

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone:( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Date:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

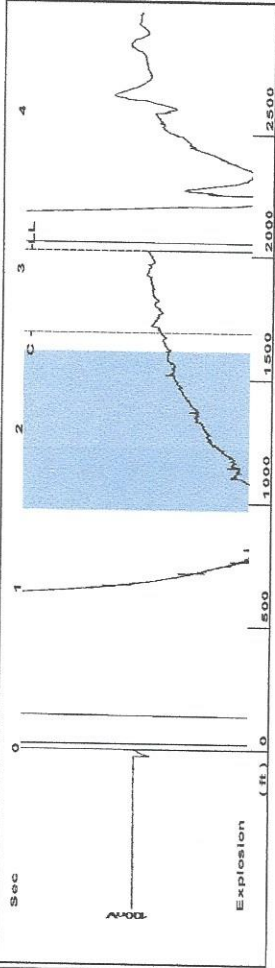
<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

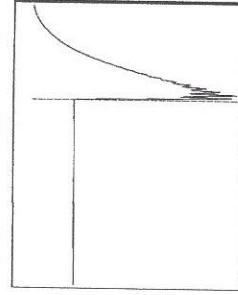
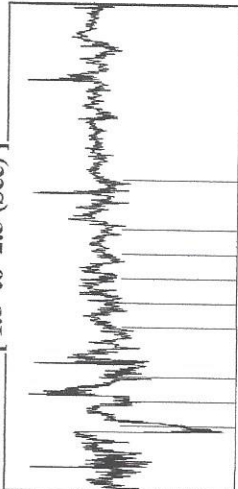
**Jack Hacker**

Group: Demco Oil Well: Sewell #2 (acquired on: 08/16/22 15:27:28 )



Filter Type High Pass Automatic Collar Count Yes Time 3.12 sec  
 Manual Acoustic Vel 1262.95 ft/s Manual JTS/sec 19.9203 Jts 63.6735  
 Depth 2018.45 ft

[ 1.5 to 2.5 (Sec) ]



Analysis Method: Automatic

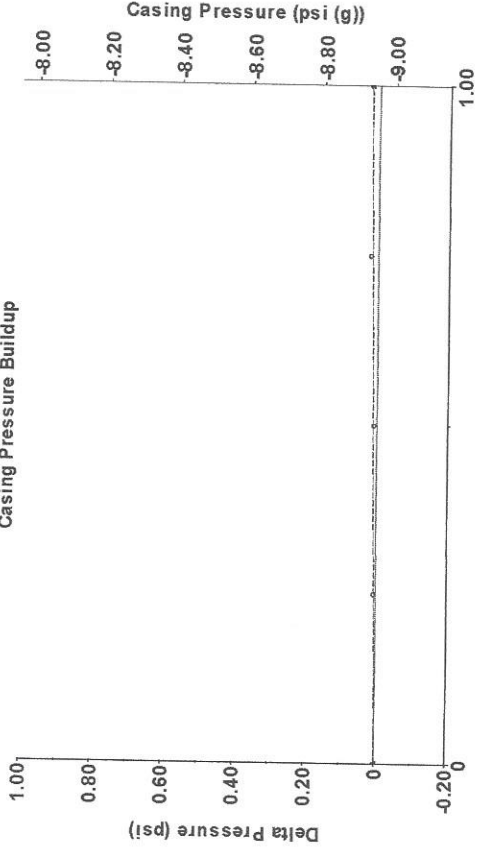
Group: Demco Oil Well: Sewell #2 (acquired on: 08/16/22 15:27:28 )

Production	Potential	Casing Pressure	Oil Column Height	Static
Oil - * -	- * - BBL/D	-9.0 psi (g)	MD 0 ft	Oil Column Height
Water - * -	- * - BBL/D	0.0 psi	Water Column Height	MD 2544 ft
Gas - * -	- * - Mscf/D	1.00 min	Static BHP	1147.8 psi (g)
IPR Method	Vogel	-8.7 psi (g)		
PBHP/SBHP	- * -			
Production Efficiency	0.0			
Oil 40 deg API				
Water 1.05 Sp.Gr:H2O				
Gas 0.70 Sp.Gr:AIR				
Acoustic Velocity	1293.88 ft/s	Liquid Level Depth		
		2018.45 ft		
		Pump Intake Depth		
		3963.53 ft		
		Formation Depth		
		4562.00 ft		

Acoustic Test

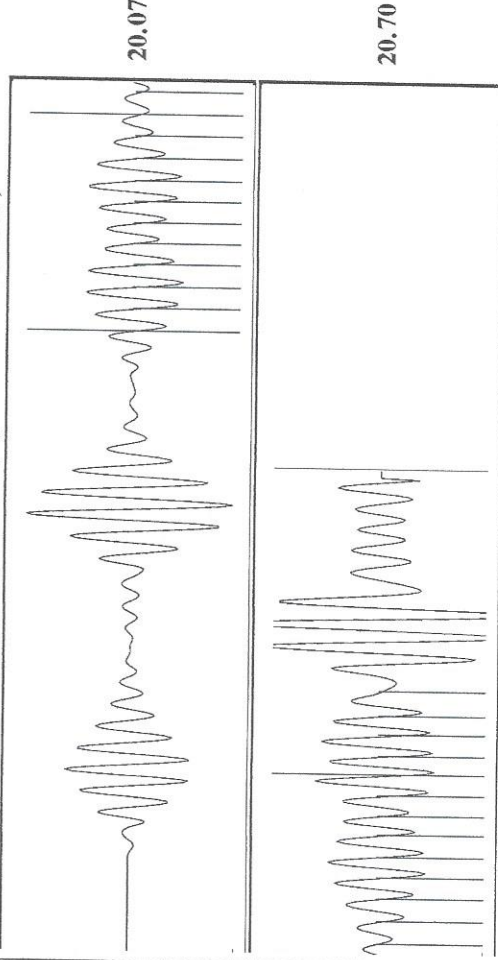
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Casing Pressure Buildup



Change in Pressure 0.02 psi PT8496 Range  
 Change in Time 1.00 min

Group: Demco Oil Well: Sewell #2 (acquired on: 08/16/22 15:27:28 )



Acoustic Velocity 1293.88 ft/s Joints counted 24  
 Joints Per Second 20.4082 Jts/sec Joints to liquid level 63.6735  
 Depth to liquid level 2018.45 ft Filter Width 17.9203  
 Automatic Collar Count Yes Time to 1st Collar 1.432 2.608



Dwight D. Keen, Chair  
Susan K. Duffy, Commissioner  
Andrew J. French, Commissioner

Corporation Commission

Laura Kelly, Governor

## NOTICE OF VIOLATION

HACKER, JACK  
30401 SW 90TH ST  
COATS KS 67028-8802

August 11, 2022  
KCC Lic.-33272

**RE: TEMPORARY ABANDONMENT**

API Well No. 15-151-22416-00-00

SEWELL 2

23-29S-15W, E2SESESW

PRATT County, Kansas

Operator:

On August 11, 2022, a file review documented a probable violation of the following regulation at the referenced well:

- K.A.R. 82-3-111. Within 90 days after operations cease on a well, the operator must return the well to service, plug the well, or obtain approval for temporary abandonment status.

**Failure to remedy this violation  
by SEPTEMBER 08, 2022  
shall be punishable by a \$100 penalty.**

You may contact me if you have any questions.

Sincerely,

MICHAEL MAIER  
KCC District # 1

August 24, 2022

Jennifer Hacker  
Hacker, Jack  
30401 SW 90TH ST  
COATS, KS 67028-8802

Re: Temporary Abandonment  
API 15-151-22416-00-00  
SEWELL 2  
SW/4 Sec.23-29S-15W  
Pratt County, Kansas

Dear Jennifer Hacker:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/24/2023.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/24/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"