KOLAR Document ID: 1660998

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35829
Name: Hadaway Consulting and Engineering LLC
Address 1: 711 W BIRCH
Address 2: PO BOX 188
City: CANADIAN State: TX Zip: 79014 + 0188
Contact Person: DARRELL NARRON
Phone: (806) 323-9811
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-155-21749-01-00
Spot Description:
SW NW SE NE Sec. 16 Twp. 26 S. R. 10 ☐ E ☑ W
1780 feet from ☑ N / ☐ S Line of Section
1020 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Reno Elevation: ☐ GL ☐ KB
Lease Name: GEESLING 16 Well #: 1HXL
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 10/06/2017 Date Shut-In: 02/13/2018

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	16	9.625	0	7	4.5	0
Setting Depth	140	1512	0	4472	5800	0
Amount of Cement	150	755	0	250	140	0
Top of Cement	0	0	0	2200	4069	0
Bottom of Cement	140	1512	0	4472	5800	0

Casing Fluid Level from Surface: 2396 How Determined? ECHOHMETER Date: 08/16/2022
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 5748 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. MISSISSIPPIAN	At: 4001	to 0 Feet	Perforation Interval 4498 to 5750 Feet or Open Hole Interval _____ to _____ Feet
2.	At:	to Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

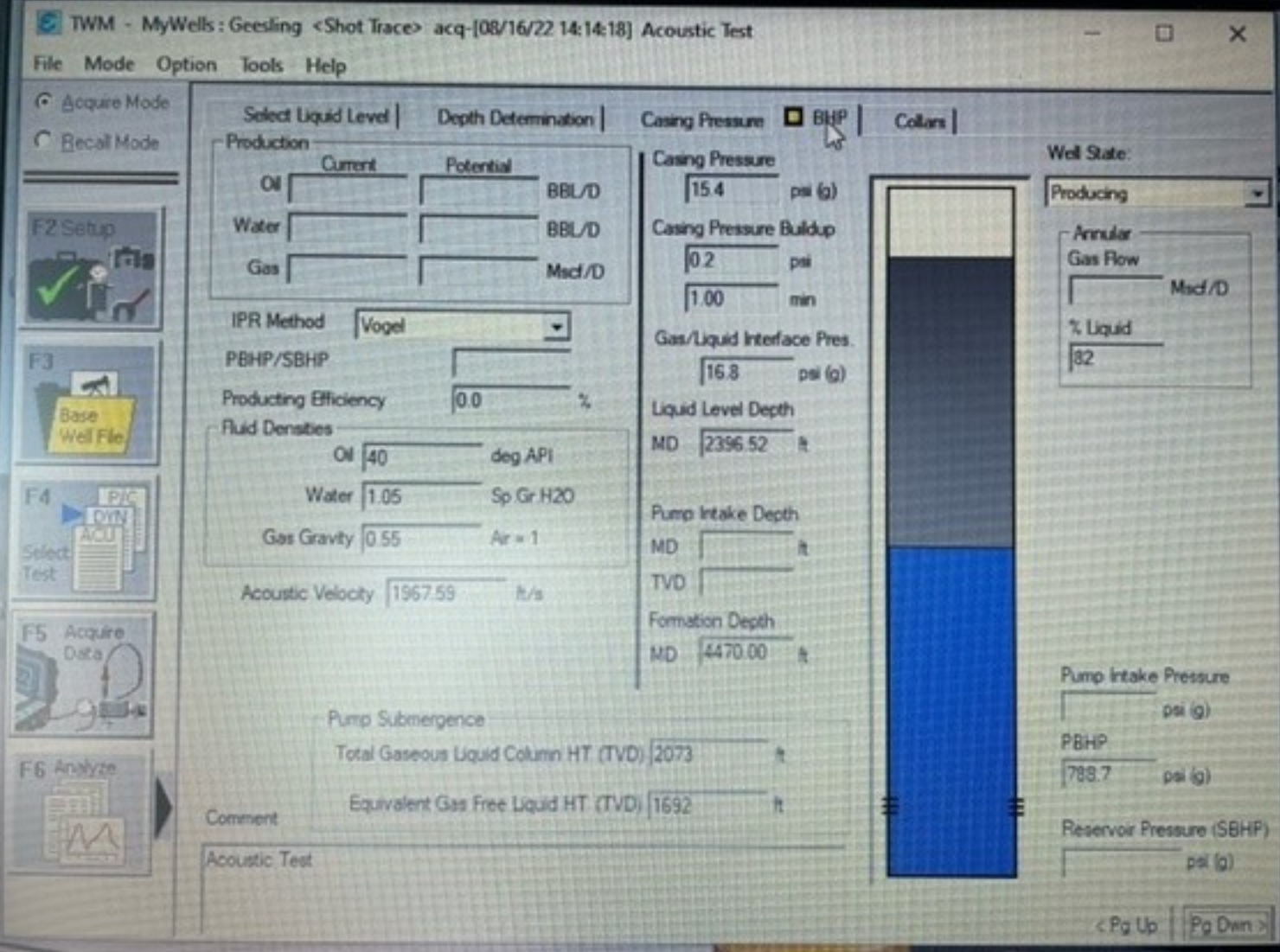
***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Virgil Clothier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 08/18/2022

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250


TWM - MyWells : Geesling <Shot Trace> acq-[08/16/22 14:14:18] Acoustic Test
File Mode Option Tools Help
Acquire Mode
Recall Mode
F2 Setup
F3 Base Well File
F4 Select Test
F5 Acquire Data
F6 Analyze
Select Liquid Level
Depth Determination
Casing Pressure
BHP
Collars
Production
Current
Potential
Oil
BBL/D
Water
BBL/D
Gas
Mscf/D
IPR Method
Vogel
PBHP/SBHP
Producting Efficiency
0.0
%
Fluid Densities
Oil
40
deg API
Water
1.05
Sp Gr H2O
Gas Gravity
0.55
Air = 1
Acoustic Velocity
1967.59
ft/s
Casing Pressure
15.4
psi (g)
Casing Pressure Buildup
0.2
psi
1.00
min
Gas/Liquid Interface Pres.
16.8
psi (g)
Liquid Level Depth
MD
2396.52
ft
Pump Intake Depth
MD
ft
TVD
Formation Depth
MD
4470.00
ft
Well State:
Producing
Annular
Gas Flow
Mscf/D
% Liquid
82
Pump Intake Pressure
psi (g)
PBHP
788.7
psi (g)
Reservoir Pressure (SBHP)
psi (g)
Pump Submergence
Total Gaseous Liquid Column HT (TVD)
2073
ft
Equivalent Gas Free Liquid HT (TVD)
1692
ft
Comment
Acoustic Test
< Pg Up
Pg Dwn >

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
Fax: 316-630-4005
http://kcc.ks.gov/

August 18, 2022

DARRELL NARRON
Hadaway Consulting and Engineering LLC
711 W BIRCH
PO BOX 188
CANADIAN, TX 79014-0188

Re: Temporary Abandonment
API 15-155-21749-01-00
GEESLING 16 1HXL
NE/4 Sec.16-26S-10W
Reno County, Kansas

Dear DARRELL NARRON:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/18/2023.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/18/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"