KOLAR Document ID: 1661490

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-5 May 2011 Form must be Typed

### **EXPLORATION & PRODUCTION WASTE TRANSFER**

Operator Name:	License Number:			
Operator Address:				
Contact Person:	Phone Number: ( ) -			
Permit Number (API No. if applicable):	Lease Name:			
Source of Waste:	Well Number:			
Emergency Pit       Settling Pit         Workover Pit       Drilling Pit         Burn Pit       Haul-off Pit         Steel Pit       Spill / Escape         Dike	Source Location (QQQQ):       -       -       -       -         Sec.       Twp.       R.       East       West          Feet from       North /       South Line of Section          Feet from       East       /       West Line of Section         GPS Location:       Lat:			
No Waste to be Hauled: (If checked, provide an explanation as to why r	o waste was hauled in the Comments area.)			
Type of waste to be disposed: Fluid Soil Mud /	Cuttings Other:			
Amount of waste: No. of loads Barrels	TonsYDS			
Destination of waste: Reserve Pit Haul Off Pit Disposal Well	Lease Road Dike / Berm Other:			
If waste is transferred to another reserve pit, is the lease active? Yes	No			
Location of Waste Disposal: Destination Out of State: (If checked, provide the location of where the v	vaste was hauled in the Comments area.) Date of Waste Transfer:			
Operator Name:				
Lease Name:				
Docket No./API No.:	County:			
Comments:				
Submitted Electronically				





Form 1014S Application for Land Application OAC 165: 5-3-1(b)(1)(M)-(N); OAC 165:10- PAYMENT REQUIRED \$150.00 Non-Expedited; \$250.00	<b>1-7(b)(49)</b> OCC PERMIT No. <b>22-38506</b>			
Operator BCE-MACH III LLC	<sup>OCC No.</sup> 24485			
Address 14201 WIRELESS WAY STE 300	Phone No. 405-252-8100			
City OKLAHOMA CITY State OK Zip 73134-2521	Fax No.			
Well Name/No. PAXTON 4-35-11 1H	API No.			
Location within Sec. 197' FSL - 1338' FWL Sec. 33 Twp. 34S Rge. 11W	County BARBER KS			
Land Application Area     Twp.     Rge.     Location within Se       OBM     WBM     Sec.     Twp.     Rge.     Location within Se       Image: Image				
<ul> <li>A. Has land application area ever been used for this type of practice?</li> <li>B. Has pit received any materials except natural precipitation since sampling?</li> <li>C. Is this application for a closed system? If yes, answer C, D, and skip to H.</li> <li>D. Was the Field Inspector contacted to witness sampling?</li> <li>E. Dimensions of pit: Length Width</li> <li>F. Total volume of liquids to be land applied: bbls.</li> <li>G. Total volume of solids to be land applied: bbls. or</li> </ul>	cu. ft.			
H. Method of application:  Spray irrigation gun  Injection  Tank truck with div				
I.       Number of acres in proposed application area:       45         Attachments       ✓       Copy of written permission from surface owner       To add attachments to this form, first downloa         ✓       Map or diagram, drawn to scale, showing proposed and potential and application areas       To add attachments to this form, first downloa         ✓       Site suitability       Analysis of materials to be land applied (exempt for closed systems)       To add attachments.docx" listed on the left side of the form, seen by clicking on the paperclip icon. T         ✓       Analysis of soil       Investigation report and diagram (for containment soils only)       browser will result in incomplete functionality         ✓       Manufacturer, model number, and specifications of testing equipment (for closed systems only)       browser will result in incomplete functionality				
Executed this <u>17TH</u> day of <u>AUGUST</u> , <u>2022</u>	Al Al			
State of OKLAHOMA )	huht John			
County of GRADY       )       SS       Signature of Aff         Before me, the undersigned authority, on this day personally appeared       ROBERT FOST         person whose name is subscribed to the above instrument, who being by me duly sworn or above report and that he has knowledge of the facts stated therein, and that said report is the Subscribed and sworn to before me this 17TH       day of AUGUST         My commission expires:       1/13/2026       13         My commission expires:       1/13/2026       14	ER known to me to be the n oath, states that he is duly authorized to make the			

### LIST MULTIPLE WELLS BELOW:

WELL NAME/API NUMBER		
· · · · · · · · · · · · · · · · · · ·		

Please be reminded that certain conditions or stipulations in OAC 165:10-7-19, 10-7-25, and 10-7-26 must be adhered to.

Below are only some of them; please refer to the respective rules for others.

- A. The applicant shall notify the appropriate Field Inspector at least 24 hours prior to the commencement of land application to allow a Commission representative an opportunity to be present.
- B. A representative of the applicant shall be on the land application site at all times during which materials are being applied.
- C. Weather Restrictions:

Land applications, including incorporation, shall not be done:

- 1. During precipitation events or when precipitation is imminent;
- 2. When the soil moisture content is at a level such that the soil cannot readily take the addition of materials;
- 3. When the ground is frozen; or
- 4. By spray irrigation when the wind velocity is such that even distribution of materials cannot be accomplished or the buffer zones below cannot be maintained (drilling fluids only).

D. Buffer Zones:

Land application shall not be done within the following buffer zones:

- 1. 50 feet of a property line boundary;
- 2. 300 feet of any actively-producing water well used for domestic or irrigation purposes; and
- 3. One-quarter mile of any actively-producing water well used for municipal purposes.
- 4. Runoff or Ponding Prohibited:
  - No runoff or ponding of land applied materials shall be allowed during application.
- 5. Time Period:

Land application shall be completed within 90 days from the date of the permit. At the end of the 90-day period, the permit shall expire by its own terms.

To renew the permit, the applicant shall resample the fluids and/or cuttings to be land applied, submit a new analysis, and receive a notification of renewal from a Field Operations office.

Permit No.	22-38506
LA	

	FOR OCC	USE ONLY		
Maximum application rate	bbls/ac	Minimum acreage required		
Additional requirements				
This application for land app	plication has been: XAPPROVED			
Expiration Date: 11.18.22 Shawn Oslatt 8.17.22				
	OCC Representati	ve Date		

The	reason for disapproval is:
	Application incomplete
	Laboratory analysis incomplete
	Size of potential land application area too small
	Other

Spreading Company AG & OIL FIELD LLC

Email/Fax KKESTER@AGANDOIL.COM

Phone 405-888-7670



Form 1014LA Rev. 2020

Designation of Land App OAC 165:10-7-19(f)(2)(I) and 1	
I. BCE-Mach III LLC	hereby acknowledge that I designated
	t on my behalf for the purpose of applying for a land
application permit to land apply drilling fluids and/or cuttings. This afficavit	applies only to the well location identified by legal
description on the attached application.	2022
Executed this 14th day of February	<u>, 2022</u> .
	Zal
Notary for Individuals:	of Operator
STATE OF OKLAHOMA )	
COUNTY OF Oklahoma	
	Lance Reid
Before me, the undersigned authority, on this day personally appeared known to me to be the person whose name is subscribed to the above instrum	3
that he is duly authorized to make the above report and that he has knowledge is true and correct.	of the facts stated therein, and that said report
14th Feb	ruary 2022
Subscribed and with the before me this day of day of	, LOLL
[Seal]	liph K Welly
My Commission 9-3-27	blic
Notary for Corporations:	
STATE OF OKLAHOMA )	
) SS COUNTY OF)	
Before me, a Notary Public, in and f	for said State, on this, day of
, personally appeared, to me h	mown to be the identical person who subscribed the name of the
maker thereof to the foregoing instrument as its his free and voluntary act and deed of such corporate and voluntary act and voluntary act and deed of such corporate and voluntary act and deed of such	(Title) and acknowledged to me that he executed the same as ration, for the uses and purposes therein set forth.
Witness my hand and official seal the day and year last above written.	
[Seal]	
Notary	Public
My Commission Expires:	



### COMPLIANCE AGREEMENT / ONE-TIME LAND APPLICATION OAC 165:10-7-19(h)(2) and 165:10-7-26(h)(2)

<sub>I,</sub> AG&Oil Field L	LC/Robert I	Foster	, hereby ac	knowledge that, as
Common transfer	ntractor	✓agent	employee	
acting on behalf of	BCE-Mach	III LLC	(	OPERATOR),
I will be responsible for	<sup>-</sup> supervising lan	d application at	the site identified by le	gal description
on the attached application				
Corporation Commission	on Rule(s)			
✓ OAC 165:	10-7-19		DAC 165:10-7-26	
and agree to comply land application.	with all provision	ons of the Rul	e before, during and	after the
Telephone Number	405-888-76	70	n a figher an ministration and general sector of the secto	
				Ale
Executed this 17th	<sub>of</sub> August	2022	huht	Tolar
Katakan		nancementation and a substantial sector of the substantial sector of	Signature of Contractor	, Agent, or Employee
State of Oklahor	ma	,		
State of OKIANO		)	SS	
County of Grady		)	33	
Before me, the undersigr	ed authority, on t	his dav personall	v appeared Rob	ert Foster
known to me to be the pe			A SA MARKAN AND A SA A SA A SA A SA A SA A SA A S	ho being by me
duly sworn on oath, state knowledge of the facts st	ated herein and th	nat said report is	true and correct.	hat he has
Subscribed and sworn to	before me this	17th day of the KESTANIA Commission # 22000567 Commission # 22000567 Commission # 22000567	August	2022
My Commission expires:	1/13/2026	LINNIE KESTE	Катрын: <u>22000567</u>	
		Commission #	12014	t
		2200000	Netary Public	an an Albert and a second second and an
		torres 01-13.40		
		OF OKLANN	<b>N</b>	

OIL AND GAS CONSERVATION DIVISION P.O. Box 52000 Oklahoma City, OK 73152-2000 405-522-0577 occcentralprocessing@occ.ok.gov



Form 1014L Rev. 2020

Surface Owner Permission For Land Application OAC 165:10-7-19(f)(2)(A) and 165:10-7-26(g)(2)(A)					
I,	Beverly	Gillia			, (SURFACE OWNER) hereby give
permission to	BCE-Moch	Π /	Ageoil	Field	,(OPERATOR) or his
contractor or agent to land apply:					

3 M

Water based drilling fluids and/or cuttings Initial

 $\Box$ 

Petroleum hydrocarbon-based drill cuttings Initial

Soils contaminated by salt or crude oil Initial

under the regulations of the Oklahoma Corporation Commission to 160 of 160 acres of property of which I have legal ownership.

This property is described as follows:

1/4	1/4	1/4	Section	Township	Range	County
		NW	19	292	120	Alfelfa

Furthermore, if the drill cuttings, oil base drilling mud or crude oil contaminated soil are spread on the land the material shall be incorporated into the soil by disking, chiseling or another method and fertilizer applied.

Signature

<u>Slul22</u> Date

**Telephone Number** 

550/829 3090

**Note:** In the event a problem or concern develops as a result of this land application, please contact the OCC Manager of Field Operations at (405) 521-2240. **Retain a copy for your records**.

DISTRICT I	DISTRICT II	DISTRICT III	DISTRICT IV
115 West 6th Street	101 South 6th Street	1111 W. Willow, Suite 100	1318 Cradduck Rd.
Bristow, OK 74010	Kingfisher, OK 73750	Duncan, OK 73533	Ada, Oklahoma 74820
(918) 367-3396	(405) 375-5570	(580) 255-0103	(580) 332-3441
OGBristowOffice@occ.ok.gov	OGKinglisherOffice@occ.ok.gov	OGDuncanOffice@occ.ok.gov	OGAdaOffice@occ.ok.gov

Kyle Kester 3241 California Ave Chickasha, OK 73018

August 12, 2022

Enclosed is the site suitability report for a proposed land application site in the below referenced location in the state of Oklahoma. Also, find a copy of an aerial photograph and a topographical map with boundaries marked

Site Inspection:	August 11, 2022
County:	Alfalfa County
Location:	NW/4 Sec 19-29N-12W
Company:	BCE-Mach III LLC
Lease Name:	Paxton 4-35-11 1H
Field Type:	45 acres cultivation

This report includes the results of my investigation of the proposed location. Map units meeting the criteria for land application are identified in this report.

Pond Creek Silt Loam, 1-3% Slope

These map units qualify for land application. Qualifying areas are shown on the maps. Qualifying areas are outlined on the accompanying maps. The qualifying areas have thickness, depth, and texture that meet the criteria for land application and only those areas with the slope less than 8% will be used.

If any further assistance is needed, please call (405) 888-7670

Kyl Bata

Kyle Kester Soil Specialist

### SOIL RATING GUIDE FOR LAND APPLICATION OF DRILLING FLUIDS IN OKLAHOMA

Lease Name: County: Legal Description:

Soil Map Units:

Paxton 4-35-11 1H Alfalfa County NW/4 Sec 19-29N-12W

More Than 80 inches

Pond Creek Silt Loam, 1-3% Slope

Pond Creek Silt Loam

Maximum Slope: Minimum Depth to Bedrock: Texture of Surface Soil: Texture of Subsoil: Salinity: Depth to Water Table: Distance to Nearest Water Body: Distance to Nearest Intermittent Stream: Dominant Soil Type:

ream: More Than 50 feet Pond Creek Silt Loam

3%

Silt Loam

Clay Loam

None to Slight

More Than 6 feet

More Than 100 feet

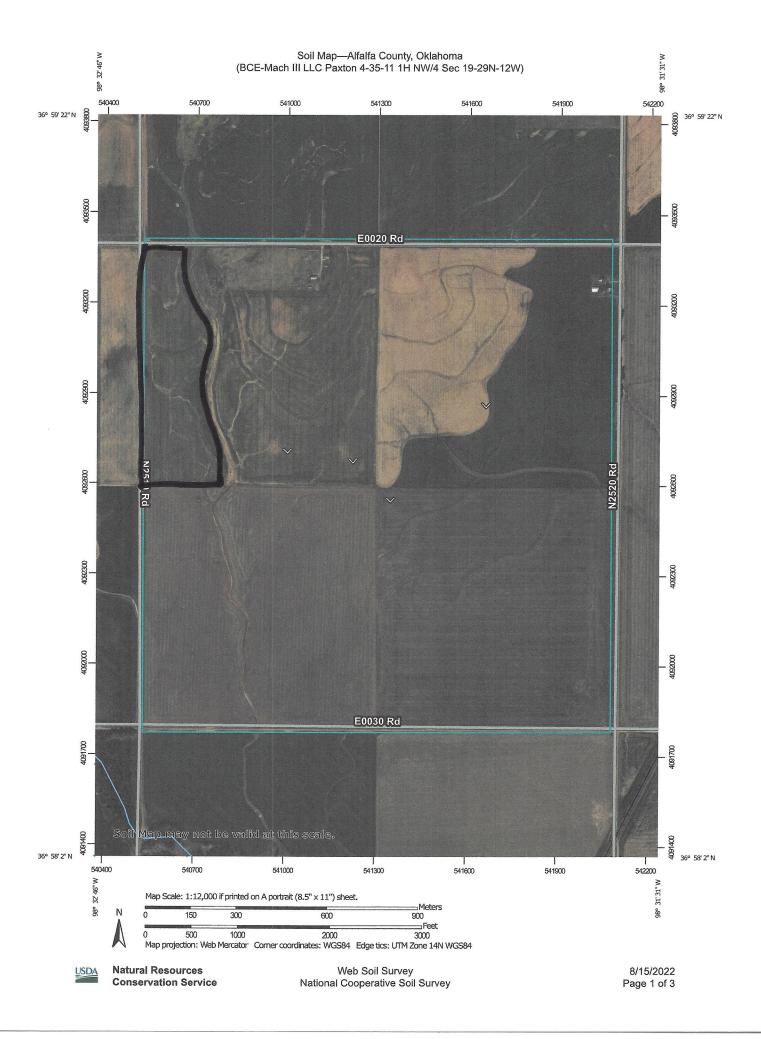
Soil Profile:

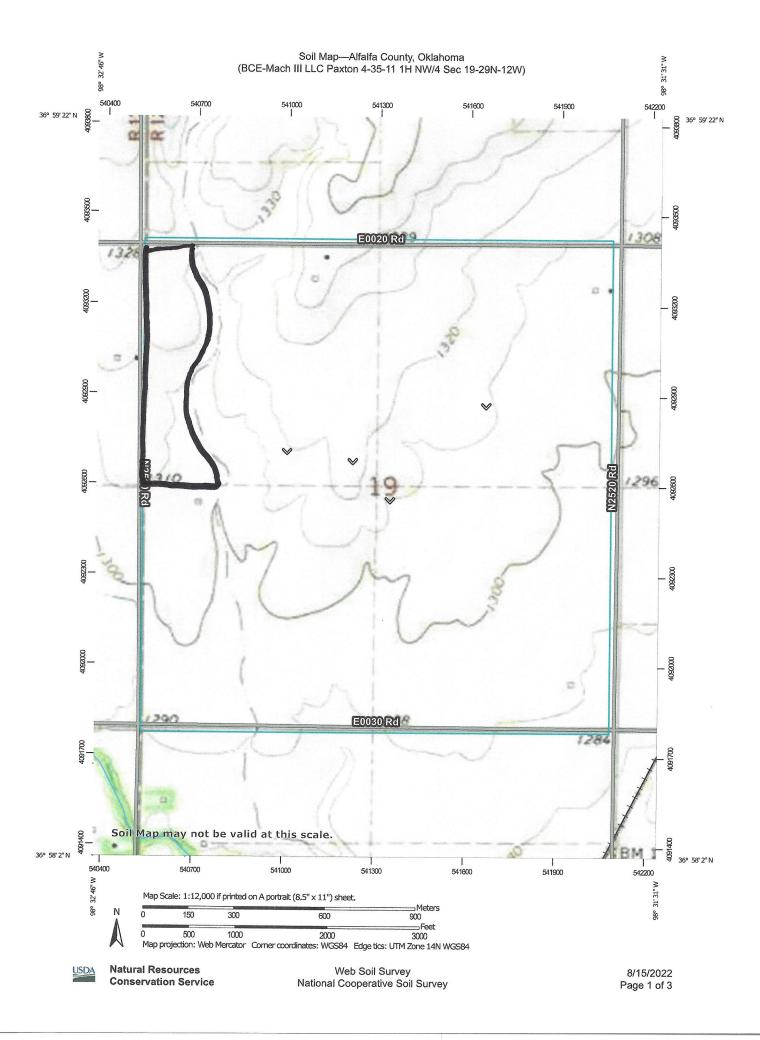
Surface: 0-18 inches, Silt Loam Subsoil: 18-50 inches, Clay Loam

Sel 1Sata

Kyle Kester Soil Specialist

August 12, 2022





### **Total Dissolved Solids**

Volume of materials to be applied	Total volume of materials to be applied 3,500	FOR SOLID MATERIALS Max weight of materials to be applied	Total Volume of materials to be applied <b>15,000</b> bbls / Maximum loading 8480	FOR LIQUID MATERIALS Max weight of materials to be applied 1144192 lbs/ ac / (samples weight	Maximum TDS to be applied	EC of Materials to be applied	6,000 lbs/acre TDS-	TDS in Receiving Soil	EC of Receiving Soil
728	3,500	1144192	<b>15,000</b> 8480	1144192	5720.96	5000	279.04	139.52	218
cubic yards / max loading	bbls=	1144192 lbs/ac / (samples weight	bbls / Maximum loading	lbs/ ac / (samples weight	divided by	micromhos/cm x 0.64 =	lbs/ac TDS in Receiving Soil =	ppm x 2=	micromhos/cm
515	19651	11	2619	10.4	0.005	3200	5721	279.04	x0.64=
cu yds/ac= Minimum Ares Required	19651 cubic feet	]lbs/gal x 202)=	bbls/ac= Minimum Ares Required	<b>10.4</b> Ibs/gal x 42)=	1144192	ppm TDS	5721 Maximum TDS (lbs/ac) to be applied	279.04 Ibs/acre TDS in Receiving Soil.	139.52
1.41	728 cubic yards	515 Max loading cubic yards/acre.	5.73	2619 Maximum loading bbls/ac	equals Max. weight of materials to be applied				ppm TDS in Receiving Soil

# Change values in YELLOW and SILVER cells ONLY!

## 2020 N. Jardot Road Unit 3, Stillwater OK, 74075 580-382-1800 I Enviroaglabs.com I jace@enviroaglabs.com

405-320-2300	Phone:	kkester@agandoil.com	Email:
gs, OK 73082	h Spring	4584 S. Hwy 81, Rush Springs, OK 73082	Address:
ing	oil Farmi	Ag & Oil Soil Farming	Customer:

	Sample Information	ion	
Client.	BUE Mach III II C	Date	ccuc/ c1/0
CIGIC.		Received:	7707 /71 /0
Invoice #.	77 2567-2567	Date	ccuc/ c1/0
		Complete:	7707 /ct /o

Paxton 4-35-11 1H	Field				
UI	4	ω	N		#
0-6 in.	Sample Depth				
218	212	191	169	217	1:1 EC us/cm
144	140	126	112	143	1:1 TSS ppm
					1:1 PH Units
1.0					1:1 Na
17.9					1:1 Ca ppm
9.0					1:1 Mg ppm
18.20					1:1 F
					1:1 Cl-
н					1:1 SO4- ppm
0.1					ppm
0.05					SAR Unit
-1.21					ESP %

DISPOSED OF OR STORED BY: D.	METHOD OF SHIPMENT:	8		11 11	SAMPLER: (SIGNITURE)								R.		~		8/11/22 9	NUMBER DATE TIME	Barber County KS	Sec 33-345-11w	میں دمد علیہ	WELL NAME AND LEGALS RECEIVING	BCE-Mach III	COMPANY NAME	NORMAL TURNAROUND
 DATE:			ATE.										SP	u E	20	UE	NW	STA		Alfalf	Jul-1 5	RECEIVING SITE LEGALS			× 24
TIME:	5	10:00			R								SE	SWSWA	DW SW DW	SE RE RE	NW NW NW	STATION LOCATION	(00)	Alfalfa Count	e 19-2	5			🔀 24 HOUR STAT
METHOD:	SHIPPED BY:	Ann U	RECRIVED FOR L		REPORT TO:					r								ION	3	t	Nul-1 Sec 19-292-12W				
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BY:			TIME:	echu.	CONTAINERS:																		ANALYSIS REQUESTED		
			RUN BY:		INVOICE TO:	SOIL	SOIL	SOIL	SOIL			SAMPLE	OF	COND											
					2:																	REMARKS	SAMPLE TYPE	LOG NO:	4584 S. Hwy 81 Rush Springs, OK 73082 (405)-320-2300 <u>kkester@agandoil.com</u>