

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



#128750

CHARGE TO: *American Warrior Inc.*  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET 34573

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Ness City</i>	WELL/PROJECT NO. <i>1-25</i>	LEASE <i>LEE</i>	COUNTY/PARISH <i>Hodgeman</i>	STATE <i>KS</i>	CITY	DATE <i>5-9-22</i>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Discovery</i>	RIG NAME/NO.	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>location</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>PTA</i>	WELL PERMIT NO.	WELL LOCATION <i>Jetmore 2-N, 5-E, 1/2-S, E-into</i>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			MILEAGE <i>Truck 112</i>	<i>30</i>	<i>mi</i>			<i>7.00</i>	<i>210.00</i>
<i>576P</i>		<i>1</i>			<i>Pump Charge PTA</i>	<i>1</i>	<i>Job</i>			<i>1100.00</i>	<i>1100.00</i>
<i>328-4</i>		<i>1</i>			<i>60/40 poz mix (4% Gel)</i>	<i>250</i>	<i>SK</i>			<i>12.50</i>	<i>3125.00</i>
<i>276</i>		<i>1</i>			<i>Flocele</i>	<i>63</i>	<i>lbs</i>			<i>3.00</i>	<i>189.00</i>
<i>290</i>		<i>1</i>			<i>O-Air</i>	<i>2</i>	<i>gal</i>			<i>42.00</i>	<i>84.00</i>
<i>581</i>		<i>1</i>			<i>CMT Service Charge</i>	<i>250</i>	<i>SK</i>			<i>2.00</i>	<i>500.00</i>
<i>583</i>		<i>1</i>			<i>Drayage</i>	<i>31045</i>	<i>lbs</i>	<i>316</i>	<i>Tm</i>	<i>1.100</i>	<i>316.00</i>

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

**X**

DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UNDECIDED	DISAGREE	PAGE TOTAL <i>\$5524.00</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Hodgeman 25485</i>
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL <i>5778.85</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Priscilla Chase*

APPROVAL *Ryan Joseph*

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 5-9-22

PAGE NO. 1

CUSTOMER American Warrior, Inc	WELL NO. 1-25	LEASE LEE	JOB TYPE PTA	TICKET NO. 345-73
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DESCRIPTION OF OPERATION AND MATERIALS

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)	
				T	C	TUBING	CASING

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	T	C	TUBING PRESSURE (PSI)	CASING PRESSURE (PSI)	DESCRIPTION OF OPERATION AND MATERIALS
	22:30							ON location 4 1/2" 7 7/8"
	23:35	4	13	✓		200		1st plug mix 50 SKS <sup>95'</sup> at 1560' displace cmt
		4	18	✓		200		
	00:20	4	21	✓		200		2nd plug mix 80 SKS at 650' displace cmt
		4	3 3/4	✓		200		
	00:45	4	13	✓		150		3rd plug mix 50 SKS at 270' displace cmt
		4	1	✓		150		
	01:00	4	5	✓		100		4th plug mix 20 SK at 60' displace cmt
		4	1	✓		100		
	02:00		50	✓				plug RH 305 SKS + MH 20 SKS
	<del>02:10</del>							wash trucks
	<del>02:10</del>							1
	02:15							Job Complete Thanks!
								Areston, Kirby, Isaac
								250 SKS 60/210 pod 4% gel, 1/4 # Floate used