KOLAR Document ID: 1660595

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15	
Name:				Spot De	scription:	
Address 1:			.		Sec Tw	p S. R East West
Address 2:					Feet from	
City:	State:	Zip: +	.		Feet from	East / West Line of Section
Contact Person:				Footage	s Calculated from Neares	st Outside Section Corner:
Phone: ()					NE NW	SE SW
Type of Well: (Check one)		OG D&A Cathodic		,		
ENHR Permit #:	Gas Sto	rage Permit #:				
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:	
Depth to	Top: Botto	m: T.D		00 0		
Depth to	Top: Botto	m:T.D	'	. ragging	g completed.	
Show depth and thickness of a	all water, oil and gas forma	ations.				
Oil, Gas or Water	Records		Casing Re	cord (Su	urface, Conductor & Produc	tion)
Formation	Content	Casing	Size		Setting Depth	Pulled Out
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If
Plugging Contractor License #	:		Name:			
Address 1:			Address 2:	:		
City:			\$	State:		Zip:+
Phone: ()						
Name of Party Responsible for	r Plugging Fees:					
State of	County, _			, ss.		
	<i>3</i> , –			_	implayed of Onesates	Operator on obeyed decertibed
	(Print Name)			E	imployee of Operator or	Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



ENERGY SERVICES, INC. QUASAR

3288 FM 51

Gainesville, Texas 76240 Office: 940-612-3336



NITROGEN

CEMENT

ACID

FRACTURING

Fax: 940-612-3336 | qesi@qeserve.com

424.80 1,328.00 2,315.25 4,135.00 **4,278.10** 8,346.15 8,346.15 4,068.05 \$ 4,135.0 AMOUNT 8 49 49 \$16.54 \$2.65 \$5.31 \$8.30 ,315.25 UNIT PRICE Subtotal for Material Charges
TOTAL \$
0% DISCOUNT \$
DISCOUNTED TOTAL \$ Subtotal for Pumping & Equipment Charges STATE: \$2 **OBRATE GRAY 1-11** GARDEN CITY, KS Liberal, KS GRAY SERVICE POINT: WELL NAME: LOCATION: COUNTY: Mileage - Pickup - Per Mile Mileage - Equipment Mileage - Per Mile Pumping Service Charge -1 DISCOUNT: PUMPING AND EQUIPMENT USED 67846 Cement - Lite - A Cello Flakes-Poly Flake 1/8" cut ZIP: S 0 AFE#/PO#: MATERIALS STATE: m # WORKERS: WORKERS Mile Mile Per Well Per Sack Per Lb. UNIT LIND PLUG/PTA AMERICAN WARRIOR 5/17/2022 GARDEN CITY PO BOX 399 Z 2 TYPE / PURPOSE OF JOB: CODE CODE MANHOURS: 1000 1010 5622 5660 RUBIN MARTINEZ CARLOS IBARRA KIRBY HARPER DATE OF SALE: CUSTOMER: ADDRESS: QTY. **QTY**. 250 BID #: 9 54 CITY:

STAMPS & NOTES:

As of 9/22/15 any invoice with a discount must paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

CUSTOMER SIGNATURE & DATE

Signature: JUAN C CNUAN les Date: 'All accounts are past due net 30 days following the date of invoice. A finance charge of 1-112% per month or 18% annual percentage rate will be charged on all past due accounts.

Print Name

QUASAR ENERGY SERVICES, INC.

QUASAR BREGY SERVCES NO

3288 FM 51
Gainesville, Texas 76240
Office: 940-612-3336
Fax: 940-612-3336 | qesi@qeserve.com

Form 185-23

5/17/22 CEMENTING JOB LOG

Size 0 Grade: 0 Weight: 0 Weight: 0 Weight: 0 Origing Depths Top: 0 Weight: 2040 Grade: 0 Grade: 0 Grade: 0 Origing Depths Top: 0 Weight: 2040 Grade: 0 TD (ft): 2040 Origing Depths Top: 0 Weight: 2040 Grade: 0 TD (ft): 2040 Origing Depths Top: 0 From (ft): 0 Top: 0 Packer Depth(ft): 0 TD (ft): 2040 Origing Depths Top: 0 TD (ft): 2040 Origing Depths TD	bepths T See See See See See See See See See S	p: 0 e: 4 1, e: 0 e: 7 7, rom (ft): ks Yield ks Yield ks Yield ks Yield		CASING 1 0 0 2040 0 2040 0 0 CEMENT	AFE#: DATA Weight:	0		
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Size: 4 1/2 Weight: 2040 Size: 7 7/8 T.D. (ft): 2040 Packer Class Trom (ft): 0 T.D. (ft): 2040 Packer Trom (ft): 0 T.D. (ft): 2040 Packer Trom (ft): 250 Sks Yield T.S. Tail: Sks Yield T.S. Tail: Sks Yield T.S. Tail: Sks Yield T.S. Tail: T.D. DPUMPED DATA	ser Type: Sole: So	0 0 0 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		2040 0 2040 0 0 CEMENT			0	
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Size: 0 Weight: 0 Grade:	ser Type: Sions Locks Used: Injument: Injument	m (ft): m (ft): rield Vield Vield s/sk:		2040 0 CEMENT				
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Care	rations .: 250 .: 250 .: 250 .: 1 .: 250 .: 1 .: 1 .: 1 .: 1 .: 1 .: 1 .: 1 .: 1			CEMENT				
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Sks Yield It ³/ts Amt. 6b/st	sacer Type:				DATA			
Sks Yield ft ³ / _{4k}	250 Control of the c							
CLASS A - 60/40-4 - 1/4# CELLELAKE	YATER: Trucks Used: Gquipment: Fluid Type: Type: ME ME ME MAE MAE MAE MAE MAE MAE MAE MA			t 3/sk			Density (PPG)	
Sks Yield 1.51 ft ³/st	:. 250 :: Control of the control of			# CELLFLA	KE		Excess	
Sks Yield ft ³ / _{sk}	VATER:			t 3/sk			Density (PPG)	13.5
Sks Yield ft 3/sk	VATER:		-				Excess	
	VATER:			t 3/4			Density (PPG)	
: gals/sk: 7.5 Tail: gals/sk: 110 - DP	ead: Billing Frucks Used: Ilk Equipment: Sp. Fluid Type: Ud Type: COMPANY REPRESENT TIME AM/PM Casing COO COO COO COO COO COO COO COO COO CO							
Trucks Used:	mp Trucks Used: sp. Fluid Type: ud Type: COMPANY REPRESENT TIME AM/PM Casing OO 30 04				gals/sk:		Total (bbls):	
Fluid Type:	sp. Fluid Type: ud Type: COMPANY REPRESENT TIME AM/PM Casing 100 30 104				110 - DF	200		
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Type: Casing Tubing ANNULUS TOTAL RATE	ud Type: COMPANY REPRESENT TIME AM/PM Casing COO		Amt. (Bbls.)		Weight	(PPG):	
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ME PRESSURES PSI FLUID PUMPED DATA /PM Casing Tubing ANNULUS TOTAL RATE 100 100 4	/PM	TATIVE:			3	MENTER:	KIRBY HARPER	
/PM Casing Tubing ANNULUS TOTAL RATE 100 100 4 <td< td=""><td>Md/</td><td>PRESSURES P.</td><td>IS</td><td>FLUID PUN</td><td>APED DATA</td><td></td><td></td><td></td></td<>	Md/	PRESSURES P.	IS	FLUID PUN	APED DATA			
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50 8 3	115	50		5	3	PLUG WITH	1 20 SK LEAD @ 13.5	5 PPG
50 5 3	.20	50		∞	3	PLUG RAT	WITH 30 SK LEAD @	13.5 PPG
	125	50		5	3	PLUG MOL	JSE WITH 20 SK LEAF	D@ 13.5 P