUBBER** x \_\_\_\_\_

**OPERATOR** Miguel Robledo

**D. MAN** Refugio Rodriguez

**FLOOR MAN** Geronimo Orozco

**FLOOR MAN** Armando Chaves

**TOOLS USED:**

**STANDING VALVE** x \_\_\_\_\_

**TUBING TONGS** 2-3/8" \_\_\_\_\_

**ROD TONGS** \_\_\_\_\_

**ROD FISHING TOOL** x \_\_\_\_\_

**TUBING SLIP SEGMENTS** \_\_\_\_\_

**SAND PUMP** \_\_\_\_\_

**AIR PACKS** \_\_\_\_\_

**H2S MONITOR** \_\_\_\_\_

**MULTI-GAS MONITOR** \_\_\_\_\_

**OTHER** \_\_\_\_\_



**COMANCHE  
WELL  
SERVICE, LLC**

8100 E 22ND N BLDG 1900: WICHITA, KANSAS 67226

**TICKET #** 388

**COMPANY** Edison Operating **DATE** 7/21/22 (Thursday)

**LEASE NAME:** Speakman **WELL#** 3-18

**NOTES/JOB TYPE:**

Pick up crew, drove to location, held pre job safety meeting, change clothes, warmed equipment, rig up Gemini wireline set CIBP@2525', dump 2sacks of cement on top of CIBP, rig up HIS, load casing w/40 barrels, pressure test casing to 100 psi good test, bleed well down, run bond log from 900' up to surface, found cement behind casing all the way up to surface, rig down wireline, rig up to run tubing trip in the hole w/ 2-3/8" seating nipple & 53 joints of 2-3/8" tubing set end of the tubing@1663', rig up HIS, pumped 1<sup>st</sup> cement plug w/ 20 sacks of cement down tubing, trip out of the hole laying down 31 joints set end of the tubing@691'w/ 22 joints, rig up HIS, circulate cement down tubing up to surface, trip out of the hole laying down rest of the tubing, top of casing w/ cement to surface, nipple of well head, clean up & pick up & pick up tools, rig down pulling unit & move out, drove rig to the yard & shut down. Left total of 89 joints laydown.

**TOTAL HOURS:** 10.00

**MATERIAL USED:**

**SWAB CUPS 2-3/8** \_\_\_\_\_

**SWAB CUPS 2-7/8** \_\_\_\_\_

**OIL SAVER RUBBER** \_\_\_\_\_

**THREAD DOPE** x \_\_\_\_\_

**ROD WIPER RUBBER** \_\_\_\_\_

**TUBING WIPER RUBBER** x \_\_\_\_\_

**OPERATOR** Miguel Robledo

**D. MAN** Refugio Rodriguez

**FLOOR MAN** Geronimo Orozco

**FLOOR MAN** Armando Chaves

**TOOLS USED:**

**STANDING VALVE** \_\_\_\_\_

**TUBING TONGS** x \_\_\_\_\_

**ROD TONGS** \_\_\_\_\_

**ROD FISHING TOOL** \_\_\_\_\_

**TUBING SLIP SEGMENTS** \_\_\_\_\_

**SAND PUMP** \_\_\_\_\_

**AIR PACKS** \_\_\_\_\_

**H2S MONITOR** \_\_\_\_\_

**MULTI-GAS MONITOR** \_\_\_\_\_

**OTHER** \_\_\_\_\_



Gemini Wireline LLC  
 1023 Reservation Rd  
 Hays, KS 67601

# Invoice

Date	Invoice #
7/25/2022	6593

<b>Bill To</b>
Edison Operating Company LLC 8100 E 22nd St N Bldg 1900 Wichita, KS 67226

Terms	Lease Name
Net 30	Speakman 3-18

Service Date	Job Ticket	Description	Amount
7/21/2022	4560	Set CIBP  <i>SET CIBP &amp; RUN CBL 9080 FOR PLUMBING</i>	4,740.00

Thank you for your business!		<b>Total</b>	\$4,740.00
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Main Office	Fax	Casey Patterson Hays, KS	David Burns Liberal, KS	Jason Cappellucci Trinidad, CO
785-625-1182	785-625-1180	785-656-3035	620-629-3972	719-680-4158





## HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.  
250 N Water, Suite 200  
Wichita, KS 67202  
316-303-9515

Customer:

EDISON OPERATING CO LLC  
8100 E 22ND ST N  
BUILDING 1900  
WICHITA, KS 67226

Invoice Date: 7/21/2022  
Invoice #: 0362050  
Lease Name: Speakman  
Well #: 3-18  
County: Seward, Ks  
Job Number: WP3108  
District: Pratt

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
H-Plug	100.000	14.000	1,400.00
Hulls	2.000	50.000	100.00
Light Eq Mileage	100.000	2.000	200.00
Heavy Eq Mileage	200.000	4.000	800.00
Ton Mileage	1,505.000	1.500	2,257.50
Cement Blending & Mixing	350.000	1.400	490.00
Depth Charge 1001'-2000'	1.000	1,500.000	1,500.00
Cement Data Acquisition	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00

Net Invoice 7,272.50  
Sales Tax: 510.14  
**Total** 7,782.64

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

**SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

**WE APPRECIATE YOUR BUSINESS!**





**CEMENT TREATMENT REPORT**

<b>Customer:</b> Edison Operating	<b>Well:</b> Speakman 3-18	<b>Ticket:</b> wp 3108
<b>City, State:</b> Santanta Kansas	<b>County:</b> Seward, Kansas	<b>Date:</b> 7/21/2022
<b>Field Rep:</b> Dallas Preston	<b>S-T-R:</b> 18-33s-33w	<b>Service:</b> PTA

**Downhole Information**

<b>Hole Size:</b>	7 7/8 in
<b>Hole Depth:</b>	ft
<b>Casing Size:</b>	4 1/2 in
<b>Casing Depth:</b>	2525 ft
<b>Tubing / Liner:</b>	2 3/8 in
<b>Depth:</b>	1650 ft
<b>Tool / Packer:</b>	
<b>Tool Depth:</b>	ft
<b>Displacement:</b>	4.0 bbls

**Calculated Slurry - Lead**

<b>Blend:</b>	H - Plug
<b>Weight:</b>	13.7 ppg
<b>Water / Sx:</b>	6.9 gal / sx
<b>Yield:</b>	1.43 ft <sup>3</sup> / sx
<b>Annular Bbls / Ft.:</b>	bbs / ft.
<b>Depth:</b>	ft
<b>Annular Volume:</b>	0.0 bbls
<b>Excess:</b>	
<b>Total Slurry:</b>	25.4 bbls
<b>Total Sacks:</b>	100 sx

**Calculated Slurry - Tail**

<b>Blend:</b>	
<b>Weight:</b>	ppg
<b>Water / Sx:</b>	gal / sx
<b>Yield:</b>	ft <sup>3</sup> / sx
<b>Annular Bbls / Ft.:</b>	bbs / ft.
<b>Depth:</b>	ft
<b>Annular Volume:</b>	0 bbls
<b>Excess:</b>	
<b>Total Slurry:</b>	0.0 bbls
<b>Total Sacks:</b>	0 sx

TIME	RATE	PSI	STAGE	TOTAL	REMARKS
			BBLs	BBLs	
8:00 AM			-	-	on location job and safety
8:15 AM			-	-	spot trucks and rig up
			-	-	
			-	-	bridge plug at 2525 ft
			-	-	
9:55 AM	3.0	100.0	41.0	41.0	load hole and test to 100 psi
			-	-	1st plug 1650 ft
11:25 AM	3.5	300.0	2.0	2.0	load hole
			5.0	7.0	mix 20 sacks cement
			4.0	11.0	displace 4 bbls
					2nd plug 590ft circulate to surface
12:00 PM	3.0	100.0	2.0		load hole
	3.0	100.0	12.0		mix 50 sacks cement
					cement did circulate
12:45 PM	1.0		8.0		top out with 30 sacks

CREW		UNIT	SUMMARY		
<b>Cementer:</b>	M Brungardt	916	<b>Average Rate</b>	<b>Average Pressure</b>	<b>Total Fluid</b>
<b>Pump Operator:</b>	J Pauly	208	2.7 bpm	120 psi	74 bbls
<b>Bulk #1:</b>	F Contreass	526/533			
<b>Bulk #2:</b>					