KOLAR Document ID: 1660105

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15		
Name:				Spot Description:			
Address 1:				Sec Twp S. R East West			
Address 2:				Feet from North / South Line of Section Feet from East / West Line of Section			
City: State: Zip: +							
Contact Person:					Footages Calculated from Nearest Outside Section Corner:		
Phone: ()					NE NW	SE SW	
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #:				County: Well #:			
ENHR Permit #: Gas Storage Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No					Date Well Completed:		
Depth to	Top: Botto	m: T.D		Plugging Commenced:			
Depth to	•	m: T.D		Pluaging Completed:			
Depth to	Top: Botto	m:T.D			y		
Show depth and thickness of a	all water, oil and gas forma	ations.					
Oil, Gas or Water		Casing Re	Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size		Setting Depth	Pulled Out	
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If	
Plugging Contractor License #:							
Address 1:			Address 2:	:			
City:			;	State:		Zip:+	
Phone: ()							
Name of Party Responsible for	r Plugging Fees:						
State of Cou		/,		, ss.			
	<i>3</i> , –			_	implayed of Onerster -	Operator on obeyed deceribed	
(Print Name)				E	imployee of Operator or	Operator on above-described well,	

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Form	CP4 - Well Plugging Record			
Operator	Downing-Nelson Oil Co Inc			
Well Name	FHSU 1-7			
Doc ID	1660105			

Producing Formations

Formation	Тор	Bottom	Total Depth
LKC K	3557	3562	
LKC I	3520	3523	
LKC H	3499	3511	
LKC E	3440	3442	
LKC D	3416	3418	
LKC C	3396	3399	
Toronto	3346	3349	