

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

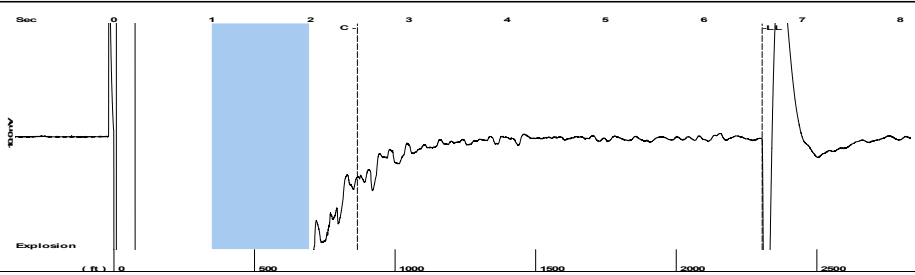
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

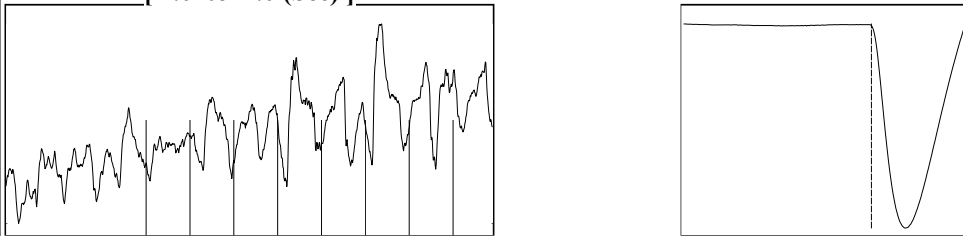
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.



Filter Type High Pass Automatic Collar Count Yes Time 6.594 sec  
 Manual Acoustic Veloc 703.663 ft/s Manual JTS/sec 11.0988 Joints 72.7279 Jts  
 Depth 2305.48 ft

[ 1.0 to 2.0 (Sec) ]

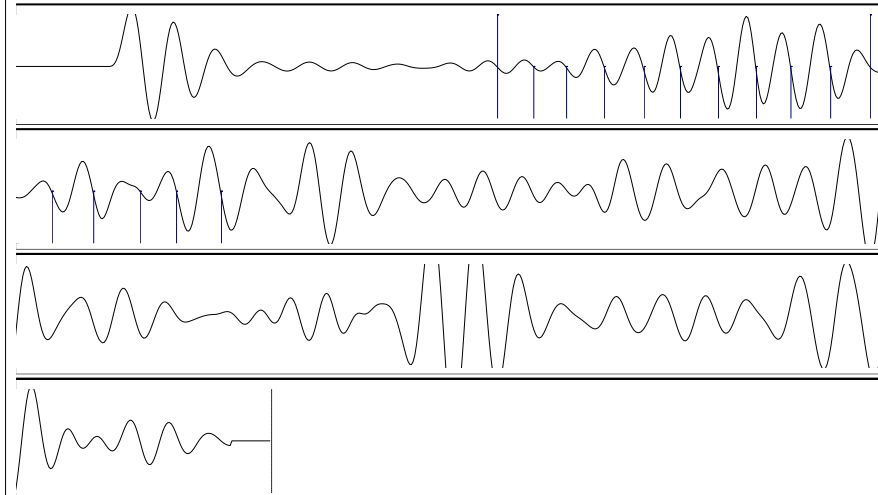
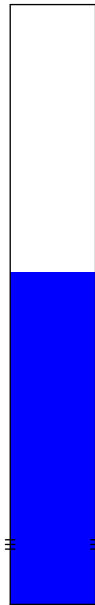


Analysis Method: Automatic



Change in Pressure 0.00 psi NONE  
 Range 0 - ? psi  
 Change in Time 0.00 min

|                                      |              |                               |              |
|--------------------------------------|--------------|-------------------------------|--------------|
| Production                           | Potential    | Casing Pressure               | Producing    |
| Current                              |              | 0.0 psi (g)                   |              |
| Oil - * -                            | - * - BBL/D  | Casing Pressure Buildup       | Annular      |
| Water - * -                          | - * - BBL/D  | - * - psi                     | Gas Flow     |
| Gas - * -                            | - * - Mscf/D | - * - min                     | - * - Mscf/D |
|                                      |              | Gas/Liquid Interface Pressure | % Liquid     |
|                                      |              | - * - psi (g)                 | 100 %        |
| IPR Method                           | Vogel        | Liquid Level Depth            |              |
| PBHP/SBHP                            | - * -        | 2305.48 ft                    |              |
| Production Efficiency                | 0.0          | Pump Intake Depth             |              |
|                                      |              | - * - ft                      |              |
| Oil 40 deg.API                       |              | Formation Depth               |              |
| Water 1.05 Sp.Gr.H2O                 |              | 5320.00 ft                    |              |
| Gas 1.25 Sp.Gr.AIR                   |              |                               |              |
| Acoustic Velocity                    | 699.265 ft/s |                               |              |
|                                      |              |                               |              |
| Formation Submergence                |              |                               |              |
| Total Gaseous Liquid Column HT (TVD) | - * - ft     |                               |              |
| Equivalent Gas Free Liquid HT (TVD)  | - * - ft     |                               |              |
| Acoustic Test                        |              |                               |              |



Acoustic Velocity 699.265 ft/s Joints counted 15  
 Joints Per Second 11.0294 jts/sec Joints to liquid level 72.7279  
 Depth to liquid level 2305.48 ft Filter Width 9.09878 13.0988  
 Automatic Collar Count Yes Time to 1st Collar 1.116 2.476

August 19, 2022

Octavio Morales  
American Warrior, Inc.  
PO BOX 399  
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment  
API 15-175-20123-00-00  
GOOD 2  
SE/4 Sec.18-34S-31W  
Seward County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/19/2023.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/19/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"