KOLAR Document ID: 1660953

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet)	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	r Records	Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, ss.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

the state of the s	leral Tax I.D.# 20 ce P.O. Box 32 R		No	· 2822
5-11-22 Sec. Twp. Range Date 22 16 12	Barton	State	On Location	Finish 1:00 PV
Beaver 5 - Reif	Location Be	aver, 1/25	NB	17:007
	T- Our Ph	Oilwell Cementing, In	<u></u>	
Even Jeruile	You are he	ereby requested to ren	t cementing equipment	nt and furnish
	<u>Charge</u>	and helper to assist ou	vner or contractor to d	lo work as listed.
Size T.D. Sig. SVa Depth	То	Dira U	200	-
bg. Size 27/8 Depth	Street		<u> </u>	
	City		State	
Depart		vas done to satisfaction		r agent or contractor
		nount Ordered 45	0 60 40 Y	blel
EQUIPMENT		1.1001.0	ob & Gel	
umptrk L No. Cementer Od Did Ric	Common	175		
No. Driver	Poz. Mix	115		
No. Driver	Gel.	23		
JOB SERVICES & REMARKS	Calcium			
20) 10	Hulls	6		
at Hole 505x (1306 # 6.2)	Salt			
	S Flowseal			
	Kol-Seal			
	Hulls Mud CLR 4	8		
	CFL-117 or	CD110 CAF 38		· · ·
	55 Sand			
0150 5X	Handling	450	9	
12 culate 03/8" W/ 1003	X Mileage		n angener Sami Bakaring Marin	
		FLOAT EQUIPM	ENT	
00 0ft w/ 23 5x	Guide Shoe			
1	Centralizer			
	Baskets			
	Latch Down			
	Pumptrk Ch	arge NULC		· · · · · · · · · · · · · · · · · · ·
	Mileage	30 puig		
			Tax	
North DIS			Discount	
gnature (1)			Total Charge	