

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

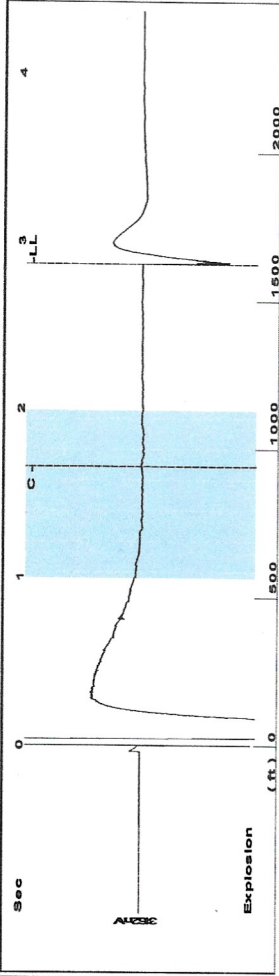
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

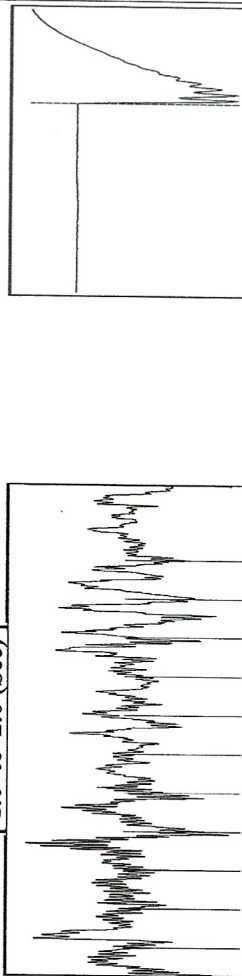
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Veloc 1112.52 ft/s Manual JTS/sec 12.6422
 Time 2.865 sec
 Joints 36.9201 Jts
 Depth 1624.48 ft

[1.0 to 2.0 (Sec)]

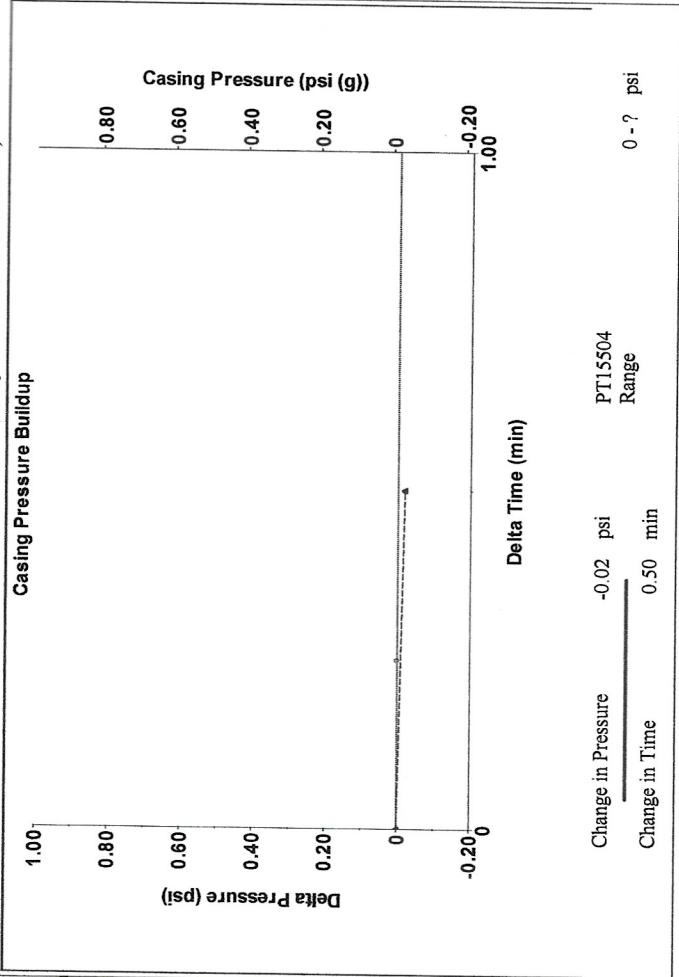


Analysis Method: Automatic

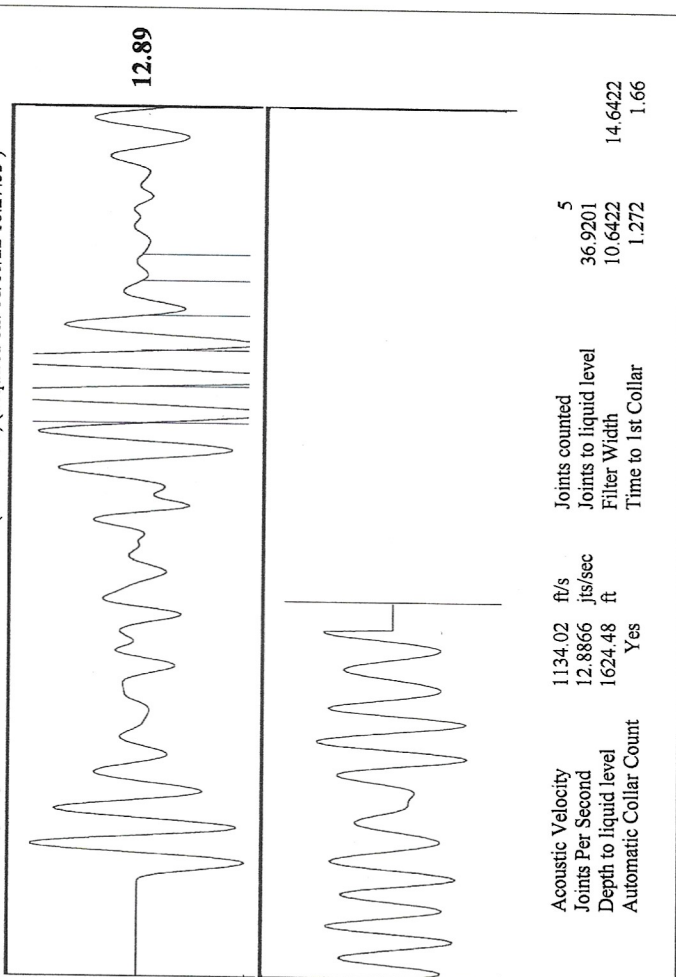
Production	Potential	Casing Pressure	-0.0 psi (g)
Oil 0	- * - BBL/D	Casing Pressure Buildup	-0.019 psi
Water 0	- * - BBL/D	Gas/Liquid Interface Pressure	0.50 min
Gas 0.0	- * - Mscf/D	Liquid Level Depth	1624.48 ft
IPR Method	Vogel	Tubing Intake Depth	- * - ft
PBHP/SBHP	- * -	Formation Depth	4322.00 ft
Production Efficiency	0.0	Acoustic Velocity	1134.02 ft/s
Oil 39 deg-API		Formation Submergence	2698 ft
Water 1.05 Sp.Gr.H2O		Total Gaseous Liquid Column HT (TVD)	2698 ft
Gas 0.84 Sp.Gr.AIR		Equivalent Gas Free Liquid HT (TVD)	2698 ft
		Acoustic Test	

Producing	Tubing Intake
Annular	- * - psi (g)
Gas Flow	Producing BHP
% Liquid	1227.1 psi (g)
100 %	Static BHP
	- * - psi (g)

Acoustic Velocity	1134.02 ft/s	Joints counted	5
Joints Per Second	12.8866 jts/sec	Joints to liquid level	36.9201
Depth to liquid level	1624.48 ft	Filter Width	10.6422
Automatic Collar Count	Yes	Time to 1st Collar	1.272
			1.66



Change in Pressure -0.02 psi
 Change in Time 0.50 min
 PT15504 Range



12.89

Acoustic Velocity 1134.02 ft/s
 Joints Per Second 12.8866 jts/sec
 Depth to liquid level 1624.48 ft
 Automatic Collar Count Yes

August 25, 2022

Chris Peters
Hartman Oil Co., Inc.
10500 E BERKELEY SQ PKWY STE 100
WICHITA, KS 67206

Re: Temporary Abandonment
API 15-055-20049-00-01
TUCKER 1
NE/4 Sec.05-22S-33W
Finney County, Kansas

Dear Chris Peters:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/25/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/25/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"