

For KCC Use:

Effective Date: \_\_\_\_\_

District # \_\_\_\_\_

SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1

March 2010

Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: \_\_\_\_\_  
month day year

OPERATOR: License# \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: \_\_\_\_\_

CONTRACTOR: License# \_\_\_\_\_

Name: \_\_\_\_\_

Well Drilled For:

Well Class:

Type Equipment:

- |   |                                   |                                    |                                     |
|---|-----------------------------------|------------------------------------|-------------------------------------|
| <input type="checkbox"/> Oil                        | <input type="checkbox"/> Enh Rec  | <input type="checkbox"/> Infield   | <input type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas                        | <input type="checkbox"/> Storage  | <input type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary |
|   | <input type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat   | <input type="checkbox"/> Cable      |
| <input type="checkbox"/> Seismic ; _____ # of Holes | <input type="checkbox"/> Other    |                                    |                                     |
| <input type="checkbox"/> Other: _____               |                                   |                                    |                                     |

If OWWO: old well information as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
(Q/Q/Q/Q) \_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): \_\_\_\_\_

Nearest Lease or unit boundary line (in footage): \_\_\_\_\_

Ground Surface Elevation: \_\_\_\_\_ feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: \_\_\_\_\_

Depth to bottom of usable water: \_\_\_\_\_

Surface Pipe by Alternate:  I  II

Length of Surface Pipe Planned to be set: \_\_\_\_\_

Length of Conductor Pipe (if any): \_\_\_\_\_

Projected Total Depth: \_\_\_\_\_

Formation at Total Depth: \_\_\_\_\_

Water Source for Drilling Operations:

Well  Farm Pond  Other: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR  )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

**For KCC Use ONLY**

API # 15 - \_\_\_\_\_

Conductor pipe required \_\_\_\_\_ feet

Minimum surface pipe required \_\_\_\_\_ feet per ALT.  I  II

Approved by: \_\_\_\_\_

**This authorization expires:** \_\_\_\_\_  
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: \_\_\_\_\_

Signature of Operator or Agent: \_\_\_\_\_

E  
 W

**For KCC Use ONLY**

API # 15 - \_\_\_\_\_

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

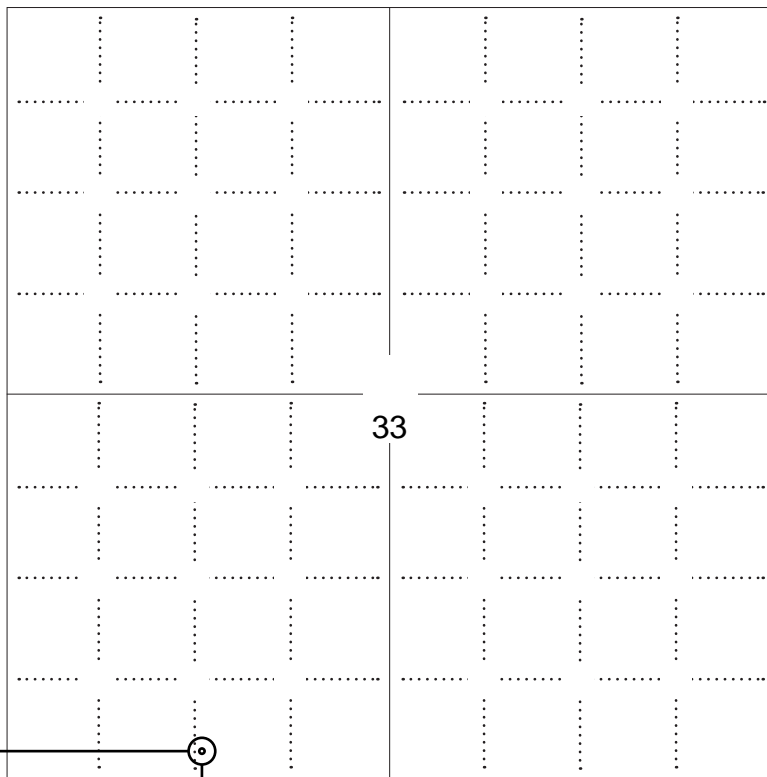
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



1338 ft.

**NOTE: In all cases locate the spot of the proposed drilling location.**

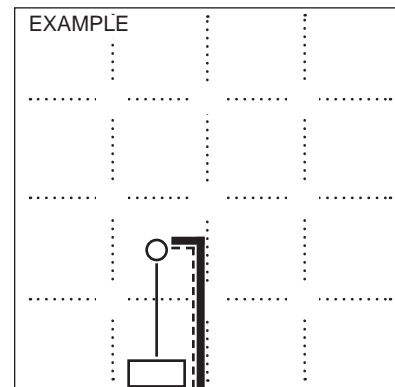
197 ft.

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

**LEGEND**

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



SEWARD CO. 3390' FEL

1980' FSL

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
May 2010  
Form must be Typed

*Submit in Duplicate*

|   |  |  |  |
|---|--|--|--|
| Operator Name: _____  |  | License Number: _____  |  |
| Operator Address: _____   |  |  |  |
| Contact Person: _____   |  | Phone Number: _____  |  |
| Lease Name & Well No.: _____  |  | Pit Location (QQQQ):<br>_____ - _____ - _____ - _____  |  |
| Type of Pit:<br><input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit<br><input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit<br><input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit<br><i>(If WP Supply API No. or Year Drilled)</i>             |  | Pit is:<br><input type="checkbox"/> Proposed <input type="checkbox"/> Existing<br>If Existing, date constructed: _____<br>Pit capacity: _____ (bbls)   |  |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No   |  | Chloride concentration: _____ mg/l<br><i>(For Emergency Pits and Settling Pits only)</i>   |  |
| Is the bottom below ground level?<br><input type="checkbox"/> Yes <input type="checkbox"/> No   |  | Artificial Liner?<br><input type="checkbox"/> Yes <input type="checkbox"/> No  |  |
| How is the pit lined if a plastic liner is not used?  |  | _____  |  |
| Pit dimensions (all but working pits):    _____ Length (feet)    _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits<br>Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit  |  |  |  |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure.   |  | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  |  |
| Distance to nearest water well within one-mile of pit:<br>_____ feet    Depth of water well _____ feet  |  | Depth to shallowest fresh water _____ feet.<br>Source of information:<br><input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR   |  |
| <b>Emergency, Settling and Burn Pits ONLY:</b><br>Producing Formation: _____<br>Number of producing wells on lease: _____<br>Barrels of fluid produced daily: _____<br>Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No |  | <b>Drilling, Workover and Haul-Off Pits ONLY:</b><br>Type of material utilized in drilling/workover: _____<br>Number of working pits to be utilized: _____<br>Abandonment procedure: _____<br>_____<br>Drill pits must be closed within 365 days of spud date. |  |
| <p><b>Submitted Electronically</b></p>  |  |  |  |

|                                |  |  |  |
|--------------------------------|--|--|--|
| <b>KCC OFFICE USE ONLY</b>     |  |  |  |
| Date Received: _____           |  | Permit Number: _____   |  |
| Permit Date: _____             |  | Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No                     |  |
| <input type="checkbox"/> Liner |  | <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS |  |

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_

Email Address: \_\_\_\_\_

Well Location:

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

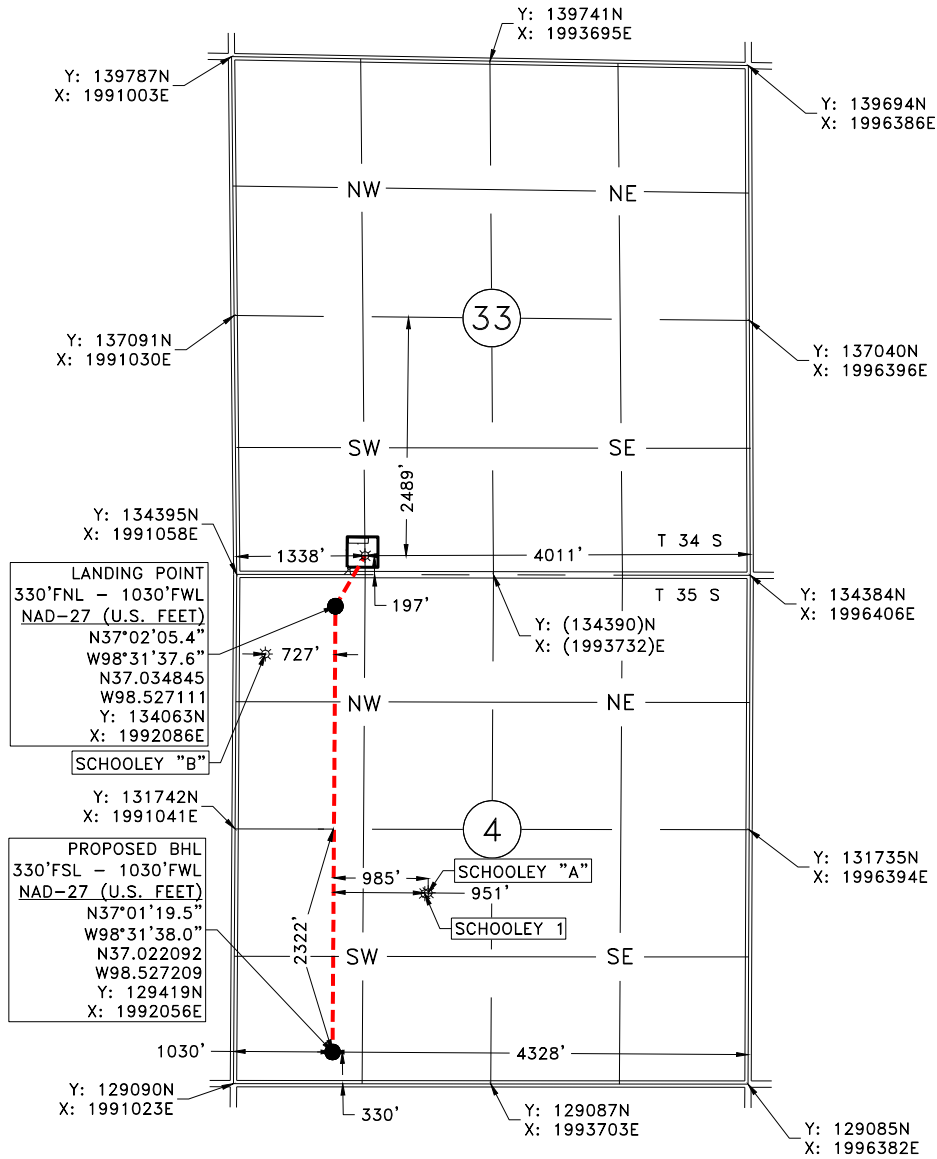
*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I

BARBER County, Kansas  
 197'FSL - 1338'FWL Section 33 Township 34S Range 11W 6TH P.M.

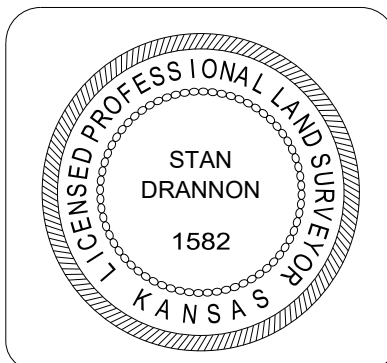
BEARINGS ARE GRID  
 SPC, NAD 27, KANSAS SOUTH



GPS OBSERVATION: LATITUDE: N37°02'10.6"  
 LONGITUDE: W98°31'33.8" STATE PLANE NAD 27 Y: 134589N  
 LATITUDE: N37.036291 KANSAS SOUTH ZONE X: 1992393E  
 LONGITUDE: W98.526057

Operator: MACH RESOURCES Date Staked: 08/12/22  
 Lease Name: PAXTON 4-35-11 Well No.: 1H Elevation: 1383'  
 Topography and Vegetation: EXISTING WELL LOCATION  
 Good Drill Site? YES Reference or Alt. Location Stakes Set: NONE  
 Best Accessibility to Location: FROM COUNTY ROAD  
 Distance and Direction  
 from Hwy. Jct. or town: FROM HWY 2 & HWY 8 JCT. IN KIOWA, HEAD WEST 2.5 MILES ON  
HWY 2, THEN NORTH 1 MILE ON NORTHSTAR RD, THEN EAST .25 MILES ON DRIFTWOOD RD.  
THEN NORTH INTO LOCATION.

*Stan Drannon*  
 STAN DRANNON 8/16/22  
 KANSAS R.P.L.S. NO.: 1582



**MACH**  
RESOURCES

**Gateway**  
Gateway Services Group, LLC

80 E. 5TH ST., STE 400  
 EDMOND, OK 73034  
 OFF. (405) 285-5884  
 FAX (405) 285-5886  
 C.A. NO. LS 209  
 EXP. DATE 12-31-2022

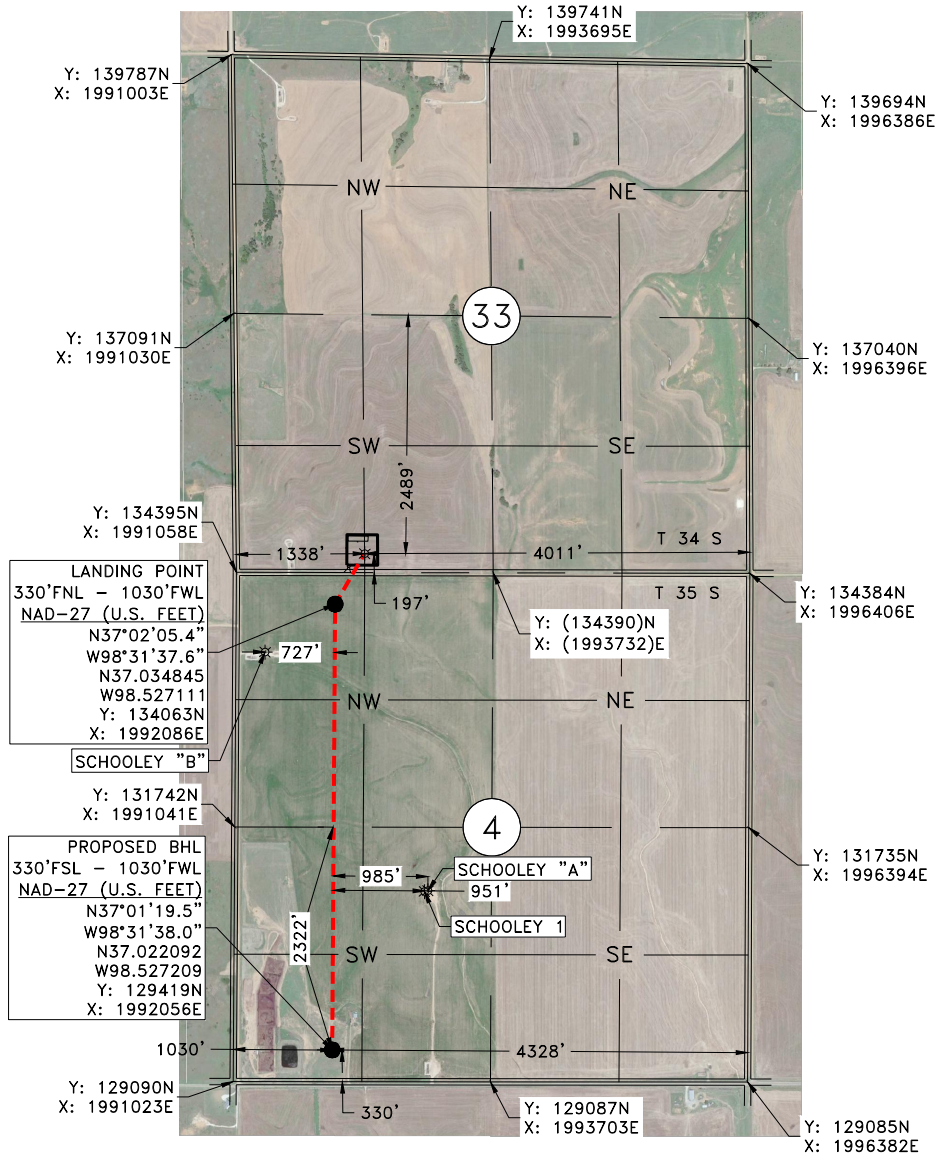
**EXHIBIT "A" PRELIMINARY**  
 PAXTON 4-35-11 1H  
 197' FSL - 1338' FWL  
 SECTION 33, T 34 S - R 11 W, 6TH P.M.,  
 BARBER COUNTY, KANSAS

|                          |               |                 |
|--------------------------|---------------|-----------------|
| DRAWN BY: KMC            | DATE: 8/15/22 | CHK'D: CLC      |
| GATEWAY NO.: 22-0230-101 |               | SCALE: 1"=2000' |
| LINE NO.:                | AFE:          |                 |
| REV. DWN.                | DESCRIPTION   | DATE            |
|                          |               |                 |
|                          |               |                 |

NOTE:  
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BARBER County, Kansas  
 197'FSL - 1338'FWL Section 33 Township 34S Range 11W 6TH P.M.

BEARINGS ARE GRID  
 SPC, NAD 27, KANSAS SOUTH



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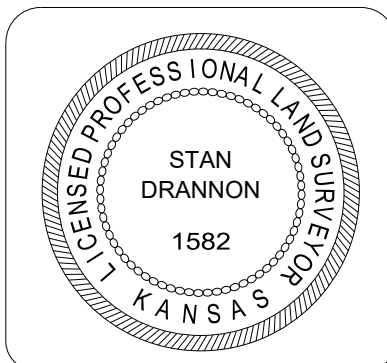
Best Accessibility to Location: FROM COUNTY ROAD

Distance and Direction from Hwy. Jct. or town: FROM HWY 2 & HWY 8 JCT. IN KIOWA, HEAD WEST 2.5 MILES ON

HWY 2, THEN NORTH 1 MILE ON NORTHSTAR RD, THEN EAST .25 MILES ON DRIFTWOOD RD.

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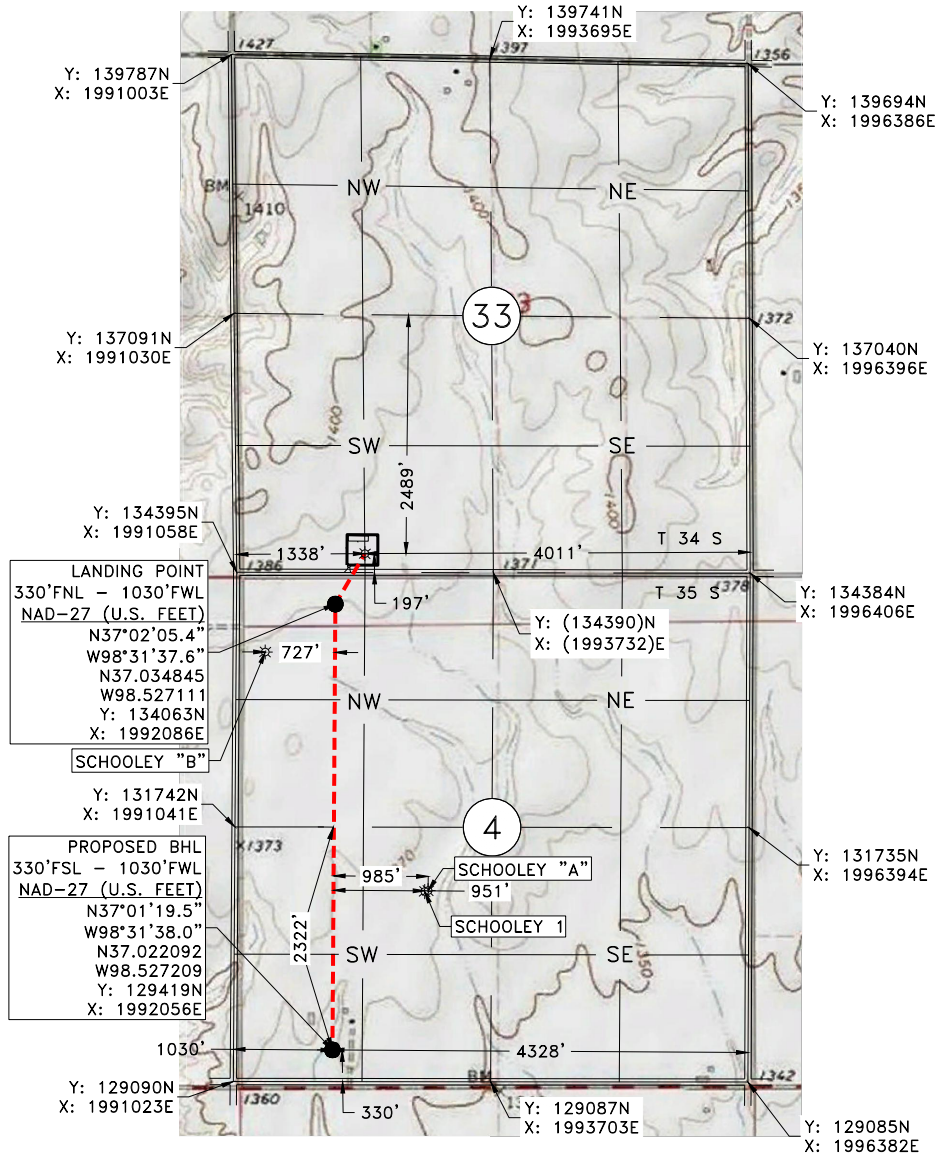
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 197' FSL - 1338' FWL  
 SECTION 33, T 34 S - R 11 W, 6TH P.M.,  
 BARBER COUNTY, KANSAS

|                          |                 |            |
|--------------------------|-----------------|------------|
| DRAWN BY: KMC            | DATE: 8/15/22   | CHK'D: CLC |
| GATEWAY NO.: 22-0230-102 | SCALE: 1"=2000' |            |
| LINE NO.:                | AFE:            |            |
| REV. DWN.                | DESCRIPTION     | DATE       |
|                          |                 |            |
|                          |                 |            |



BARBER County, Kansas  
 197'FSL - 1338'FWL Section 33 Township 34S Range 11W 6TH P.M.

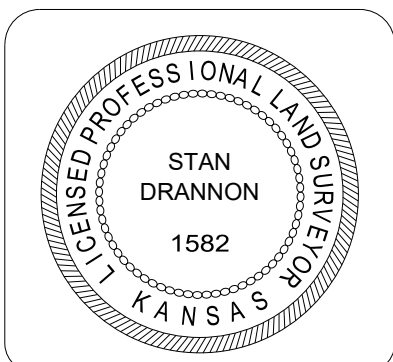
BEARINGS ARE GRID  
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GPS OBSERVATION: LATITUDE: N37°02'10.6"  
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 RESOURCES

**Gateway**  
 Gateway Services Group, LLC

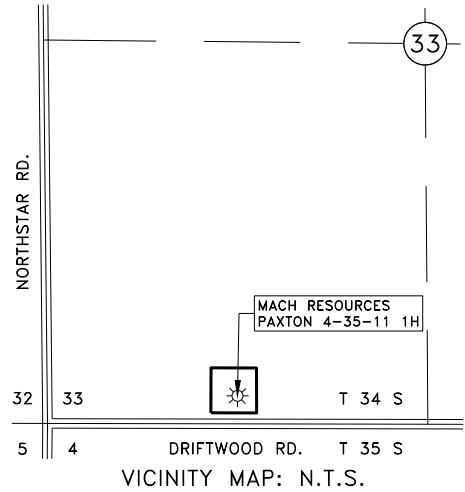
80 E. 5TH ST., STE 400  
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 C.A. NO. LS 209  
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**EXHIBIT "A" PRELIMINARY**  
 PAXTON 4-35-11 1H  
 197' FSL - 1338' FWL  
 SECTION 33, T 34 S - R 11 W, 6TH P.M.,  
 BARBER COUNTY, KANSAS

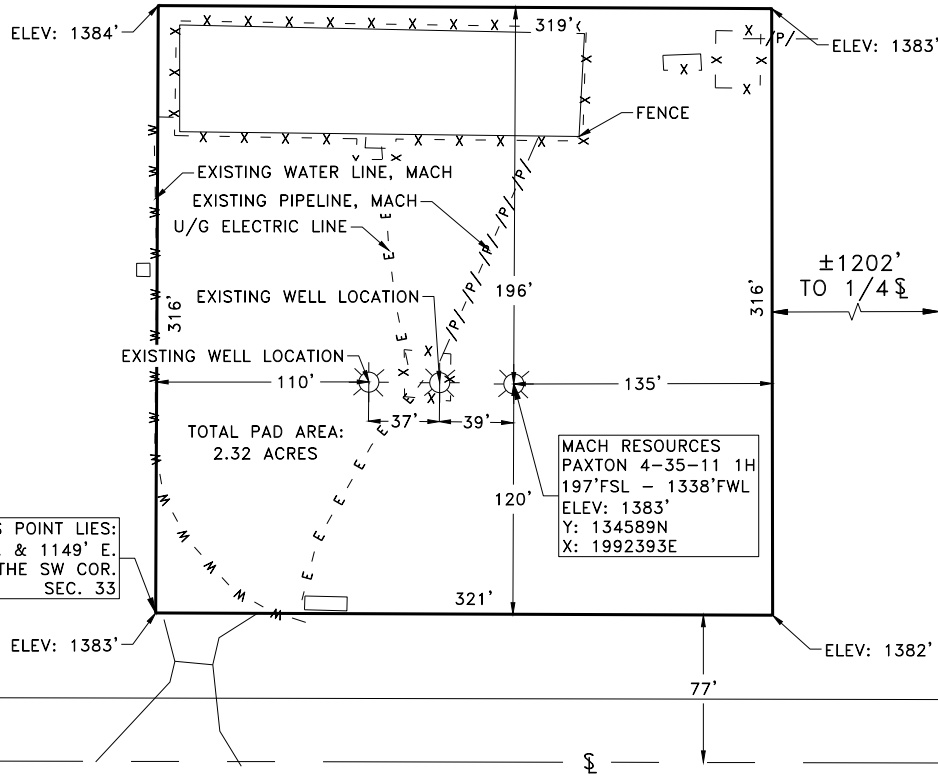
|                          |                 |            |
|--------------------------|-----------------|------------|
| DRAWN BY: KMC            | DATE: 8/15/22   | CHK'D: CLC |
| GATEWAY NO.: 22-0230-103 | SCALE: 1"=2000' |            |
| LINE NO.:                | AFE:            |            |
| REV. DWN.                | DESCRIPTION     | DATE       |
|                          |                 |            |
|                          |                 |            |

T 34 S - R 11 W

V-DOOR DIRECTION: EAST →



BEARINGS ARE GRID  
SPC, NAD 27, KANSAS SOUTH



THIS POINT LIES:  
75' N. & 1149' E.  
OF THE SW COR.  
SEC. 33

DRIFTWOOD RD.

PLAT SHOWING:  
EXISTING PAD AREA IN THE SW/4 OF  
SECTION 33, T 34 S - R 11 W, 6TH P.M.,  
BARBER COUNTY, KANSAS

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EXHIBIT "A" PRELIMINARY

PAXTON 4-35-11 1H  
197' FSL - 1338' FWL  
SECTION 33, T 34 S - R 11 W, 6TH P.M.,  
BARBER COUNTY, KANSAS

|                          |               |                |
|--------------------------|---------------|----------------|
| DRAWN BY: KMC            | DATE: 8/15/22 | CHK'D: CLC     |
| GATEWAY NO.: 22-0230-104 |               | SCALE: 1"=100' |
| LINE NO.:                | AFE:          |                |
| REV.                     | DWN.          | DESCRIPTION    |
|                          |               | DATE           |
|                          |               |                |
|                          |               |                |





**Legacy #18**

Well: PAXTON 4-35-11 1H  
 District: Medicine Lodge  
 County: Barber County, Kansas  
 Surface: 197' FSL & 1338' FWL of 33-T34S-R11W  
 PBHL: 330' FSL & 1030' FWL of 4-T35S-R11W

Drilling Engineer: Bryan George  
 Drilling Manager: Lance Reid  
 VP Geology: Dean Fratarcangeli  
 Geologist: Tammy Alcorn  
 EVP Operations: Rick Hughes  
 VP Land: Clay Hubbard  
 Sr. Landman: Betsy Ball  
 AFE #: **DC22093**

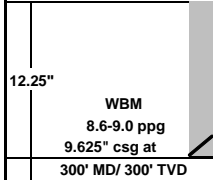
GL: 1,383 KB: 1,404

Comp Int: **NCT 330' FNL/FSL/FWL, 660' from wellbores producing in same formation**

Target Formation: Miss Lime

Rig #: **405-323-4178**

Soil Farm Permit #: **N/A**

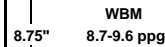


BTW 180'

FIT: 12 ppge

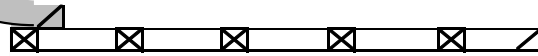
| Wellhead Equipment |                     |
|--------------------|---------------------|
| Tubing Head        | 11" 5M x 7-1/16" 5M |
| A-Section          | 9-5/8" SOW x 11" 5M |

| Tubular Detail |        |        |       |      |       |       |         |            |           |                |
|----------------|--------|--------|-------|------|-------|-------|---------|------------|-----------|----------------|
|                | Size   | Wt     | Grade | Conn | From  | To    | ID (in) | Drift (in) | IYP (psi) | Collapse (psi) |
| Surface        | 9.625" | 40#    | J55   | LTC  | 0     | 300   | 8.84    | 8.75       | 3950      | 2570           |
| Intermediate   | 7"     | 26#    | P110  | PIXS | 0     | 5,094 | 6.28    | 6.151      | 9950      | 6230           |
| Production     | 4.5"   | 11.60# | P110  | BTC  | 4,969 | 9,731 | 4.00    | 3.875      | 10690     | 7580           |

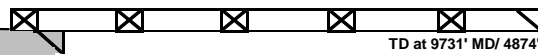


| Directional Program |        |        |       |         |         |         |            |        |
|---------------------|--------|--------|-------|---------|---------|---------|------------|--------|
|                     | MD(ft) | Inc(°) | Az(°) | TVD(ft) | N/S(ft) | E/W(ft) | DLS(°/100) | VS(ft) |
| Begin Nudge         | 400    | 0.0    | 0.0   | 400     | 0.0     | 0.0     | 0.0        | 0.0    |
| Hold                | 800    | 8.0    | 270.0 | 799     | 0.0     | -28.0   | 2.0        | 0.0    |
| Begin Drop          | 2485   | 8.0    | 270.0 | 2467    | 0.0     | -262.0  | 0.0        | 0.0    |
| Back to Vertical    | 2752   | 0.0    | 0.0   | 2733    | 0.0     | -281.0  | 3.0        | 0.0    |
| KOP                 | 4219   | 0.0    | 0.0   | 4200    | 0.0     | -281.0  | 0.0        | 0.0    |
| Start Tangent       | 4819   | 60.0   | 180.6 | 4696    | -286.0  | -284.0  | 10.0       | 286.0  |
| End Tangent         | 4969   | 60.0   | 180.6 | 4771    | -416.0  | -285.0  | 0.0        | 416.0  |
| 7" ICP              | 5094   | 80.0   | 180.6 | 4814    | -533.0  | -287.0  | 16.0       | 533.0  |
| EOC                 | 5152   | 89.3   | 180.6 | 4819    | -591.0  | -287.0  | 16.0       | 591.0  |
| PBHL                | 9731   | 89.3   | 180.6 | 4874    | -5170.0 | -337.0  | 0.0        | 5170.0 |

- 3771' TVD Heebner Base
- 3771' TVD (Est TOC)
- 4072' TVD Tonkawa
- 4331' TVD Cottage Grove
- 4681' TVD Oswego
- 4696' TVD Cherokee
- 4730' TVD Verdigris
- 4784' TVD Mississippi



Target Line at 0' VS is 4812' TVD 89.32 deg



TD at 9731' MD/ 4874' TVD

| Target Box |        |
|------------|--------|
| TVD        | +/-5'  |
| East/West  | +/-25' |

WBM 8.4-8.6 ppg  
6.125"

| Prepared By  | Date      | Cement Company: | Liner Hanger:        | Wellhead: | Mud Company: | Directional Company: |
|--------------|-----------|-----------------|----------------------|-----------|--------------|----------------------|
| Bryan George | 8/16/2022 | Spinnaker       | Baker (Pkrs/Sleeves) | Tri-Power | Newpark      | Hawkeye              |

# MACH

RESOURCES

August 16, 2022

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market, Rm. 2078  
Wichita, KS 67202

Re: BCE-Mach III LLC's – PAXTON 4-35-11 1H  
Section 4-35S-11W  
Barber County, Kansas

To whom it may concern:

BCE-Mach III LLC intends to drill the subject well to an approximate true vertical depth of between 4,800' and 4,900' in the Mississippi Formation. The producing wellbore will be in a 480-acre production unit consisting of the W/2 and the W/2 E/2 of Sect. 4-35S-11W, Barber County, Kansas. The nearest lease or unit boundary will be no less than 330' from any portion of the effective completion interval. The estimated length of the effective completion interval will be 4,647'.

Should you have any questions, you may contact the undersigned at (405) 410-6082.

Respectively,

**BCE-Mach III LLC**



Lance Reid



**Mach Resources**  
**Paxton 4-35-11 1H**  
**API #:15-007-#####**  
**Sec 33, T34N, R11W**  
**Barber County, Kansas**  
**Proposal #35710001**  
**Service point El Reno, Oklahoma**  
**8/11/2022**  
**Rig - Legacy 18**

Price Book Version 020422-1

**Prepared for:**

Lance Reid - Drilling Manager  
Mach Resources  
lreid@machresources.com  
405-410-6082

**Prepared by:**

Dillon Bellamy  
Operations Engineer I  
dillon.bellamy@spinnakeroil.com  
(405) 328-1026

**Contact:**

Michael Rallo  
Cementing Operations Coordinator  
michael.rallo@spinnakeroil.com  
(405) 808-5364

**Contact:**

Clint Symes  
Cementing Operations Coordinator  
clint.symes@spinnakeroil.com  
(405) 808-1162

**Contact:**

Scott Walton  
El Reno - Area Field Manager  
scotty.walton@spinnakeroil.com  
(405) 535-6561

**El Reno Central Coordinators phone - (405) 420-3534**

## Spinnaker - Primary Cementing Best Practices

Primary cement job failures are predominately due to a breakdown in the "displacement process." This results in poor zonal isolation manifested by channeling or non-uniform displacement of the annular fluid(s) by the cementing fluid(s). These guidelines will enhance the displacement process and improve the probability of successful primary cementing.

**1) Flow Rate:** Regardless of the flow regime, high-energy displacement rates are most effective for ensuring good displacement. Turbulent flow conditions are usually more desirable, but frequently cannot be achieved or are not always required. When turbulent flow is not a viable option for a situation, use the highest pump rate that is feasible for the wellbore conditions. The best results are obtained when (1) the spacer and/or cement is pumped in such a way as to deliver maximum energy to the annulus, (2) the spacer or flush is appropriately designed to remove the drilling fluid, (3) and a competent cement is used.

**2) Conditioning the Drilling Fluid:** The condition of the drilling fluid is one of the most important variables in achieving good displacement during a cement job. A fluid that has excellent properties for drilling may be inappropriate for cementing purposes. Regaining and maintaining good mobility is the key. An easily displaced drilling fluid will have low, non-progressive gel strengths and low fluid loss. Pockets of gelled fluid, which commonly exist following the drilling of a wellbore, make displacement difficult. These volumes of gelled fluid must be broken up and mobilized.

*Industry experience has indicated that it may be necessary to circulate up to ten complete hole volumes prior to the cement job in order to ensure that the hole is well conditioned and clean. A minimum of two bottoms-up is recommended in all scenarios prior to pumping.*

**3) Spacers and Flushes:** Spacers and flushes are effective displacement aids because they separate unlike fluids such as cement and drilling fluid, and enhance the removal of gelled mud allowing a better cement bond. Spacers can be designed to serve various needs. For example, weighted spacers can help with well control, and reactive spacers can provide increased mud-removal benefits. Flushes are used for thinning and dispersing drilling fluid particles. Typically, 8 to 10 minutes contact time or 1000 feet of annular space with spacers or flushes, whichever is greater, are adequate.

**4. Pipe Centralization:** Centralizing the casing with mechanical centralizers across the intervals to be isolated helps optimize drilling fluid displacement. Good pipe standoff insures a uniform flow pattern around the casing and helps equalize the force that the flowing cement exerts around the casing, increasing drilling fluid removal. In a deviated wellbore, standoff is even more critical to prevent a solids bed from accumulating on the low-side of the annulus. Generally, the industry strives for about 70% standoff.

**5) Pipe Movement:** Pipe movement is one of the most effective methods of transferring energy downhole. Pipe rotation or reciprocation before and during cementing helps break up gelled, stationary pockets of drilling fluid and loosens cuttings trapped in the gelled drilling fluid. If the pipe is poorly centralized, pipe movement can compensate by changing the flow path through the annulus and allowing the slurry to circulate completely around the casing. The industry does not specify a minimum requirement for pipe movement, however it is acknowledged the even a small amount of pipe movement will enhance the displacement process.

**6) Hole Size:** Best mud displacement under optimum rates is achieved when annular tolerances are approximately 1.5 to 2 inches. Centralization of very small annuli is very difficult, and pipe movement and displacement rates may be severely restricted. Very large annuli may require extreme displacement rates to generate enough flow energy to remove the drilling fluid and cuttings.

**7) Wiper Plugs:** Top & bottom wiper plugs are recommended on every primary cementing job unless prohibited by mechanical or other special restrictions. The bottom plug serves to minimize contamination of the cement as it is pumped, in some cases it may be prudent to use multiple bottom plugs to separate mud/spacer and spacer/cement interfaces. The top plug is used to prevent any contamination of the cement slurry by the displacement fluid and minimize the chances of leaving a cement sheath inside the casing. Top plug also gives a positive indication that the cement has been displaced.

**8) Rat Hole:** When applicable, a weighted, viscous pill in the rat hole prevents cement from swapping with lighter weight mud during the cement job or when displacement stops.

**9) Shoe Joint:** A shoe joint is recommended on all primary casing/liner jobs. The length of the shoe joint will vary. The absolute minimum length is one joint of pipe. If conditions exist, such as not running a bottom plug, two joints of pipe is a minimum requirement.



**Job Data**

|               |                            |
|---------------|----------------------------|
| JOB TYPE      | Surface                    |
| CASING SIZE   | 9.625 in., 40 lbs, J55 LTC |
| HOLE SIZE     | 12.25 in.                  |
| TOTAL DEPTH   | 300 Feet                   |
| EXCESS        | <b>225%</b>                |
| FILL REQUIRED | 300 Feet                   |
| BHST          | 83 Degrees                 |
| BHCT          | 80 Degrees                 |

**FLUID REQUIREMENTS**

|                    |  |
|--------------------|--|
| SPACER             | 30 bbls H2O  |
| LEAD CEMENT SLURRY | 75 Sacks Oilwell Standard Cement, 3% Gypsum, 0.5% SMS,<br>2.5% Calcium Chloride, 0.25 lbs Poly Flake |
| WEIGHT             | 11.4 ppg   |
| YIELD              | 2.94 cu.ft./sk   |
| WATER              | 18.1 gals/sk   |
| TOC                | <b>Surface</b>   |
| BBLS of Slurry     | <b>39.28 bbls</b>  |
| TAIL CEMENT SLURRY | 95 Sacks Oilwell Standard Cement, 3% Gypsum, 0.5% SMS,<br>2.5% Calcium Chloride, 0.25 lbs Poly Flake |
| WEIGHT             | 13.2 ppg   |
| YIELD              | 1.85 cu.ft./sk   |
| WATER              | 9.95 gals/sk   |
| TOC                | <b>150 ft</b>  |
| BBLS of Slurry     | <b>31.31 bbls</b>  |
| DISPLACEMENT       | 19.72 bbls H2O   |

| Ref. #   | Description                                       | Quantity | Unit Price | Sub Total   | Total              |
|--|---|----------|------------|-------------|--------------------|
| <b>***** Cementing Service and Materials *****</b> |   |          |            |             |                    |
| MLPU1  | Pickup Mileage 1 unit (roundtrip miles)           | 300      | \$3.94     | \$1,182.00  | \$602.82           |
| MLHE2  | Heavy Vehicle Mileage 2 units (roundtrip miles)   | 300      | \$13.56    | \$4,068.00  | \$2,074.68         |
| MLTN   | Bulk Cement Delivery/Return (per Ton-Mile)        | 1,274    | \$2.73     | \$3,478.02  | \$1,773.79         |
| MXBK   | Bulk Material Mixing Service Charge (Per cu.ft.)  | 170      | \$3.03     | \$515.10    | \$262.70           |
| CMTHD  | Cement Head with manifold (per Job)               | 1        | \$1,895.00 | \$1,895.00  | \$966.45           |
| PC1K   | Pump Charge 0-1000' (Per 4 hrs)                   | 1        | \$1,887.60 | \$1,887.60  | \$962.68           |
| DAQ  | Data Acquisition System                           | 1        | \$1,331.00 | \$1,331.00  | \$678.81           |
| FLSCG  | Fuel Surcharge (per unit/per job)                 | 3        | \$605.00   | \$1,815.00  | \$925.65           |
| ENVFEE   | Environmental Fee                                 | 1        | \$211.75   | \$211.75    | \$107.99           |
| DAMSS  | Data Monitoring System/Supervisor                 | 1        | \$800.00   | \$800.00    | \$408.00           |
| CIRON  | Circulation Equipment (40' of equipment per job)  | 2        | \$1,512.50 | \$3,025.00  | \$1,542.75         |
| CSTD   | Class A Type Standard Cement (per sack)           | 170      | \$31.81    | \$5,407.70  | \$2,757.93         |
| CEXTGYP  | Gypsum (per lb)                                   | 480      | \$0.54     | \$259.20    | \$132.19           |
| CACCSMS  | SMS (per lb)                                      | 80       | \$3.86     | \$308.80    | \$157.49           |
| CACCCC   | Calcium Chloride (per lb)                         | 400      | \$1.45     | \$580.00    | \$295.80           |
| CLCMPF   | Poly Flake (per lb)                               | 43       | \$3.23     | \$138.89    | \$70.83            |
| <b><i>Additional Items if used</i></b>             |   |          |            |             |                    |
| PCADD  | Primary Pump Unit Addl Hours                      | 0        | \$594.50   | \$0.00      | \$0.00             |
| RESTK  | Product Restocking Fee (per truck)                | 0        | \$1,250.00 | \$0.00      | \$0.00             |
| DERKC  | Derrick Charge (Cement Head Stabbing Above 8 ft ) | 0        | \$726.00   | \$0.00      | \$0.00             |
| CDFDIAL  | ATF Cement Defoamer (per gal)                     | 0        | \$29.50    | \$0.00      | \$0.00             |
| FTRP958  | 9 5/8" Top Rubber Plug                            | 0        | \$220.00   | \$0.00      | \$0.00             |
| ADDDHOSE   | Additional HOSES (above 120 ft/per ft)            | 0        | \$3.55     | \$0.00      | \$0.00             |
|  | Book Price  |          |            | \$26,903.06 |                    |
|  | <b>Estimated Total (Exclusive of Sales Tax)</b>   |          |            |             | <b>\$13,720.56</b> |

**Job Data**

|             |                           |
|-------------|---------------------------|
| JOB TYPE    | Intermediate              |
| CASING SIZE | 7 in., 26 lbs, P-110 TCBC |
| HOLE SIZE   | 8.75 in.                  |
| MUD         | 8.7-9.6 ppg WBM           |
| TVD         | 4793 ft                   |
| MD          | 5085 ft                   |
| EXCESS      | <b>30%</b>                |
| BHST        | 132 Degrees               |
| BHCT        | 105 Degrees               |

**FLUID REQUIREMENTS**

|                    |   |
|--------------------|---|
| SPACER             | 40 bbls Fresh Water   |
| LEAD CEMENT SLURRY | 60 Sacks 65/35 Oilwell Standard Cement/Poz, 12% GEL, 12% Gypsum, 1.5% SA-2, 12% SFA, 0.3 lbs Poly Flake |
| WEIGHT             | 10.2 ppg  |
| YIELD              | 5.49 cu.ft./sk  |
| WATER              | 35.89 gals/sk   |
| TOC                | <b>3760 feet</b>  |
| BBLs OF SLURRY     | <b>58.67 bbls</b>   |
| TAIL CEMENT SLURRY | 150 Sacks 50/50 Oilwell Standard Cement/Poz, 3% GEL, 2% Gypsum, 0.35% SFL-5                             |
| WEIGHT             | 13.8 ppg  |
| YIELD              | 1.39 cu.ft./sk  |
| WATER              | 6.57 gals/sk  |
| TOC                | <b>4085 feet</b>  |
| BBLs OF SLURRY     | <b>37.14 bbls</b>   |
| DISPLACEMENT       | 192.85 bbls H2O   |

| Ref. #   | Description                                       | Quantity | Unit Price | Sub Total   | Total              |
|--|---|----------|------------|-------------|--------------------|
| <b>***** Cementing Service and Materials *****</b> |   |          |            |             |                    |
| MLPU1  | Pickup Mileage 1 unit (roundtrip miles)           | 300      | \$3.94     | \$1,182.00  | \$484.62           |
| MLHE3  | Heavy Vehicle Mileage 3 units (roundtrip miles)   | 300      | \$20.34    | \$6,102.00  | \$2,501.82         |
| MLTN   | Bulk Cement Delivery/Return (per Ton-Mile)        | 1,536    | \$2.73     | \$4,193.28  | \$1,719.24         |
| MXBK   | Bulk Material Mixing Service Charge (Per cu.ft.)  | 210      | \$3.03     | \$636.30    | \$260.88           |
| CMTHD  | Cement Head with manifold (per Job)               | 1        | \$1,895.00 | \$1,895.00  | \$776.95           |
| PC6K   | Pump Charge 5001-6000' (Per 5 hrs)                | 1        | \$4,325.75 | \$4,325.75  | \$1,773.56         |
| DAQ  | Data Acquisition System                           | 1        | \$1,331.00 | \$1,331.00  | \$545.71           |
| FLSCG  | Fuel Surcharge (per unit/per job)                 | 3        | \$605.00   | \$1,815.00  | \$744.15           |
| ENVFEE   | Environmental Fee                                 | 1        | \$211.75   | \$211.75    | \$86.82            |
| DAMSS  | Data Monitoring System/Supervisor                 | 1        | \$800.00   | \$800.00    | \$328.00           |
| CIRON  | Circulation Equipment (40' of equipment per job)  | 2        | \$1,512.50 | \$3,025.00  | \$1,240.25         |
| CSTD   | Class A Type Standard Cement (per sack)           | 114      | \$31.81    | \$3,626.34  | \$1,486.80         |
| CPOZF  | POZ (per sack)                                    | 96       | \$17.35    | \$1,665.60  | \$682.90           |
| CEXTGEL  | GEL (per lb)                                      | 1,100    | \$0.63     | \$693.00    | \$284.13           |
| CEXTGYP  | Gypsum (per lb)                                   | 879      | \$0.54     | \$474.66    | \$194.61           |
| CEXTSFA  | SFA (per lb)                                      | 627      | \$1.21     | \$758.67    | \$311.05           |
| CFL5   | SFL-5 (per lb)                                    | 45       | \$18.56    | \$835.20    | \$342.43           |
| CFWCSA1  | SA-2 (per lb)                                     | 79       | \$19.52    | \$1,542.08  | \$632.25           |
| CLCMPF   | Poly Flake (per lb)                               | 18       | \$3.23     | \$58.14     | \$23.84            |
| <b>Additional Items if used</b>                    |   |          |            |             |                    |
| STBYPU   | Standby Pump Unit                                 | 0        | \$5,850.00 | \$0.00      | \$0.00             |
| PCADD  | Primary Pump Unit Addl Hours                      | 0        | \$594.50   | \$0.00      | \$0.00             |
| PCADD1   | Standby Pump Unit Addl Hours                      | 0        | \$450.50   | \$0.00      | \$0.00             |
| DERKC  | Derrick Charge (Cement Head Stabbing Above 8 ft ) | 0        | \$726.00   | \$0.00      | \$0.00             |
| CDFDIAL  | ATF Cement Defoamer (per gal)                     | 0        | \$29.50    | \$0.00      | \$0.00             |
| FTRP7  | 7" Top Rubber Plug                                | 0        | \$140.00   | \$0.00      | \$0.00             |
| CSUGAR   | Sugar (per lb)                                    | 0        | \$1.47     | \$0.00      | \$0.00             |
|  | Book Price  |          |            | \$35,170.77 |                    |
|  | <b>Estimated Total (Exclusive of Sales Tax)</b>   |          |            |             | <b>\$14,420.02</b> |

# Mach Resources

Project: Barber County, KS (NAD-27)  
 Site: SEC 33 - T35S - R11W  
 Well: Paxton 4-35-11 1H  
 Wellbore: OH  
 Design: Plan #1



## PROJECT DETAILS: Barber County, KS (NAD-27)

Geodetic System: US State Plane 1927 (Exact solution)  
 Datum: NAD 1927 (NADCON CONUS)  
 Ellipsoid: Clarke 1866  
 Zone: Kansas South 1502  
 North Reference: Grid  
 System Datum: Mean Sea Level

To convert a True Direction to a Grid Direction, Add 0.02°  
 To convert a Magnetic Direction to a True Direction, Add 3.84° East  
 To convert a Magnetic Direction to a Grid Direction, Add 3.86°

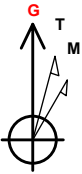
## WELL DETAILS: Paxton 4-35-11 1H

GL 1382.865' + 21' KB @ 1403.86usft

| +N/-S | +E/-W | Northing  | Easting    | Latitude        | Longitude        |
|-------|-------|-----------|------------|-----------------|------------------|
| 0.00  | 0.00  | 134589.00 | 1992393.00 | 37° 2' 10.647 N | 98° 31' 33.812 W |

## SECTION DETAILS

| Sec | MD      | Inc   | Azi    | TVD     | +N/-S    | +E/-W   | Dleg  | TFace  | Vsect   |
|-----|---------|-------|--------|---------|----------|---------|-------|--------|---------|
| 1   | 0.00    | 0.00  | 0.00   | 0.00    | 0.00     | 0.00    | 0.00  | 0.00   | 0.00    |
| 2   | 400.00  | 0.00  | 0.00   | 400.00  | 0.00     | 0.00    | 0.00  | 0.00   | 0.00    |
| 3   | 800.00  | 8.00  | 270.00 | 798.70  | 0.00     | -27.88  | 2.00  | 270.00 | 0.00    |
| 4   | 2485.00 | 8.00  | 270.00 | 2467.30 | 0.00     | -262.39 | 0.00  | 0.00   | 0.00    |
| 5   | 2751.67 | 0.00  | 0.00   | 2733.10 | 0.00     | -280.97 | 3.00  | 180.00 | 0.00    |
| 6   | 4218.67 | 0.00  | 0.00   | 4200.10 | 0.00     | -280.97 | 0.00  | 0.00   | 0.00    |
| 7   | 4818.66 | 60.00 | 180.62 | 4696.30 | -286.46  | -284.07 | 10.00 | 180.62 | 286.46  |
| 8   | 4968.66 | 60.00 | 180.62 | 4771.30 | -416.36  | -285.48 | 0.00  | 0.00   | 416.36  |
| 9   | 5093.66 | 80.00 | 180.62 | 4813.83 | -533.22  | -286.74 | 16.00 | 0.00   | 533.22  |
| 10  | 5151.92 | 89.32 | 180.62 | 4819.25 | -591.15  | -287.37 | 16.00 | 0.01   | 591.15  |
| 11  | 9731.36 | 89.32 | 180.62 | 4873.53 | -5170.00 | -337.00 | 0.00  | 0.00   | 5170.00 |

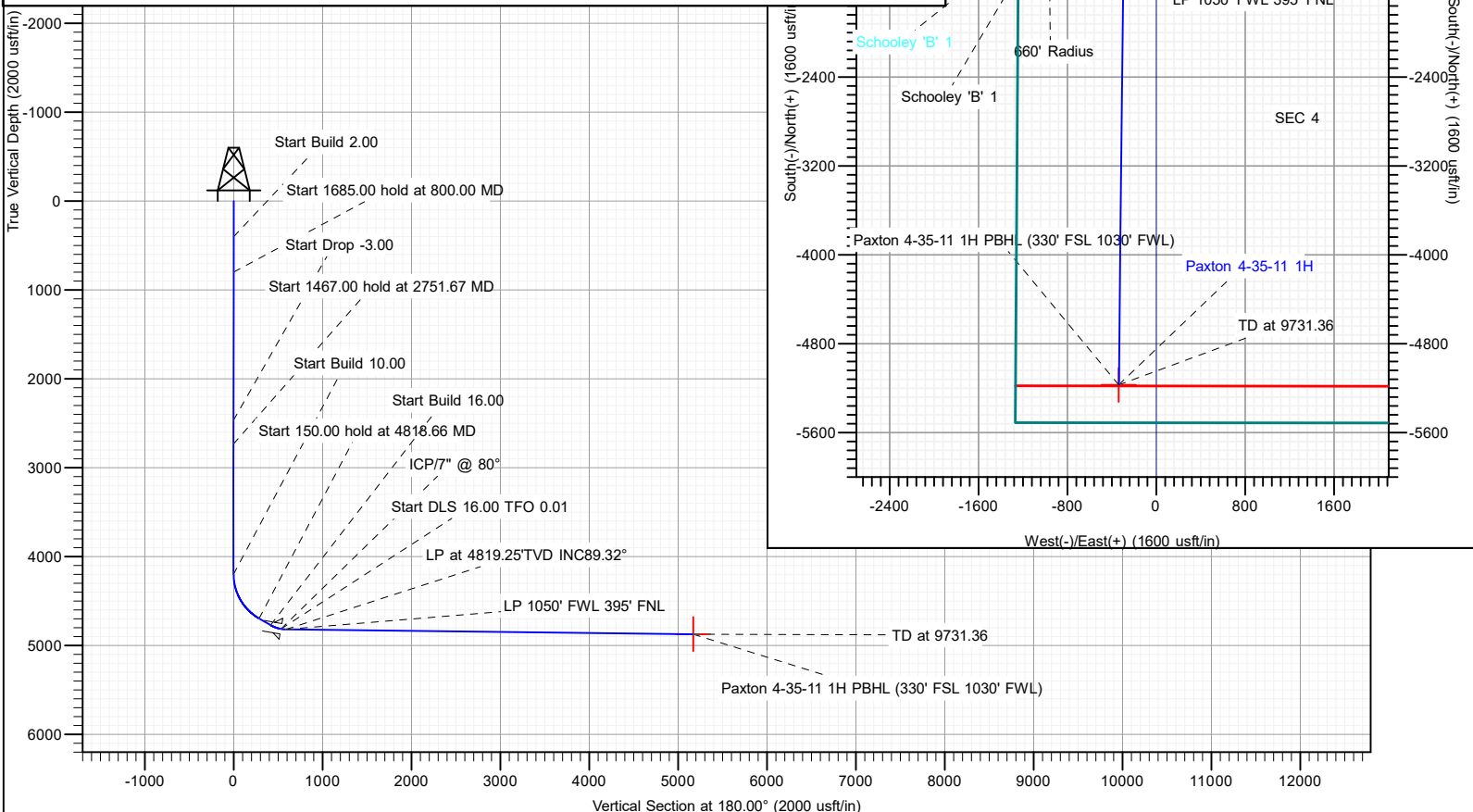
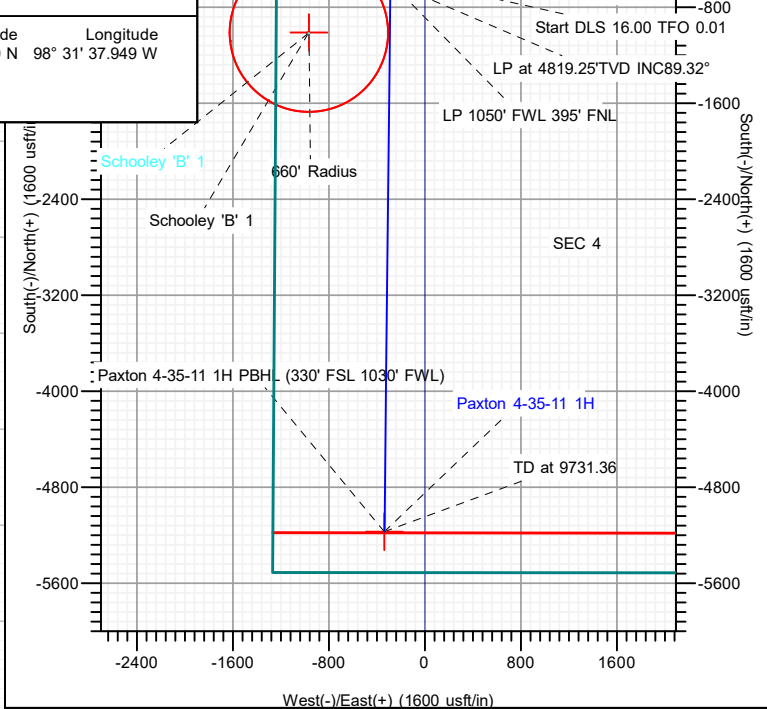
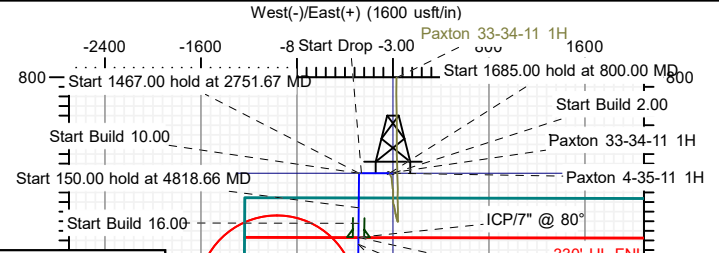
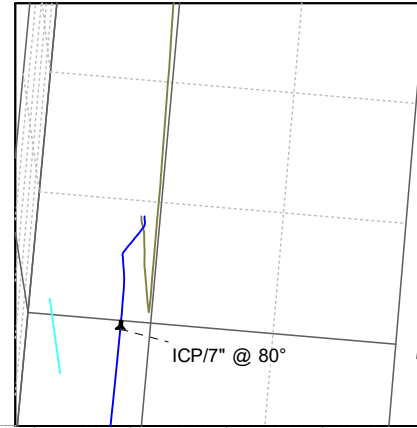


Azimuths to Grid North  
 True North: 0.02°  
 Magnetic North: 3.86°

Magnetic Field  
 Strength: 50570.0nT  
 Dip Angle: 64.77°  
 Date: 08/15/2022  
 Model: IGRF2015

## DESIGN TARGET DETAILS

| Name  | TVD     | +N/-S    | +E/-W   | Northing  | Easting    | Latitude        | Longitude        |
|---|---------|----------|---------|-----------|------------|-----------------|------------------|
| Paxton 4-35-11 1H PBHL (330' FSL 1030' FWL) | 4873.53 | -5170.00 | -337.00 | 129419.00 | 1992056.00 | 37° 1' 19.530 N | 98° 31' 37.949 W |





## HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

### **82-3-607.**

### **DISPOSAL OF DIKE AND PIT CONTENTS.**

(a)  
pit

Each operator shall perform one of the following when disposing of dike or contents:

- (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
- (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well;

or

- (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
  - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
  - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
  - (C) removal and placement of the contents in an off-site disposal area

on

lease

from

acreage owned by the same landowner or to another producing or unit operated by the same operator, if prior written permission the landowner has been obtained; or

approved (D) removal of the contents to a permitted off-site disposal area  
by the department.

(b) Each violation of this regulation shall be punishable by the following:

- (1) A \$1,000 penalty for the first violation;
- (2) a \$2,500 penalty for the second violation; and
- (3) a \$5,000 penalty and an operator license review for the third violation.

**File Haul-Off Pit Application in KOLAR. Review the information below and attach all required documents to the pit application when submitting through KOLAR. This form will automatically generate and fill in from questions asked in KOLAR.**

Haul-off pit will be located in an on-site disposal area: \_\_\_Yes \_\_\_No

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner: \_\_\_Yes \_\_\_No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator: \_\_\_Yes \_\_\_No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.

Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Dwight D. Keen, Chair  
Susan K. Duffy, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

August 18, 2022

Spence Laird  
BCE-Mach III LLC  
14201 WIRELESS WAY SUITE 300  
OKLAHOMA CITY, OK 73134-2521

Re: Drilling Pit Application  
Paxton 4-35-11 1H  
SW/4 Sec.33-34S-11W  
Barber County, Kansas

Dear Spence Laird:

According to the drilling pit application referenced above, no earthen pits will be used at this location. Steel pits will be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit, through KOLAR. This location will have to be inspected prior to approval of the haul-off pit application.

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the District Office at (620) 682-7933.