

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

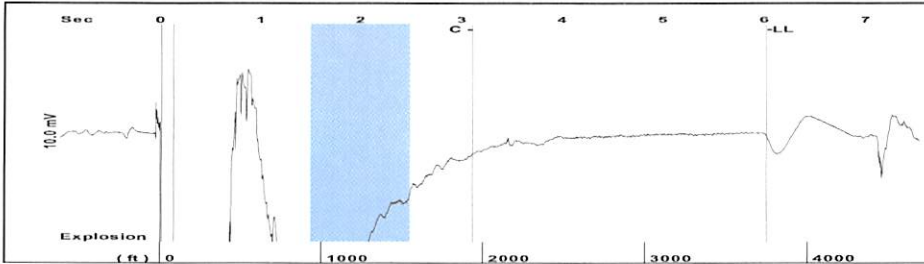
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

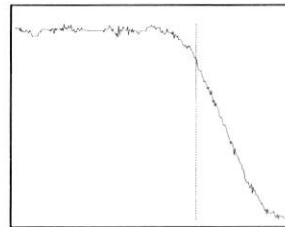
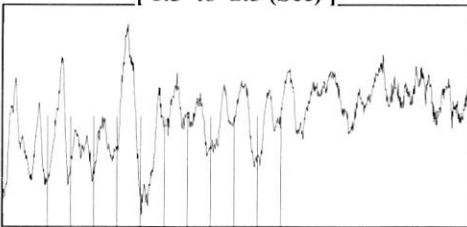
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Stratakan Well: Nielson-Uptown (acquired on: 07/12/22 12:15:04)



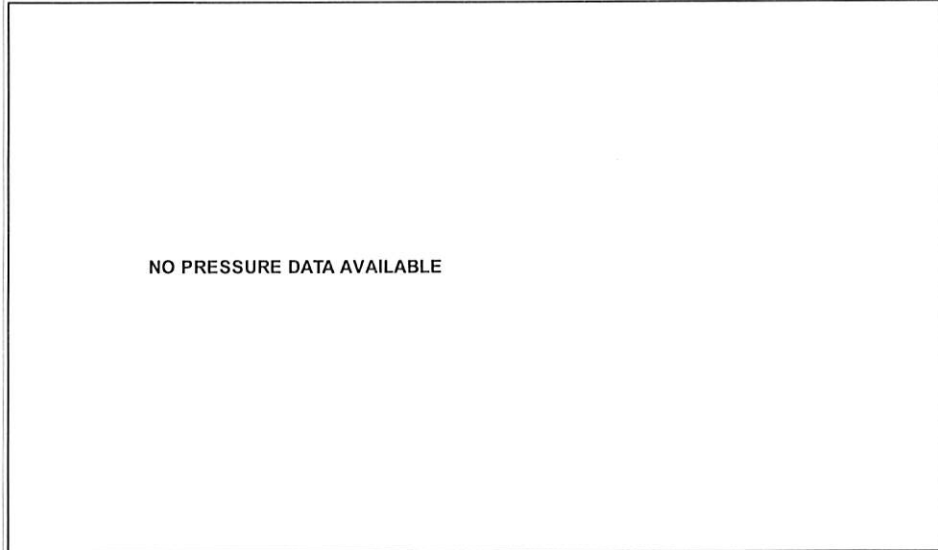
Filter Type High Pass Automatic Collar Count Yes Time 6.027 sec
 Manual Acoustic Velocity 1268 ft/s Manual JTS/sec 20 Joints 118.355 Jts
 Depth 3751.85 ft

[1.5 to 2.5 (Sec)]



Analysis Method: Automatic

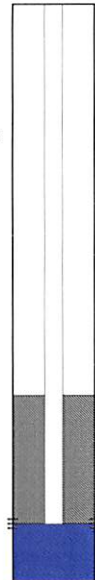
Group: Stratakan Well: Nielson-Uptown (acquired on: 07/12/22 12:15:04)



Change in Pressure -0.01 psi PT 14970
 Range 0 - ? psi
 Change in Time 0.50 min

Group: Stratakan Well: Nielson-Uptown (acquired on: 07/12/22 12:15:04)

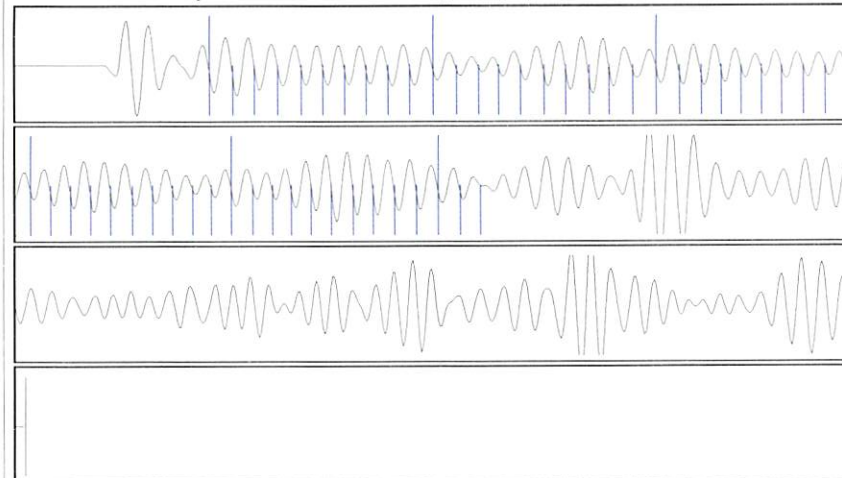
Production			
Current	Potential	Casing Pressure	Producing
Oil - * -	0.0 BBL/D	1.0 psi (g)	
Water - * -	0.0 BBL/D	Casing Pressure Buildup	Annular
Gas - * -	0.0 Mscf/D	-0.0 psi	Gas Flow
		0.50 min	0 Mscf/D
IPR Method	Vogel	Gas/Liquid Interface Pressure	% Liquid
PBHP/SBHP	0.95	2.6 psi (g)	100 %
Production Efficiency	8.2		
Oil 40 deg.API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		3751.85 ft	
Gas 0.75 Sp.Gr.AIR		Pump Intake Depth	
		5200.00 ft	
Acoustic Velocity	1245.02 ft/s	Formation Depth	
		5194.00 ft	



Pump Intake 488.0 psi (g)
 Producing BHP 486.1 psi (g)
 Static BHP 510.6 psi (g)

Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 1448 ft
 Equivalent Gas Free Liquid HT (TVD) 1448 ft
 Acoustic Test

Group: Stratakan Well: Nielson-Uptown (acquired on: 07/12/22 12:15:04)



Acoustic Velocity	1245.02 ft/s	Joints counted	52
Joints Per Second	19.6375 jts/sec	Joints to liquid level	118.355
Depth to liquid level	3751.85 ft	Filter Width	18
Automatic Collar Count	Yes	Time to 1st Collar	0.464
			3.112

August 18, 2022

Justin Prater
StrataKan Exploration, LLC
100 S MAIN ST
PLAINVILLE, KS 67663-2234

Re: Temporary Abandonment
API 15-033-20586-00-00
NIELSON-UPTON 1-32
SE/4 Sec.32-32S-19W
Comanche County, Kansas

Dear Justin Prater:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/18/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/18/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"