

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum:
County: Elevation:
Lease Name: Well #:
Well Type:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 2 columns: Formation Name, Completion Information. Rows include Formation Top, Formation Base, Perforation Interval, Open Hole Interval.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows include KCC District Office #1, #2, #3, #4 with their respective addresses and phone numbers.

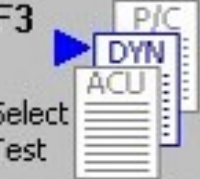
- Acquire Mode
- Recall Mode

F2



Data Files

F3



Select Test

F4 Analyze



Select Liquid Level | Depth Determination | Casing Pressure BHP | Collars

Production		Current	Potential	
Oil	<input type="text" value="3"/>	<input type="text" value="3.1"/>	<input type="text" value="3.1"/>	BBL/D
Water	<input type="text" value="100"/>	<input type="text" value="104.2"/>	<input type="text" value="104.2"/>	BBL/D
Gas	<input type="text" value="0.0"/>	<input type="text" value="0.0"/>	<input type="text" value="0.0"/>	Mscf/D

IPR Method

PBHP/SBHP

Producing Efficiency %

Fluid Densities

Oil deg.API

Water Sp.Gr.H2O

Gas Gravity Air = 1

Acoustic Velocity ft/s

Casing Pressure psi (g)

Casing Pressure Buildup psi

min

Gas/Liquid Interface Pres. psi (g)

Liquid Level Depth MD ft

Pump Intake Depth MD ft

TVD

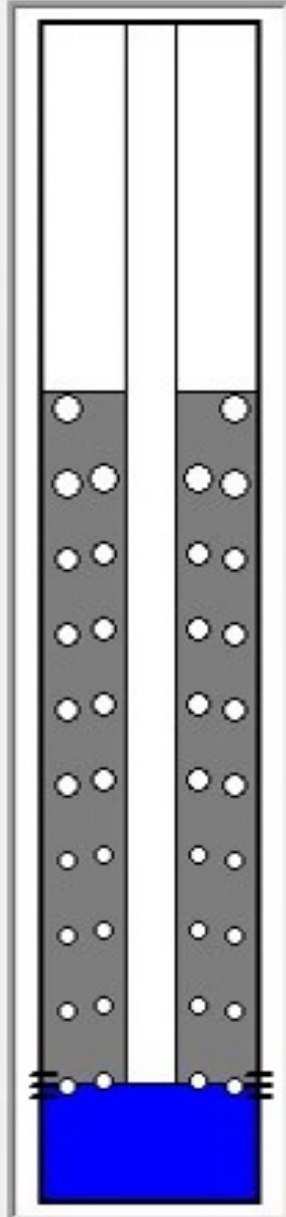
Formation Depth MD ft

Pump Submergence

Total Gaseous Liquid Column HT (TVD) ft

Equivalent Gas Free Liquid HT (TVD) ft

Comment



Well State:

Annular Gas Flow Mscf/D

% Liquid

Pump Intake Pressure psi (g)

PBHP psi (g)

Reservoir Pressure (SB) psi (g)

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
Fax: 785-625-0564
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

August 24, 2022

Josh Scott
Scott Services LLC
2901 310TH AVE
PLAINVILLE, KS 67663-9245

Re: Temporary Abandonment
API 15-051-26664-00-00
SCOTT 2
SE/4 Sec.20-11S-18W
Ellis County, Kansas

Dear Josh Scott:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/24/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/24/2023.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"