Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 35615
Name: Darrah Oil Company, LLC
Address 1: 125 N MARKET SUITE 1425
Address 2:
City: WICHITA State: KS Zip: 67202 + 1700
Contact Person: Cristina Goodrich
Phone: (316) 219-3390

Type of Well: *(Check one)* ☑ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☐ SWD Permit #:
☐ ENHR Permit #: ☐ Gas Storage Permit #:
Is ACO-1 filed? ☑ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All *(If needed attach another sheet)*

Arbuckle	Depth to Top: 3726	Bottom: 3729	T.D. 3729
	Depth to Top:	Bottom:	T.D.
	Depth to Top:	Bottom:	T.D.

API No. 15 - 15-185-21881-00-00
Spot Description:
_ - SW - SW - NE Sec. 15 Twp. 21 S. R. 14 ☐ East ☑ West
2310 Feet from ☑ North / ☐ South Line of Section
2310 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☑ NE ☐ NW ☐ SE ☐ SW
County: Stafford
Lease Name: ANSCHUTZ Well #: 3
Date Well Completed:
The plugging proposal was approved on: *(Date)*
by: *(KCC **District** Agent's Name)*
Plugging Commenced: 6/28/2022
Plugging Completed: 6/29/2022

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface, Conductor & Production)*			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8.625	354	0
		Production	5.5	3726	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Rig up Kelso Well Service. TD @ 3700'. Sanded off btm to 3600'. Dumped 5 sx cement with bailer. Set in csg jacks, couldn't get csg slips out. No stretch.Welder cut surface head off, no stretch on 5-1/2" csg. Log truck perforated csg @ 930'and 390'.Run in hole with open 2-7/8" tbg to 930'. Rig up Copeland Cement. Pumped 10 sx gel and 50 sx 60/40 poz, 4%gel @ 930'. Pulled up to 390', circ. 50 sx 60/40 poz to surface. Pulled tbg out, topped off with 40 sx 60/40 pos. Plugging complete. KCC rep Ken Scolfield on location.

Plugging Contractor License #: 31529 Name: Mike's Testing & Salvage, Inc.
Address 1: PO BOX 467 Address 2:
City: CHASE State: KS Zip: 67524 + 0467
Phone: (620) 938-2943
Name of Party Responsible for Plugging Fees: Darrah Oil Company
State of Kansas County, Sedgwick , ss.

_____ ☐ Employee of Operator or ☐ Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mike's Testing & Salvage Inc.

DBA Kelso Well Service
P.O. Box 467
Chase, KS 67524

Invoice

Date	Invoice #
7/13/2022	18285

Bill To
Darrah Oil Company LLC 125 N. Market Street Suite 1425 Wichita, Kansas 67202

P.O. No.	County	Lease
Teo - Rig #11	Stafford	Anschutz #3

Qty	Description	Rate	Amount
16	Hours Rig Time	265.00	4,240.00T
5	Sacks Cement	18.50	92.50T
	Sand	60.00	60.00T
	Thread Dope	40.00	40.00T
	6-28-22 Moved to location, set in rig and rigged up, T.D. at 3700', sanded off bottom to 3600', dumped 5 sacks cement with bailer. Set in casing jacks, couldn't get casing slips out, no stretch. 7 Hours		
	6-29-22 Drove to lo v		
	location, welder cut surface head off, no stretch on 5-1/2" casing Log Truck perforated casing @930' & 390', ran in open 2-7/8" tubing to 930', rigged up Copeland Cementers, pumped 10 sacks gel and 50 sacks 60/40 pos, 4% gel @930', pulled up to 390', circulated 50 sacks 60/40 pos to surface. Pulled tubing out, topped off with 40 sacks 60/40 pos. Plugging Complete. 9 Hours. KCC on location: Ken Scolfield		
	Sales Tax	7.50%	332.44

Total	$4,764.94

COPELAND
Acid & Cement

POST OFFICE BOX 438
HAYSVILLE, KS 67060
(316) 524-1225
(316) 524-1027 FAX

BURRTON, KS (620) 463-5161 FAX (620) 463-2104
GREAT BEND, KS (620) 793-3366 FAX (620) 793-3536

Invoice

INVOICE NUMBER:
C60600-IN

BILL TO:
DARRAH OIL COMPANY LLC
PO BOX 2786
WICHITA, KS 67202-2786

LEASE: ANSHUTZ B

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS
06/30/2022	60600		06/29/2022	ANSHUTZ B	NET 30

QUANTITY	U/M	ITEM NO./DESCRIPTION	D/C	PRICE	EXTENSION
30.00	MI	MILEAGE CEMENT PUMP TRUCK	0.00	6.00	180.00
1.00	EA	PUP CHARGE PLUG	0.00	700.00	700.00
140.00	SK	60/40 POZ MIX 2% GEL	0.00	13.00	1,820.00
3.00	SK	2% ADDITIONAL GEL	0.00	25.25	75.75
10.00	SK	GEL ON THE SIDE	0.00	25.25	252.50
153.00	EA	BULK CHARGE	0.00	1.25	191.25
1.00	MI	BULK TRUCK - TON MILES-MIN CHG	0.00	150.00	150.00

REMIT TO:
P.O. BOX 438
HAYSVILLE, KS 67060

RECEIVED BY

COP

FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.

NET 30 DAYS

Net Invoice:	3,369.50
STFCO Sales Tax:	252.71
Invoice Total:	3,622.21

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

COPELAND Acid & Cement

BOX 438 - HAYSVILLE, KANSAS 67060
316-524-1225

FIELD ORDER N° C 60600

DATE 29-Jun 20 22

IS AUTHORIZED BY: DARRAH OIL
(NAME OF CUSTOMER)

Address _____ City _____ State KS

TO TREAT WELL
AS FOLLOWS Lease ANSHUTZ Well No. B Customer Order No. _____

Sec. Twp.
Range 15-21S-14W County STAFFORD State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED
BEFORE WORK IS COMMENCED _____ By _____
Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
20.0002	30	Mileage P.T.	$6.00	$180.00
20.0003	1	Pump Charge Plug	$700.00	$700.00
20.1002	140	60/40 Poz 2% Gel	$13.00	$1,820.00
20.1004	3	Add. Gel after 2% Per Sack	$25.25	$75.75
20.1005	10	Gel on side per sack	$25.25	$252.50
20.0011	153	Bulk Charge	$1.25	$191.25
20.0012	100.98	Bulk Truck Miles	MIN	$150.00
		Process License Fee on Gallons		
		TOTAL BILLING		$3,369.50

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner,operator or his agent, whose signature appears below.

Copeland Representative GREG C.

Station GB PHIL MARTIN
Well Owner, Operator or Agent

Remarks _____

NET 30 DAYS

COPELAND Acid & Cement

TREATMENT REPORT

Acid Stage No. _____

Date 6/29/2022 District GB F.O. No. C60600

Company DARRAH OIL

Well Name & No. ANSHUTZ B

Location _____ Field _____

County STAFFORD State KS

Casing: Size 5 1/2 Type & Wt. _____ Set at _____ ft.

Formation: _____ Perf. _____ to _____

Formation: _____ Perf. _____ to _____

Formation: _____ Perf. _____ to _____

Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.

Cemented: Yes Perforated from _____ ft. to _____ ft.

Tubing: Size & Wt. _____ Swung at _____ ft.

Perforated from _____ ft. to _____ ft.

Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Type Treatment:	Amt.		Type Fluid	Sand Size	Pounds of Sand
Bkdown		Bbl./Gal.			
		Bbl./Gal.			
		Bbl./Gal.			
		Bbl./Gal.			
Flush		Bbl./Gal.			

Treated from _____ ft. to _____ ft. No. ft. 0

from _____ ft. to _____ ft. No. ft. 0

from _____ ft. to _____ ft. No. ft. 0

Actual Volume of Oil / Water to Load Hole: _____ Bbl./Gal.

Pump Trucks. No. Used: Std. 320 Sp. _____ Twin _____

Auxiliary Equipment 327

Personnel GREG JOE

Auxiliary Tools _____

Plugging or Sealing Materials: Type _____

_____ Gals. _____ lb.

Company Representative PHIL MARTIN Treater GREG C.

TIME	PRESSURES		Total Fluid Pumped	REMARKS
a.m./p.m.	Tubing	Casing		
1:30				ON LOCATION
				PUMP 10 GEL & 50 SKS @ 930'
				PUMP 50 SKS @ 390'. CEMENT CIRCULATED TO SURFACE. CELLAR STAYED
				FULL
				PULL TUBING. TOP OFF WITH 40 SKS
3:15				JOB COMPLETE
				THANK YOU!!!

Excel Wireline, LLC

457 Yucca Lane

Invoice

Date of Service	Due Date
6/29/2022	7/29/2022

Invoice #
4204

Bill To
Darrah Oil Company, LLC 125 N. Market St. Ste 1425 Wichita, KS 67202

Lease	Well #	County	Truck
Anshutz B	Old	Stafford	#16

Quantity	Description	Unit Price	Amount
1	Service Charge, 1x4, 1x4	2,150.00	2,150.00T

Thank you for your business!

All accounts are to be paid within 30 days from date of invoice with Excel Wireline and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interst, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.

Subtotal	$2,150.00
Sales Tax (7.5%)	$161.25
Balance Due	$2,311.25

Service Order No.
4204

EXCEL WIRELINE

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

Date 6/29/2022

Company: Darrah Oil Company LLC			Client Order#: OW
Billing Address	City	State	Zip
Lease & Well #: Anshutz B		Field Name	Legal Description (coordinates): 15-21S-14W
County: Stafford	State: Kansas	Casing Size	Casing Weight
Fluid Level (surface)	Reading from	Customer T.D.	Excel Wireline T.D.
Engineer: N. Schmeidler	Operator: K. Schmeidler	Operator	Unit#: 16

Product Code	Description	Qty	Unit Price	Depth From	Depth To	$ Amount
	Service Charge					950.00
	1x4 @ 930	4		930	931	1420.00
	1x4 @ 390	4		390	391	1420.00

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer _____

SUBTOTAL	3790.00
DISCOUNT	-1640.00
SUBTOTAL	2150.00
TAX	161.25
NET TOTAL	$ 2311.25

General Terms and Conditions

(1) All accounts are to be paid within the terms fixed by Excel Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.
(2) Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline, it is understood by the customer that Excel Wireline cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
(3) Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of the items which cannot be recovered or for the cost of repairing damage to items recovered.
(4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot, were approved.
(5) The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.
(6) No employee is authorized to alter the terms or conditions of this agreement.

Taylor Printing, Inc. • Pratt, Kansas