

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Pioneer Oil Company, Inc.
Well Name	CLARK 1-32
Doc ID	1650748

Tops

Name	Top	Datum
Anhydrite	2388	+365
Base Anhydrite	2424	+329
Elmont	3575	-787
Howard	3541	-822
Topeka	3624	-871
Heebner	3838	-1085
Totonto	3860	-1107
Lansing	3875	-1122
Muncie Creek	3991	-1238
Base Kansas City	4106	-1353

Freda West
 P# 1517921480

FRANKS Oilfield Service, LLC

815 Main Street

Victoria, KS 67671

Email: franksoilfield@yahoo.com

Office (785) 639-3949

24 Hour Service Line (785) 639-7269

Invoice

Date	Invoice #
5/5/2022	0584

Please Pay from this Invoice.
 Remit Payment to:
 815 Main Street
 Victoria, KS 67671
 Billing Questions-Call Tianna at
 (785) 639-3949

Bill To
Pioneer Oil Company, Inc P.O. Box 237 Vincennes, IN 47591-0237

County/State	Lease/Well#	Terms	Job Type
Sheridan County, KS	Clark 1-32	Net 30	PTA

Description	Quantity	Rate	Amount
Pump Charge	1	1,500.00	1,500.00
Mileage	6	6.50	39.00
Ton Mileage (min.)	1	600.00	600.00
60/40 4% gel 1/4# floseal	255	16.75	4,271.25T
8-5/8 Wooden Plug	1	165.00	165.00T
Discount		-657.52	-657.52

Thank-you!

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.	Subtotal	\$5,917.73
<i>We appreciate your business and look forward to serving you again!</i>	Sales Tax (8.5%)	\$339.37
	Balance Due	\$6,257.10

FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 0584
 LOCATION Hoxie
 FOREMAN Tom Williams

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-5-22	32468	Clark 1-32	32	8	28W	Sheridan
CUSTOMER <u>Pioneer Oil Company Inc.</u>						
MAILING ADDRESS <u>PO Box 237</u>						
CITY <u>Vincennes</u>		STATE <u>Indiana</u>	ZIP CODE <u>47501</u>			

TRUCK #	DRIVER	TRUCK #	DRIVER
101	Tom W		
#2/103	Jack T		

JOB TYPE PTA HOLE SIZE _____ HOLE DEPTH 4211' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4 1/2" TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting & set up on Duke #2. Plug as ordered.

- 1. 2400' 50 sk
- 2. 1550' 100 sk
- 3. 325' 50 sk
- 4. 40' 100 sk wiper plug plug down 4100 cas
- RH 30 sk
- MA 15 sk
- 255 sk.

Thanks Tom & Jack

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PC005	1	PUMP CHARGE <u>PTA</u>	\$1500 ⁰⁰	\$1500 ⁰⁰
M001	6	MILEAGE	\$6 ⁵⁰	\$39 ⁰⁰
M002	11.35 tons	Tom Mileage delivery	\$100 ⁰⁰	\$1100 ⁰⁰
LB010	2.55 sk	60/40 430 gal 1/4" #10	\$16 ⁷⁵	\$4271 ²⁵
FE033	1	8 1/2" WOODEN PLUG	\$115 ⁰⁰	\$115 ⁰⁰
			sub total	\$1575 ²⁵
			less 10% disc.	\$157 ⁵²
			sub total	\$5917 ⁷³
			SALES TAX	339.37
			ESTIMATED TOTAL	6257.10

AUTHORIZATION Dion Vasquez TITLE Pusher DATE 5-05-2022

I acknowledge that the payment terms unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



DRILL STEM TEST REPORT

Prepared For: **Pioneer Oil Company Inc**

PO Box 237
Vincennes, IN 47501

ATTN: Jim Musgrove

Clark #1-32

32-8s-28w Sheridan,KS

Start Date: 2022.04.27 @ 03:36:00

End Date: 2022.04.27 @ 09:34:15

Job Ticket #: 68170 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.05.05 @ 10:59:37



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Pioneer Oil Company Inc

32-8s-28w Sheridan,KS

PO Box 237
Vincennes, IN 47501

Clark #1-32

Job Ticket: 68170

DST#: 1

ATTN: Jim Musgrove

Test Start: 2022.04.27 @ 03:36:00

GENERAL INFORMATION:

Formation:

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:14:00

Time Test Ended: 09:34:15

Test Type: Conventional Bottom Hole (Initial)

Tester: Dustin Day

Unit No: 70

Interval: **3837.00 ft (KB) To 3866.00 ft (KB) (TVD)**

Reference Elevations: 2752.00 ft (KB)

Total Depth: 3866.00 ft (KB) (TVD)

2745.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 7.00 ft

Serial #: 8652

Outside

Press@RunDepth: 20.32 psig @ 3838.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.04.27 End Date: 2022.04.27

Last Calib.: 2022.04.27

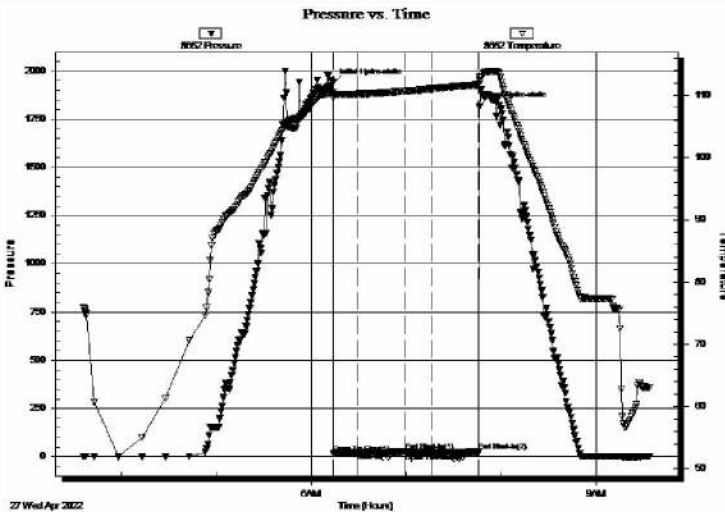
Start Time: 03:36:05 End Time: 09:34:14

Time On Btm: 2022.04.27 @ 06:13:45

Time Off Btm: 2022.04.27 @ 07:46:00

TEST COMMENT: IF-15- Built to 1/4"
SI1-30- No return
FF-15- No blow
SI2-30- No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1937.17	110.52	Initial Hydro-static
1	19.56	109.55	Open To Flow (1)
16	20.34	110.20	Shut-In(1)
46	27.16	110.68	End Shut-In(1)
46	20.04	110.68	Open To Flow (2)
62	20.32	111.04	Shut-In(2)
92	26.36	111.73	End Shut-In(2)
93	1816.48	112.83	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	Mud 100%	0.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Pioneer Oil Company Inc

32-8s-28w Sheridan, KS

PO Box 237
Vincennes, IN 47501

Clark #1-32

Job Ticket: 68170

DST#: 1

ATTN: Jim Musgrove

Test Start: 2022.04.27 @ 03:36:00

GENERAL INFORMATION:

Formation:

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:14:00

Time Test Ended: 09:34:15

Test Type: Conventional Bottom Hole (Initial)

Tester: Dustin Day

Unit No: 70

Interval: 3837.00 ft (KB) To 3866.00 ft (KB) (TVD)

Reference Elevations: 2752.00 ft (KB)

Total Depth: 3866.00 ft (KB) (TVD)

2745.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 7.00 ft

Serial #: 6625 Inside

Press@RunDepth: psig @ 3838.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.04.27

End Date:

2022.04.27

Last Calib.:

2022.04.27

Start Time: 03:36:05

End Time:

09:34:14

Time On Btm:

Time Off Btm:

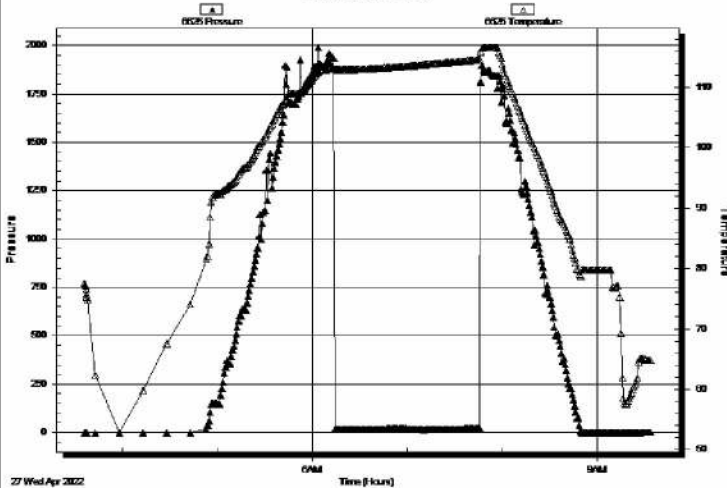
TEST COMMENT: IF-15- Built to 1/4"

SI1-30- No return

FF-15- No blow

SI2-30- No return

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
1.00	Mud 100%	0.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Pioneer Oil Company Inc

32-8s-28w Sheridan,KS

PO Box 237
Vincennes, IN 47501

Clark #1-32

Job Ticket: 68170

DST#: 1

ATTN: Jim Musgrove

Test Start: 2022.04.27 @ 03:36:00

Tool Information

Drill Pipe:	Length: 3814.00 ft	Diameter: 3.80 inches	Volume: 53.50 bbl	Tool Weight:	3000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer:	26000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	55000.00 lb
			<u>Total Volume: 53.50 bbl</u>	Tool Chased	ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial	48000.00 lb
Depth to Top Packer:	3837.00 ft			Final	48000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	29.00 ft				
Tool Length:	63.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3804.00	
shut In Tool	5.00			3809.00	
sampler	3.00			3812.00	
Hydraulic tool	5.00			3817.00	
Jars	5.00			3822.00	
EM Tool	3.00			3825.00	
Safety Joint	3.00			3828.00	
Packer	5.00			3833.00	34.00 Bottom Of Top Packer
Packer	4.00			3837.00	
Stubb	1.00			3838.00	
Recorder	0.00	6625	Inside	3838.00	
Recorder	0.00	8652	Outside	3838.00	
perforations	25.00			3863.00	
Bullnose	3.00			3866.00	29.00 Bottom Packers & Anchor

Total Tool Length: 63.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Pioneer Oil Company Inc

32-8s-28w Sheridan,KS

PO Box 237
Vincennes, IN 47501

Clark #1-32

Job Ticket: 68170

DST#: 1

ATTN: Jim Musgrove

Test Start: 2022.04.27 @ 03:36:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	Mud 100%	0.014

Total Length: 1.00 ft Total Volume: 0.014 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

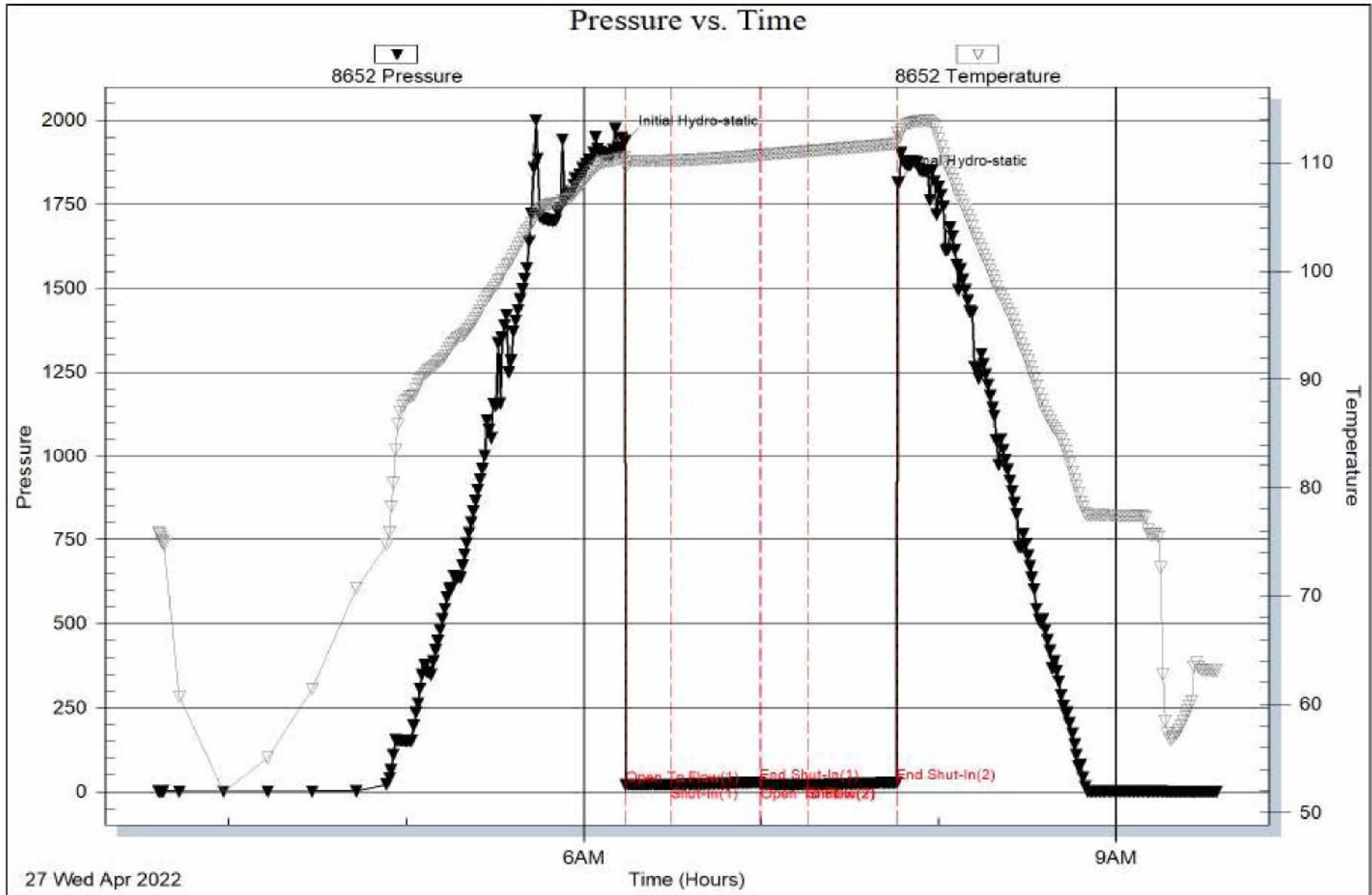
Serial #:

Laboratory Name:

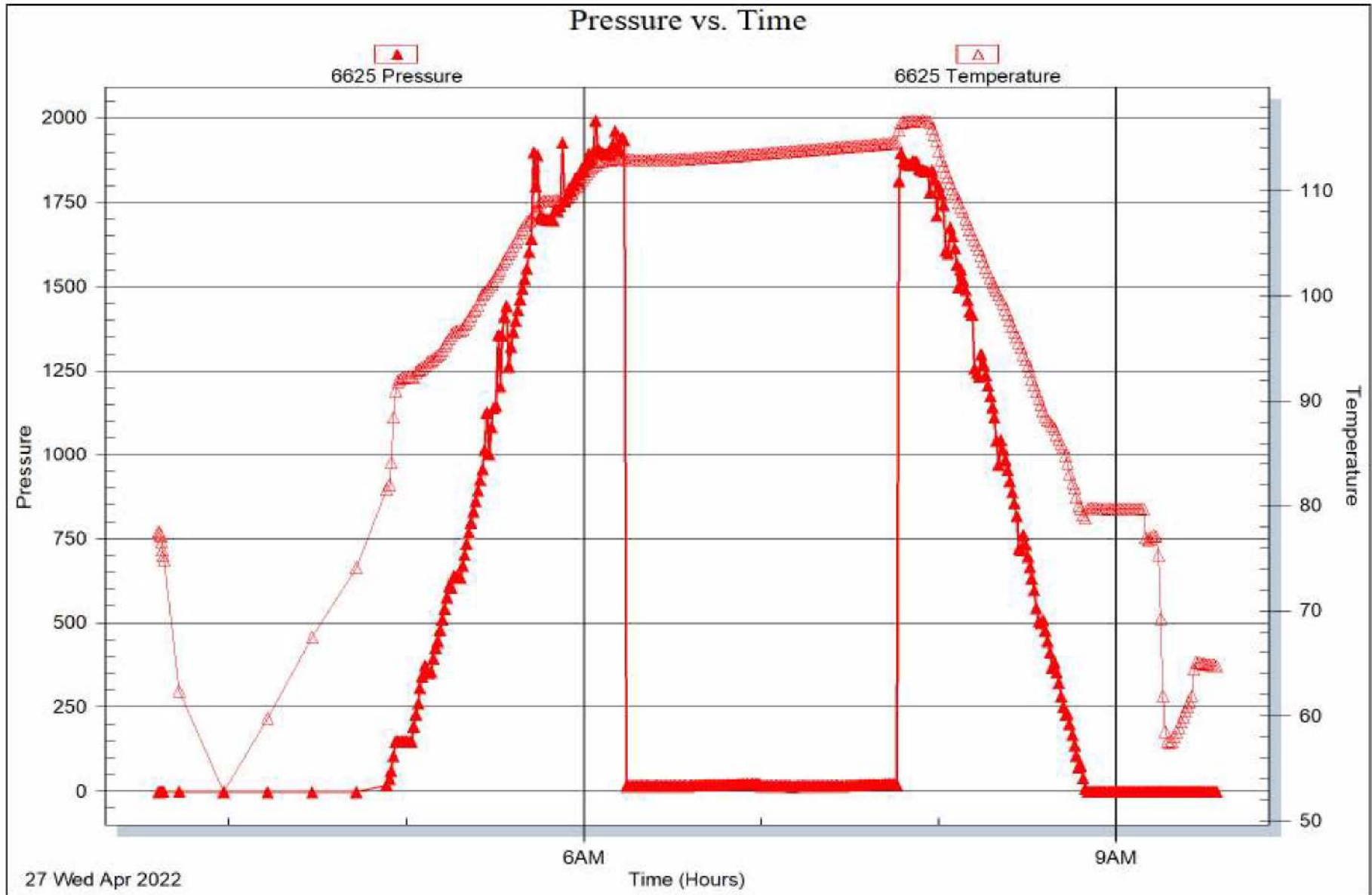
Laboratory Location:

Recovery Comments: 3# LCM

sampler recovery. 1000' ml mud



27 Wed Apr 2022



27 Wed Apr 2022



DRILL STEM TEST REPORT

Prepared For: **Pioneer Oil Company Inc**

PO Box 237
Vincennes, IN 47501

ATTN: Jim Musgrove

Clark #1-32

32-8s-28w Sheridan,KS

Start Date: 2022.04.27 @ 15:05:00

End Date: 2022.04.27 @ 21:36:45

Job Ticket #: 68171 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.05.05 @ 10:59:11



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Pioneer Oil Company Inc
PO Box 237
Vincennes, IN 47501
ATTN: Jim Musgrove

32-8s-28w Sheridan,KS

Clark #1-32

Job Ticket: 68171

DST#: 2

Test Start: 2022.04.27 @ 15:05:00

GENERAL INFORMATION:

Formation: **LKC A**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: 16:38:00
 Time Test Ended: 21:36:45
 Interval: **3865.00 ft (KB) To 3884.00 ft (KB) (TVD)**
 Total Depth: **3884.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 Test Type: **Conventional Bottom Hole (Reset)**
 Tester: **Dustin Day**
 Unit No: **70**
 Reference Elevations: **2752.00 ft (KB)**
2745.00 ft (CF)
 KB to GR/CF: **7.00 ft**

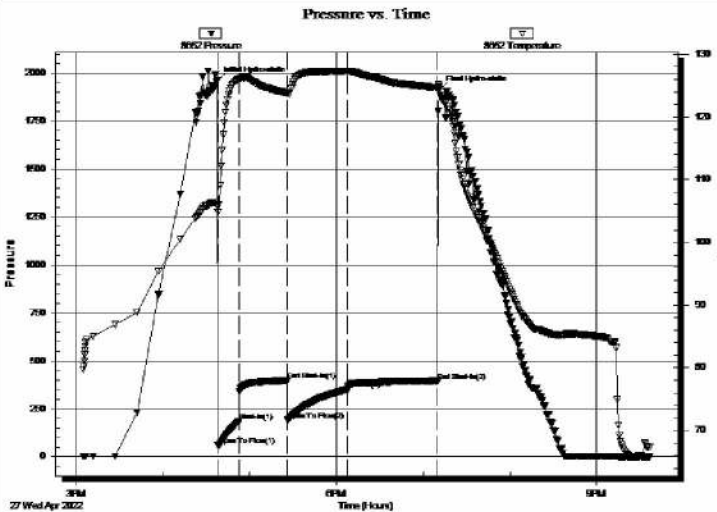
Serial #: 8652

Outside

Press@RunDepth: **350.11 psig @ 3866.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2022.04.27** End Date: **2022.04.27** Last Calib.: **2022.04.27**
 Start Time: **15:05:05** End Time: **21:36:44** Time On Btm: **2022.04.27 @ 16:37:45**
 Time Off Btm: **2022.04.27 @ 19:10:45**

TEST COMMENT: IF-15- BOB in 4 min, built to 35 3/4"
 SI1-30- No return
 FF-45- BOB in 7 min, built to 39 3/4"
 SI2-60- No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1958.87	105.90	Initial Hydro-static
1	59.09	104.79	Open To Flow (1)
15	185.52	126.04	Shut-In(1)
49	396.20	123.84	End Shut-In(1)
49	192.37	123.79	Open To Flow (2)
90	350.11	127.23	Shut-In(2)
153	393.14	124.65	End Shut-In(2)
153	1909.57	124.79	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
280.00	MW 70% w ater 30% mud	3.93
438.00	SMCW 98% w ater 2% mud	6.14

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Pioneer Oil Company Inc

32-8s-28w Sheridan,KS

PO Box 237
Vincennes, IN 47501

Clark #1-32

Job Ticket: 68171

DST#: 2

ATTN: Jim Musgrove

Test Start: 2022.04.27 @ 15:05:00

GENERAL INFORMATION:

Formation: **LKC A**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:38:00

Time Test Ended: 21:36:45

Test Type: Conventional Bottom Hole (Reset)

Tester: Dustin Day

Unit No: 70

Interval: **3865.00 ft (KB) To 3884.00 ft (KB) (TVD)**

Reference Elevations: 2752.00 ft (KB)

Total Depth: 3884.00 ft (KB) (TVD)

2745.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 7.00 ft

Serial #: 6625

Inside

Press@RunDepth: psig @ 3866.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.04.27

End Date:

2022.04.27

Last Calib.:

2022.04.27

Start Time: 15:05:05

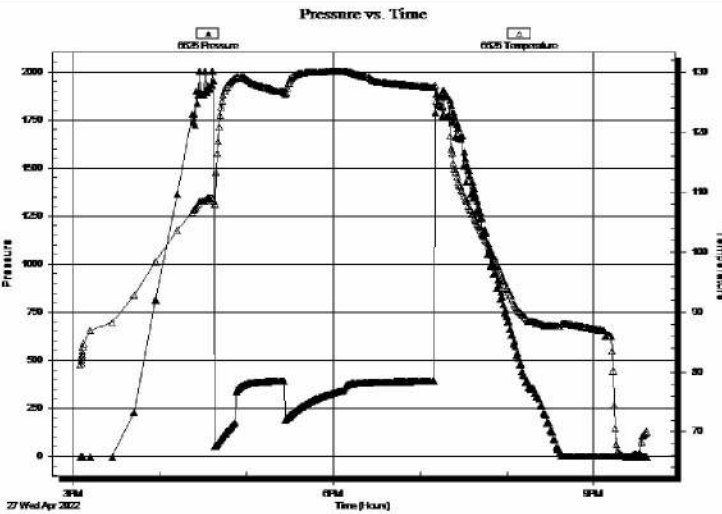
End Time:

21:36:44

Time On Btm:

Time Off Btm:

TEST COMMENT: IF-15- BOB in 4 min, built to 35 3/4"
SI1-30- No return
FF-45- BOB in 7 min, built to 39 3/4"
SI2-60- No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
280.00	MW 70% w ater 30% mud	3.93
438.00	SMCW 98% w ater 2% mud	6.14

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Pioneer Oil Company Inc

32-8s-28w Sheridan,KS

PO Box 237
Vincennes, IN 47501

Clark #1-32

Job Ticket: 68171

DST#: 2

ATTN: Jim Musgrove

Test Start: 2022.04.27 @ 15:05:00

Tool Information

Drill Pipe:	Length: 3847.00 ft	Diameter: 3.80 inches	Volume: 53.96 bbl	Tool Weight:	3000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer:	26000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	55000.00 lb
			<u>Total Volume: 53.96 bbl</u>	Tool Chased	ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial	48000.00 lb
Depth to Top Packer:	3865.00 ft			Final	52000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	29.00 ft				
Tool Length:	63.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			3832.00	
shut In Tool	5.00			3837.00	
sampler	3.00			3840.00	
Hydraulic tool	5.00			3845.00	
Jars	5.00			3850.00	
EM Tool	3.00			3853.00	
Safety Joint	3.00			3856.00	
Packer	5.00			3861.00	34.00 Bottom Of Top Packer
Packer	4.00			3865.00	
Stubb	1.00			3866.00	
Recorder	0.00	6625	Inside	3866.00	
Recorder	0.00	8652	Outside	3866.00	
perforations	25.00			3891.00	
Bullnose	3.00			3894.00	29.00 Bottom Packers & Anchor

Total Tool Length: 63.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Pioneer Oil Company Inc

32-8s-28w Sheridan,KS

PO Box 237
Vincennes, IN 47501

Clark #1-32

Job Ticket: 68171

DST#: 2

ATTN: Jim Musgrove

Test Start: 2022.04.27 @ 15:05:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

72000 ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1700.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
280.00	MW 70% w ater 30% mud	3.928
438.00	SMCW 98% w ater 2% mud	6.144

Total Length: 718.00 ft

Total Volume: 10.072 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

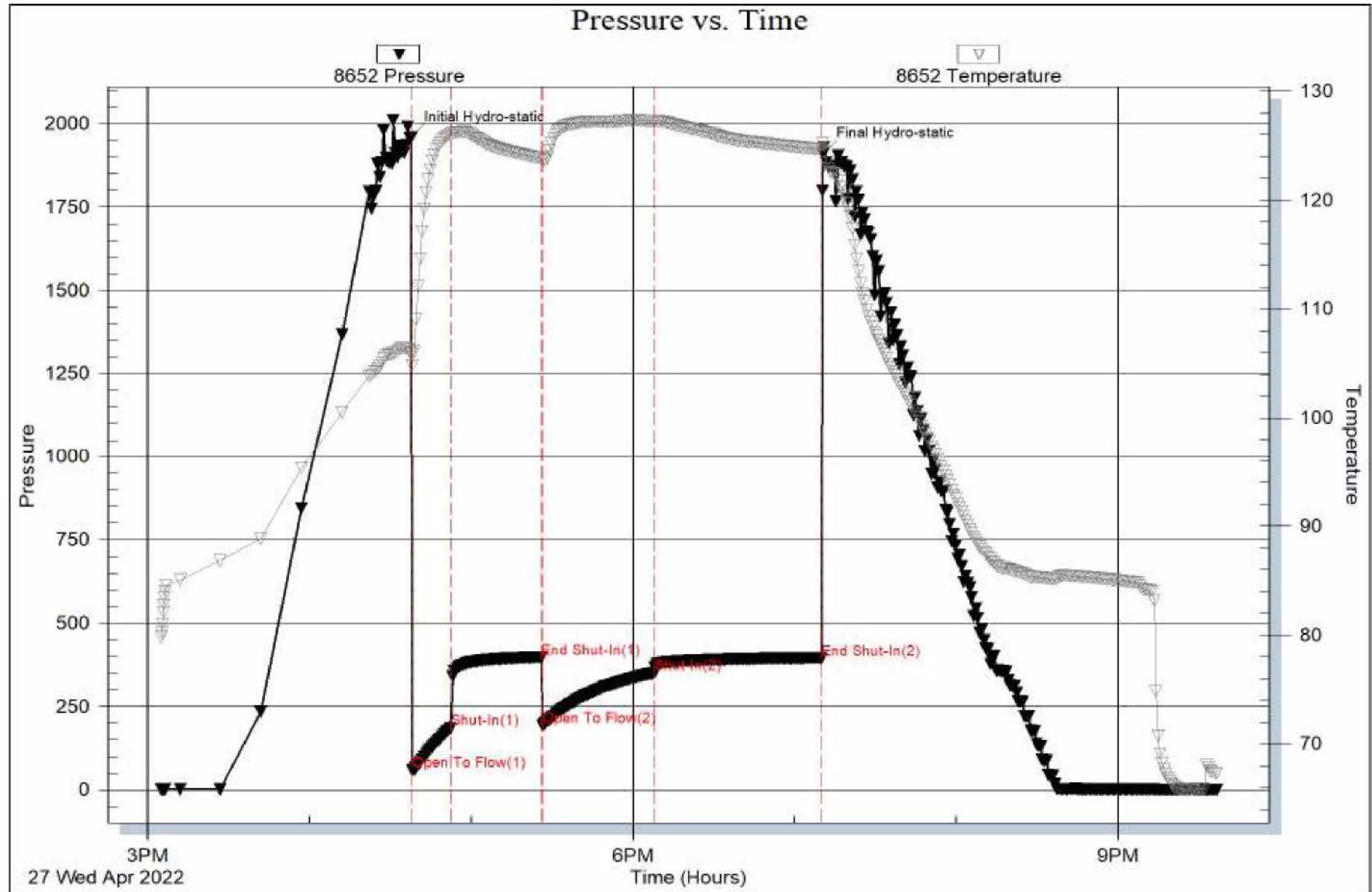
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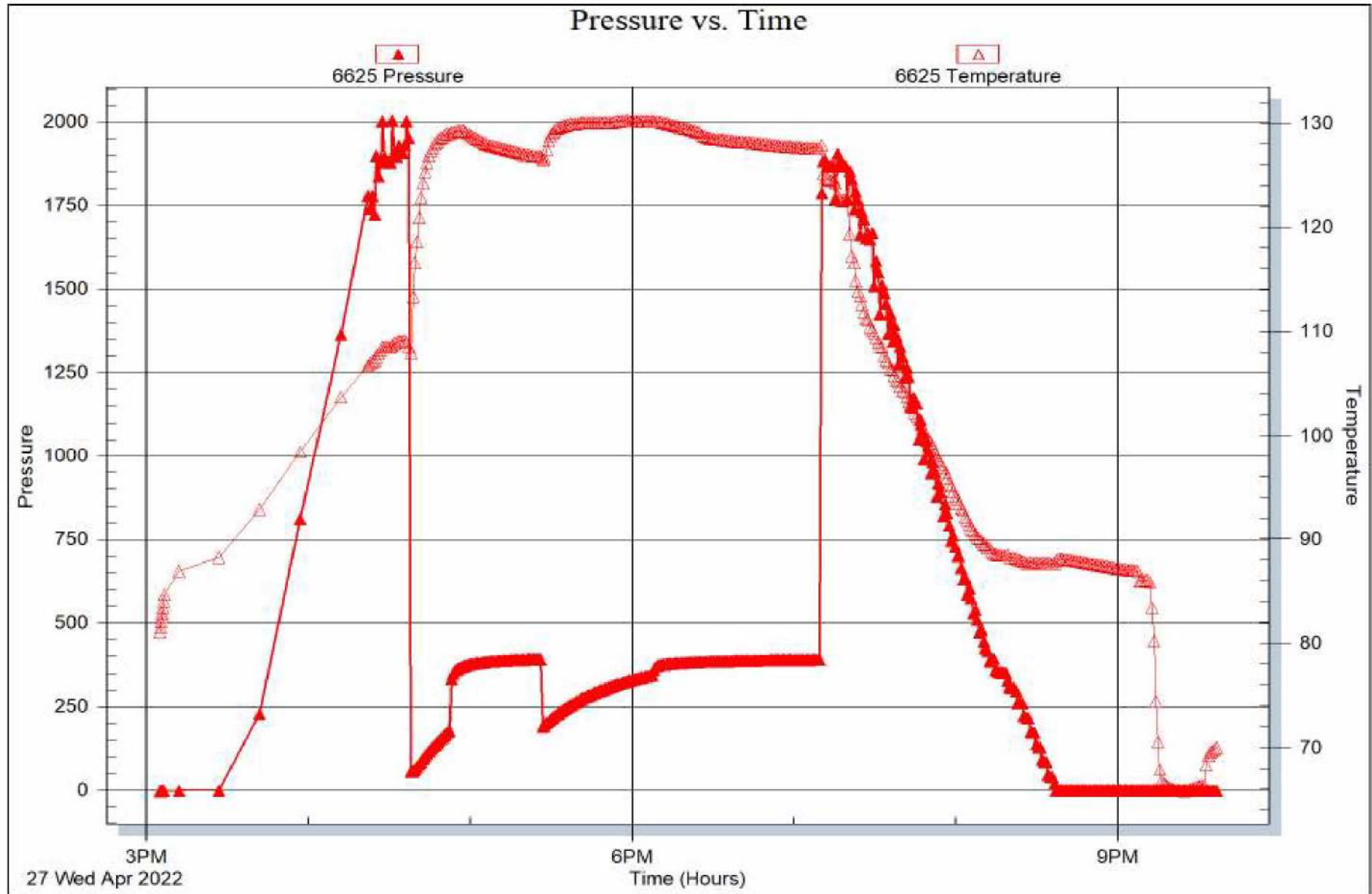
Laboratory Name:

Laboratory Location:

Recovery Comments: 2# LCM

Sampler recovery- 60ml mud 2940ml w ater @ 100lb PSI







DRILL STEM TEST REPORT

Prepared For: **Pioneer Oil Company Inc**

PO Box 237
Vincennes, IN 47501

ATTN: Jim Musgrove

Clark #1-32

32-8s-28w Sheridan,KS

Start Date: 2022.04.28 @ 05:52:00

End Date: 2022.04.28 @ 12:27:15

Job Ticket #: 68174 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.05.05 @ 10:58:43



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Pioneer Oil Company Inc

32-8s-28w Sheridan,KS

PO Box 237
Vincennes, IN 47501

Clark #1-32

Job Ticket: 68174

DST#: 3

ATTN: Jim Musgrove

Test Start: 2022.04.28 @ 05:52:00

GENERAL INFORMATION:

Formation: **LKC C**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:58:45

Time Test Ended: 12:27:15

Test Type: Conventional Bottom Hole (Reset)

Tester: Dustin Day

Unit No: 70

Interval: **3888.00 ft (KB) To 3912.00 ft (KB) (TVD)**

Reference Elevations: 2752.00 ft (KB)

Total Depth: 3912.00 ft (KB) (TVD)

2745.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 7.00 ft

Serial #: 8652 Outside

Press@RunDepth: 91.77 psig @ 3889.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.04.28

End Date: 2022.04.28

Last Calib.: 2022.04.28

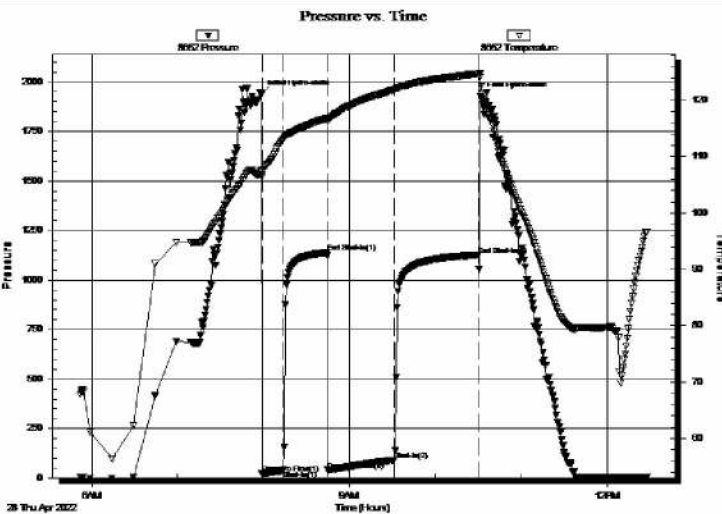
Start Time: 05:52:05

End Time: 12:27:14

Time On Btm: 2022.04.28 @ 07:58:15

Time Off Btm: 2022.04.28 @ 10:31:15

TEST COMMENT: IF-15- Built to 4 1/4"
SI1-30- No return
FF-45- Built to 10 1/4"
SI2-60- No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1939.40	107.59	Initial Hydro-static
1	22.23	106.62	Open To Flow (1)
16	39.39	113.11	Shut-In(1)
46	1138.63	116.82	End Shut-In(1)
47	41.96	116.39	Open To Flow (2)
93	91.77	121.92	Shut-In(2)
152	1126.54	124.70	End Shut-In(2)
153	1927.51	124.10	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bb)
50.00	MCW 30% mud 70% w ater	0.70
95.00	w ater 100%	1.33

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Pioneer Oil Company Inc

32-8s-28w Sheridan,KS

PO Box 237
Vincennes, IN 47501

Clark #1-32

Job Ticket: 68174 **DST#: 3**

ATTN: Jim Musgrove

Test Start: 2022.04.28 @ 05:52:00

GENERAL INFORMATION:

Formation: **LKC C**
 Deviated: **No Whipstock** **ft (KB)**
 Time Tool Opened: 07:58:45
 Time Test Ended: 12:27:15

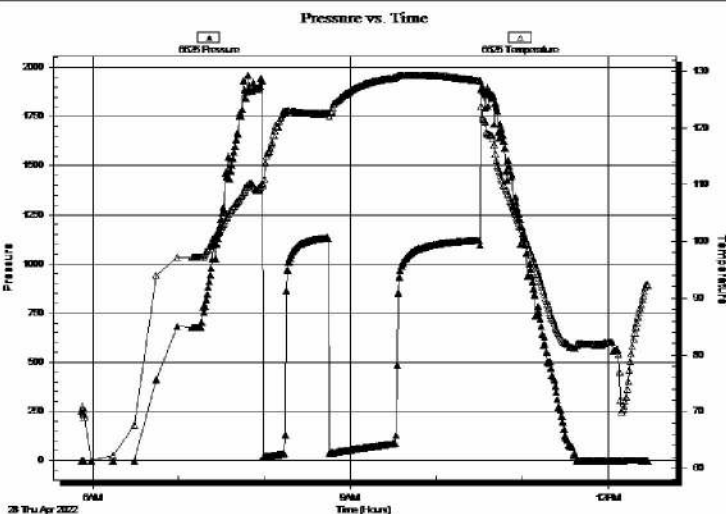
Interval: **3888.00 ft (KB) To 3912.00 ft (KB) (TVD)**
 Total Depth: **3912.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**

Test Type: **Conventional Bottom Hole (Reset)**
 Tester: **Dustin Day**
 Unit No: **70**

Reference Elevations: **2752.00 ft (KB)**
2745.00 ft (CF)
 KB to GR/CF: **7.00 ft**

Serial #: 6625 **Inside**
 Press@RunDepth: **psig @ 3889.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2022.04.28** End Date: **2022.04.28** Last Calib.: **2022.04.28**
 Start Time: **05:52:05** End Time: **12:27:14** Time On Btm:
 Time Off Btm:

TEST COMMENT: IF-15- Built to 4 1/4"
 SI1-30- No return
 FF-45- Built to 10 1/4"
 SI2-60- No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bb)
50.00	MCW 30% mud 70% w ater	0.70
95.00	w ater 100%	1.33

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Pioneer Oil Company Inc

32-8s-28w Sheridan,KS

PO Box 237
Vincennes, IN 47501

Clark #1-32

Job Ticket: 68174

DST#: 3

ATTN: Jim Musgrove

Test Start: 2022.04.28 @ 05:52:00

Tool Information

Drill Pipe:	Length: 3878.00 ft	Diameter: 3.80 inches	Volume: 54.40 bbl	Tool Weight:	3000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer:	26000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	58000.00 lb
			<u>Total Volume: 54.40 bbl</u>	Tool Chased	ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial	48000.00 lb
Depth to Top Packer:	3888.00 ft			Final	49000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	24.00 ft				
Tool Length:	58.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			3855.00	
shut In Tool	5.00			3860.00	
sampler	3.00			3863.00	
Hydraulic tool	5.00			3868.00	
Jars	5.00			3873.00	
EM Tool	3.00			3876.00	
Safety Joint	3.00			3879.00	
Packer	5.00			3884.00	34.00 Bottom Of Top Packer
Packer	4.00			3888.00	
Stubb	1.00			3889.00	
Recorder	0.00	6625	Inside	3889.00	
Recorder	0.00	8652	Outside	3889.00	
perforations	20.00			3909.00	
Bullnose	3.00			3912.00	24.00 Bottom Packers & Anchor

Total Tool Length: 58.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Pioneer Oil Company Inc

32-8s-28w Sheridan,KS

PO Box 237
Vincennes, IN 47501

Clark #1-32

Job Ticket: 68174

DST#: 3

ATTN: Jim Musgrove

Test Start: 2022.04.28 @ 05:52:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

60000 ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1700.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
50.00	MCW 30% mud 70% w ater	0.701
95.00	w ater 100%	1.333

Total Length: 145.00 ft Total Volume: 2.034 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

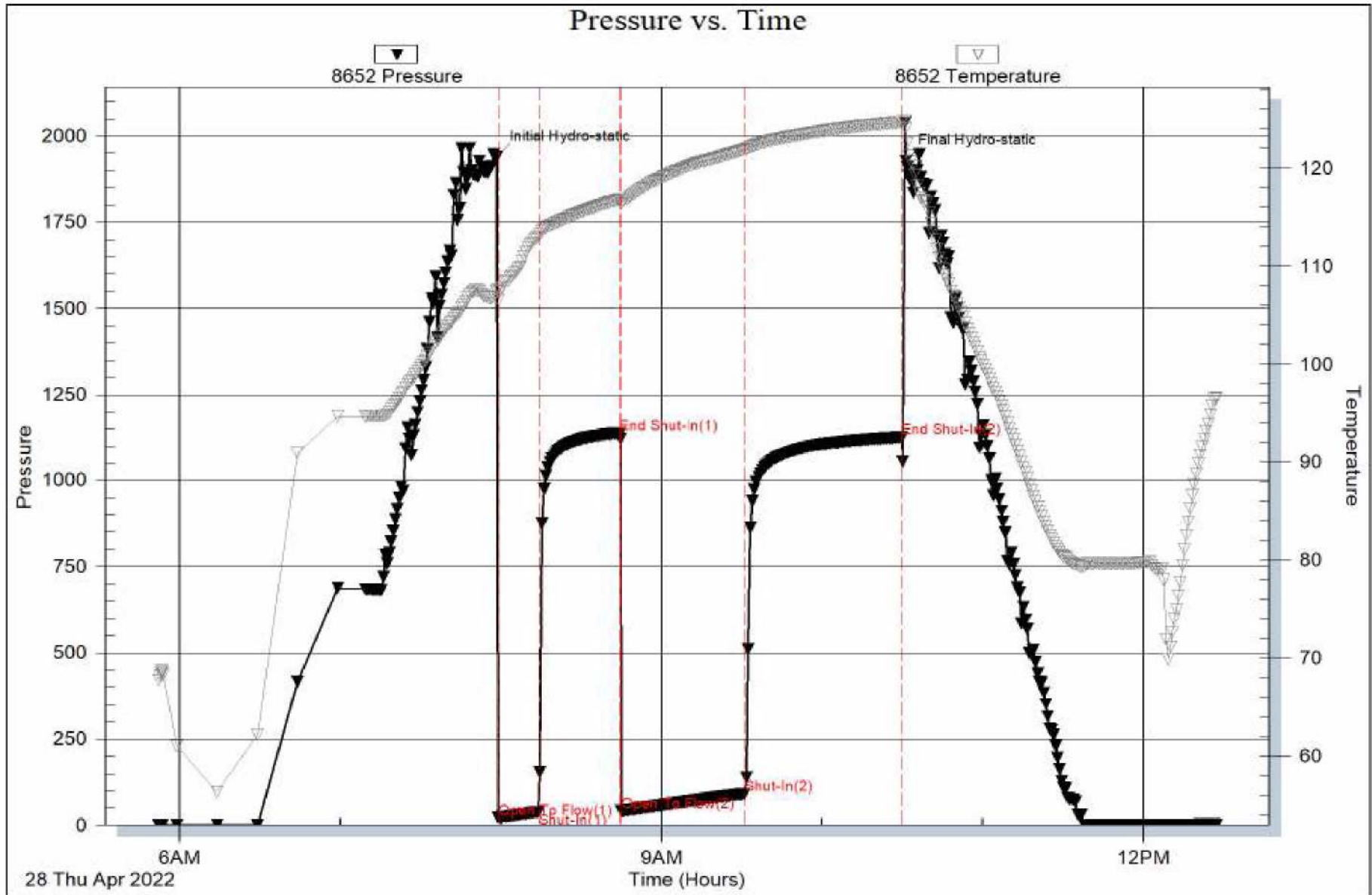
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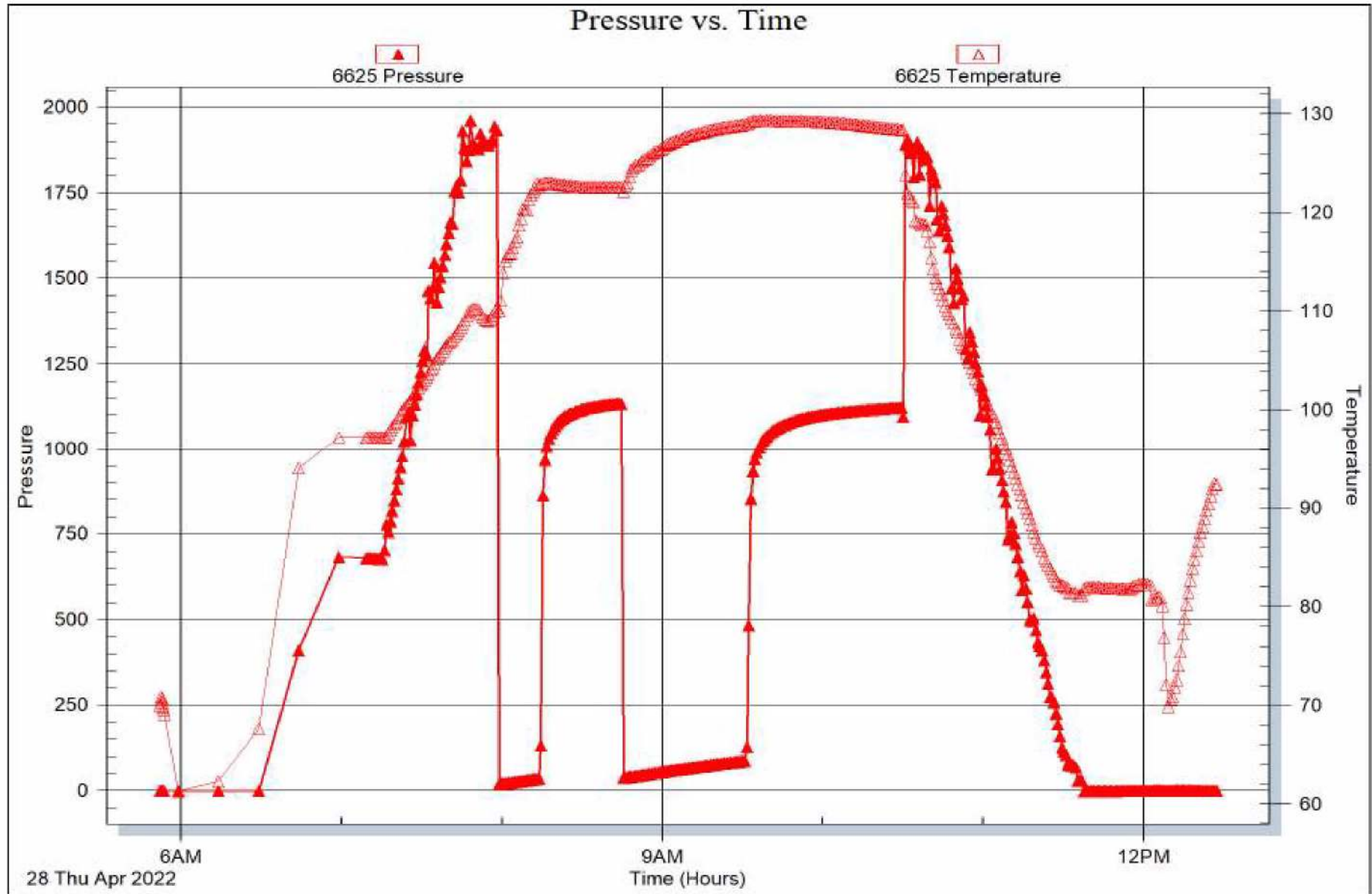
Laboratory Name:

Laboratory Location:

Recovery Comments: 3# LCM

Sampler recovery- 3000ml w ater







DRILL STEM TEST REPORT

Prepared For: **Pioneer Oil Company Inc**

PO Box 237
Vincennes, IN 47501

ATTN: Jim Musgrove

Clark #1-32

32-8s-28w Sheridan,KS

Start Date: 2022.05.03 @ 14:25:00

End Date: 2022.05.03 @ 21:10:47

Job Ticket #: 69032 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.05.05 @ 10:57:35



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Pioneer Oil Company Inc
 PO Box 237
 Vincennes, IN 47501
 ATTN: Jim Musgrove

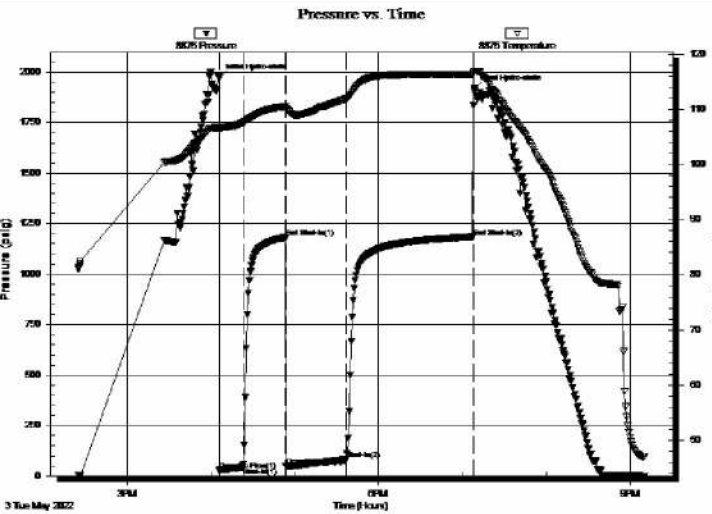
32-8s-28w Sheridan,KS
Clark #1-32
 Job Ticket: 69032 **DST#: 4**
 Test Start: 2022.05.03 @ 14:25:00

GENERAL INFORMATION:

Formation: **LKC**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 16:05:52 Tester: Spencer J Staab
 Time Test Ended: 21:10:47 Unit No: 84
 Interval: **3980.00 ft (KB) To 4080.00 ft (KB) (TVD)** Reference Elevations: 2752.00 ft (KB)
 Total Depth: 4080.00 ft (KB) (TVD) 2745.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 7.00 ft

Serial #: 8875 Inside
 Press@RunDepth: 82.05 psig @ 3984.00 ft (KB) Capacity: psig
 Start Date: 2022.05.03 End Date: 2022.05.03 Last Calib.: 2022.05.03
 Start Time: 14:25:01 End Time: 21:10:47 Time On Btm: 2022.05.03 @ 16:05:42
 Time Off Btm: 2022.05.03 @ 19:08:17

TEST COMMENT: 15-IF-Slid 5' 2" Blow Built to 3.5"
 30-ISI-No Return
 45-FF-Surface to 4"
 90FSI-Weak Surface



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1971.26	106.80	Initial Hydro-static
1	30.12	106.31	Open To Flow (1)
17	44.83	107.62	Shut-In(1)
48	1180.09	110.54	End Shut-In(1)
48	47.43	110.19	Open To Flow (2)
91	82.05	111.98	Shut-In(2)
182	1184.31	116.46	End Shut-In(2)
183	1916.53	116.84	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	GSOCMW 5%G 5%O 40%M 50%W	1.68
30.00	GO 10%Gm 90%O	0.42
0.00	Sampler 500mL M 500mL G	0.00
0.00	700mL O 1300mL W @1000PSI	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Pioneer Oil Company Inc

32-8s-28w Sheridan,KS

PO Box 237
Vincennes, IN 47501

Clark #1-32

Job Ticket: 69032

DST#: 4

ATTN: Jim Musgrove

Test Start: 2022.05.03 @ 14:25:00

GENERAL INFORMATION:

Formation: **LKC**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 16:05:52
 Time Test Ended: 21:10:47

Test Type: Conventional Bottom Hole (Reset)
 Tester: Spencer J Staab
 Unit No: 84

Interval: **3980.00 ft (KB) To 4080.00 ft (KB) (TVD)**
 Total Depth: 4080.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inchesHole Condition: Fair

Reference Elevations: 2752.00 ft (KB)
 2745.00 ft (CF)
 KB to GR/CF: 7.00 ft

Serial #: 6838

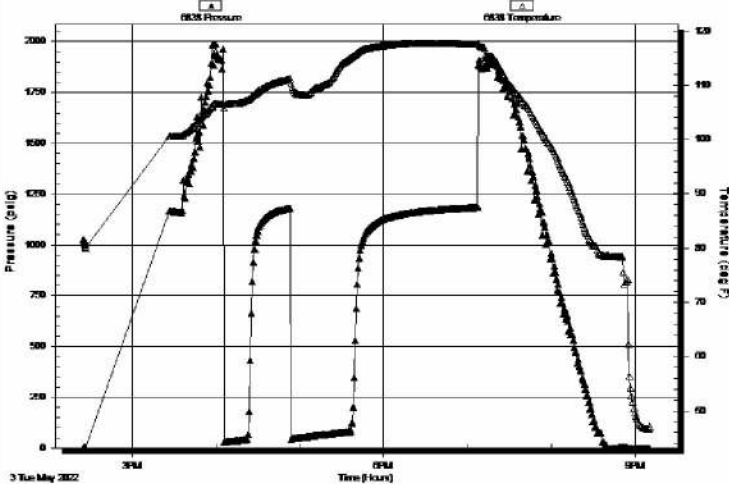
Inside

Press@RunDepth: psig @ 3984.00 ft (KB)
 Start Date: 2022.05.03 End Date: 2022.05.03
 Start Time: 14:25:01 End Time: 21:10:47

Capacity: psig
 Last Calib.: 2022.05.03
 Time On Btm:
 Time Off Btm:

TEST COMMENT: 15-IF-Slid 5' 2" Blow Built to 3.5"
 30-IS-No Return
 45-FF-Surface to 4"
 90FS-Weak Surface

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
120.00	GSOCMW 5%G 5%O 40%M 50%W	1.68
30.00	GO 10%Gm 90%O	0.42
0.00	Sampler 500mL M 500mL G	0.00
0.00	700mL O 1300mL W @1000PSI	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Pioneer Oil Company Inc

32-8s-28w Sheridan,KS

PO Box 237
Vincennes, IN 47501

Clark #1-32

Job Ticket: 69032

DST#: 4

ATTN: Jim Musgrove

Test Start: 2022.05.03 @ 14:25:00

Tool Information

Drill Pipe:	Length: 3970.00 ft	Diameter: 3.80 inches	Volume: 55.69 bbl	Tool Weight:	3000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	76000.00 lb
			<u>Total Volume: 55.69 bbl</u>	Tool Chased	5.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial	50000.00 lb
Depth to Top Packer:	3980.00 ft			Final	52000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	100.00 ft				
Tool Length:	135.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			
Tool Comments:					

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3946.00	
Shut In Tool	5.00			3951.00	
Sampler	3.00			3954.00	
Hydraulic tool	5.00			3959.00	
Jars	5.00			3964.00	
EM Tool	4.00			3968.00	
Safety Joint	3.00			3971.00	
Packer	5.00			3976.00	35.00 Bottom Of Top Packer
Packer	4.00			3980.00	
Stubb	1.00			3981.00	
Perforations	2.00			3983.00	
Change Over Sub	1.00			3984.00	
Recorder	0.00	6838	Inside	3984.00	
Recorder	0.00	8875	Inside	3984.00	
Drill Pipe	63.00			4047.00	
Change Over Sub	1.00			4048.00	
Perforations	29.00			4077.00	
Bullnose	3.00			4080.00	100.00 Bottom Packers & Anchor

Total Tool Length: 135.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Pioneer Oil Company Inc

32-8s-28w Sheridan,KS

PO Box 237
Vincennes, IN 47501

Clark #1-32

Job Ticket: 69032

DST#: 4

ATTN: Jim Musgrove

Test Start: 2022.05.03 @ 14:25:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

31 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

64000 ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
120.00	GSOCMW 5%G 5%O 40%M 50%W	1.683
30.00	GO 10%Gm 90%O	0.421
0.00	Sampler 500mL M 500mL G	0.000
0.00	700mL O 1300mL W @1000PSI	0.000

Total Length: 150.00 ft

Total Volume: 2.104 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

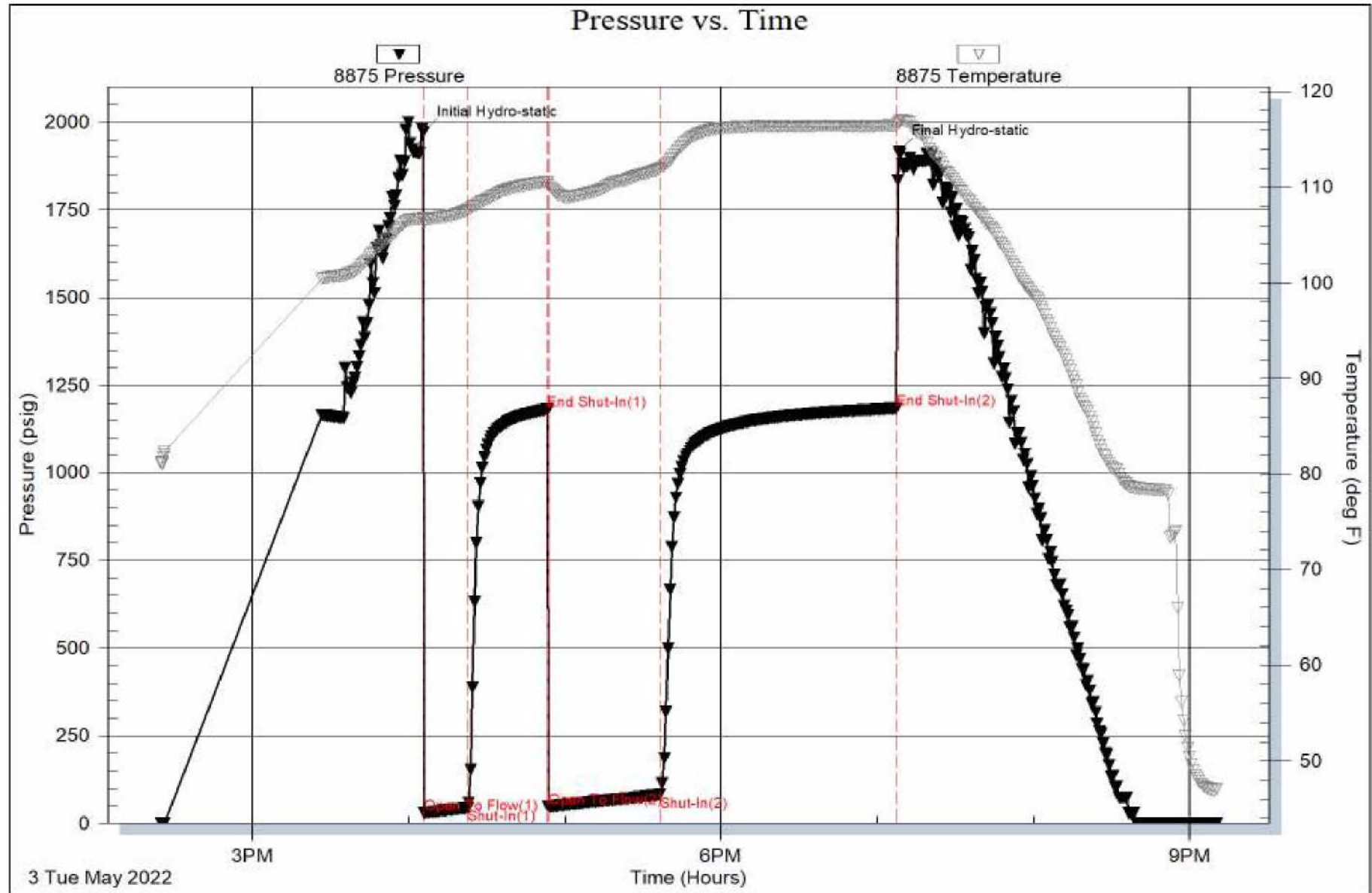
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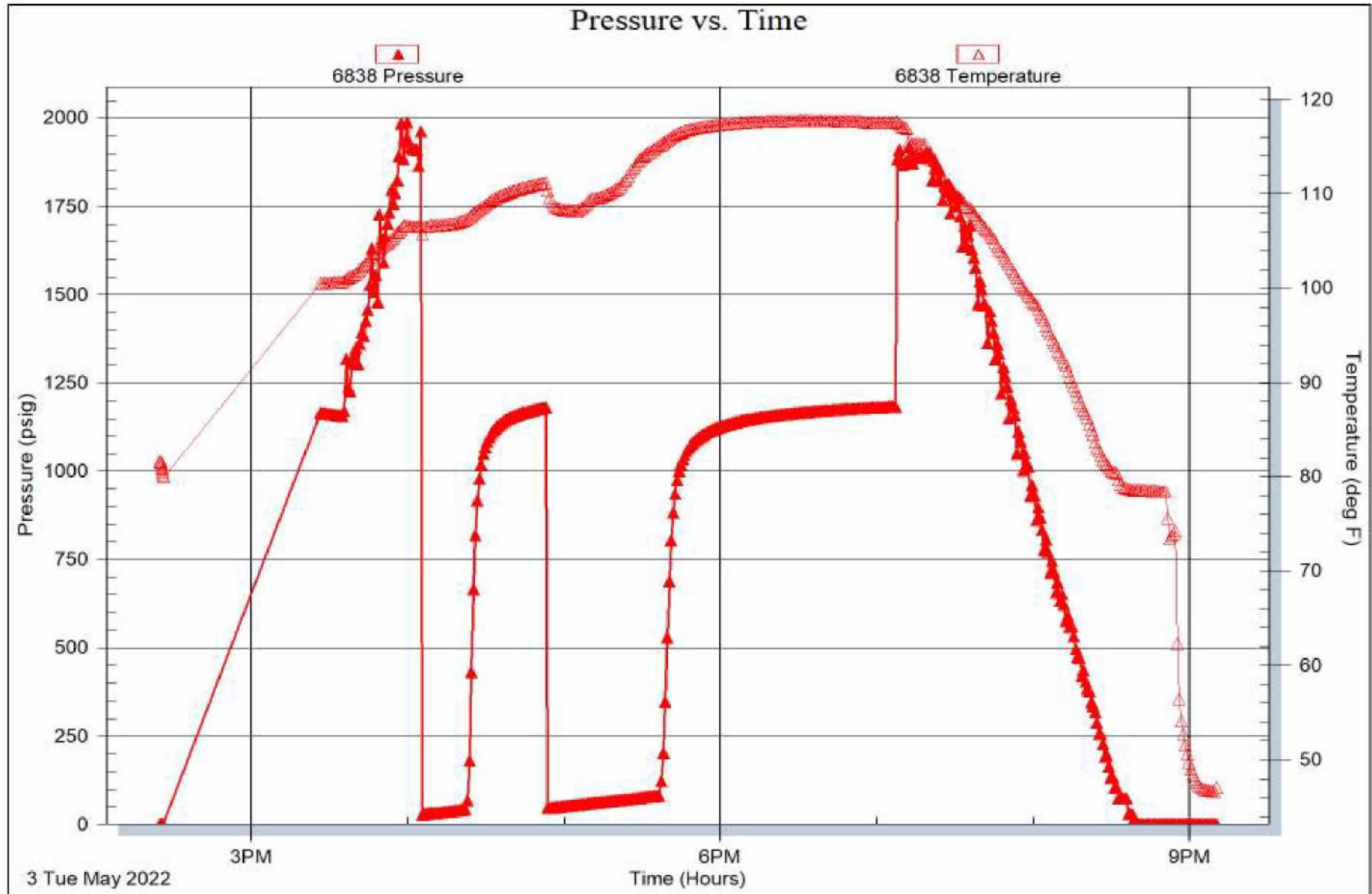
Laboratory Name:

Laboratory Location:

Recovery Comments: 2#LCM

RW=.195@45F







TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **68170**

Well Name & No. Clark #1-32 Test No. 1 Date 4/27/27
 Company Pioneer Oil Company Inc Elevation 2752 KB 2745 GL
 Address 400 Main St Po Box 237 Vincennes, In 47501
 Co. Rep / Geo. Jim Musgrove Rig Duke Rig #2
 Location: Sec. 32 Twp 8 Rge. 28 Co. Sheridan State K5

Interval Tested 3837-3866 Zone Tested _____
 Anchor Length 29 Drill Pipe Run 3814 Mud Wt. 9.0
 Top Packer Depth 3832 Drill Collars Run 0 Vis 57
 Bottom Packer Depth 3837 Wt. Pipe Run 0 WL 6.8
 Total Depth 3866 Chlorides 1200 ppm System LCM 3#

Blow Description IF-Built to 1/4"
S11- No return
FF- No blow
S12- No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>1</u>	<u>Mud</u>				
_____	_____				
_____	_____				
_____	_____				

Rec Total 1 BHT 112 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>1937</u>	<input checked="" type="checkbox"/> Test <u>1800</u>	T-On Location <u>02:36</u>
(B) First Initial Flow <u>20</u>	<input checked="" type="checkbox"/> Jars <u>300</u>	T-Started <u>03:36</u>
(C) First Final Flow <u>20</u>	<input checked="" type="checkbox"/> Safety Joint _____	T-Open <u>06:14</u>
(D) Initial Shut-In <u>27</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/A</u>	T-Pulled <u>07:44</u>
(E) Second Initial Flow <u>20</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>09:34</u>
(F) Second Final Flow <u>20</u>	<input checked="" type="checkbox"/> Mileage <u>90</u> 135	Comments _____
(G) Final Shut-In <u>26</u>	<input checked="" type="checkbox"/> Sampler <u>300</u>	_____
(H) Final Hydrostatic <u>1816</u>	<input type="checkbox"/> Straddle _____	<input checked="" type="checkbox"/> EM Tool <u>B#33 15.05</u>

Initial Open 15
 Initial Shut-In 30
 Final Flow 15
 Final Shut-In 30

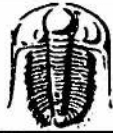
Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

Sub Total 2535

Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Sub Total 0
 Total 2535
 MP/DST Disc't _____

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING, INC.

P.O. Box 362 • Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 68170 Date 4/27/22
Company Name Pioneer Oil Company Inc.
Lease Clark #1-32 Test No. 1
County Sheridan Sec. 32 Twp. 8 Rng. 28

SAMPLER RECOVERY

Gas _____ ML
Oil _____ ML
Mud 1000 ML
Water _____ ML
Other _____ ML
Pressure 10 ML
Total _____ ML

PIT MUD ANALYSIS

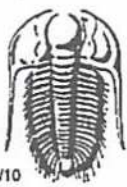
Chlorides 1200 ppm.
Resistivity _____ ohms @ _____ F
Viscosity 57
Mud Weight 9.0
Filtrate 6.8
Other 3# LCM

SAMPLER ANALYSIS

Resistivity _____ ohms @ _____ F
Chlorides _____ ppm.
Gravity _____ corrected @60F

PIPE RECOVERY

TOP
Resistivity _____ ohms @ _____ F
Chlorides _____ ppm.
MIDDLE
Resistivity _____ ohms @ _____ F
Chlorides _____ ppm.
BOTTOM
Resistivity _____ ohms @ _____ F
Chlorides _____ ppm.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **68171**

Well Name & No. Clark#1-32 Test No. 2 Date 4/27/22
 Company Pioneer Oil Company Inc Elevation 2752 KB 2745 GL
 Address 400 Main St PO Box 237 Vincennes, In 47501
 Co. Rep / Geo. Jim Musgrove Rig Duke Rig#2
 Location: Sec. 32 Twp 8 Rge. 28 Co. Sheridan State KS

Interval Tested 3865-3884 Zone Tested LKCA
 Anchor Length 19 Drill Pipe Run _____ Mud Wt. 9.4
 Top Packer Depth 3860 Drill Collars Run 0 Vis 57
 Bottom Packer Depth 3865 Wt. Pipe Run 0 WL 8.0
 Total Depth 3884 Chlorides 1700 ppm System LCM 3#

Blow Description FF-Bob in 4 min, built to 35 3/4"
S11-No Return
FF-Bob in 7 min, Built to 39 3/4"
S12-No Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>280</u>	<u>MW w/ oil spots</u>		<u>70</u>	<u>30</u>	
<u>438</u>	<u>SMCW</u>		<u>98</u>	<u>2</u>	
____	____				
____	____				
____	____				

Rec Total 718 BHT 127 Gravity _____ API RW 10 @ 75 °F Chlorides 72000 ppm

(A) Initial Hydrostatic <u>1959</u>	<input checked="" type="checkbox"/> Test <u>1800</u>	T-On Location <u>14:45</u>
(B) First Initial Flow <u>59</u>	<input checked="" type="checkbox"/> Jars <u>300</u>	T-Started <u>15:05</u>
(C) First Final Flow <u>186</u>	<input checked="" type="checkbox"/> Safety Joint _____	T-Open <u>16:38</u>
(D) Initial Shut-In <u>396</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/A</u>	T-Pulled <u>19:08</u>
(E) Second Initial Flow <u>192</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>21:37</u>
(F) Second Final Flow <u>350</u>	<input checked="" type="checkbox"/> Mileage <u>90</u> <u>135</u>	Comments _____
(G) Final Shut-In <u>393</u>	<input checked="" type="checkbox"/> Sampler <u>300</u>	_____
(H) Final Hydrostatic <u>1916</u>	<input type="checkbox"/> Straddle _____	<input checked="" type="checkbox"/> EM Tool <u>B#30 18.00</u>

Initial Open 15
 Initial Shut-In 30
 Final Flow 45
 Final Shut-In 60

Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

Sub Total 2535

MP/DST Disc't _____

Approved By _____ Our Representative DWAT

TriLOBITE TESTING INC. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING, INC.

P.O. Box 362 • Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 68711 Date 4/27/22
 Company Name Pioneer Oil Company Inc.
 Lease Clark #1-32 Test No. 2
 County Sheridan Sec. 32 Twp. 8 Rng. 28

SAMPLER RECOVERY

Gas _____ ML
 Oil _____ ML
 Mud 60 ML
 Water 2940 ML
 Other _____ ML
 Pressure 100 PSI ML
 Total 3000 ML

PIT MUD ANALYSIS

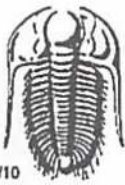
Chlorides 1700 ppm.
 Resistivity _____ ohms @ _____ F
 Viscosity 57
 Mud Weight 9.4
 Filtrate 8.0
 Other 3# LCM

SAMPLER ANALYSIS

Resistivity .11 ohms @ 70 F
 Chlorides 72000 ppm.
 Gravity _____ corrected @60F

PIPE RECOVERY

TOP
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.
MIDDLE
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.
BOTTOM
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **68172**

Well Name & No. Clark #1-32 Test No. 3 Date 4/28/22
 Company Pioneer Oil Company Inc Elevation 2752 KB 2745 GL
 Address 400 Main St PO Box 237 Vincennes, In 47501
 Co. Rep / Geo. Jim Masgrove Rig Duke Rig #2
 Location: Sec. 32 Twp 8 Rge. 28 Co. Sheridan State K5

Interval Tested 3888-3912 Zone Tested LKC C
 Anchor Length 24 Drill Pipe Run 3878 Mud Wt. 9.4
 Top Packer Depth 3883 Drill Collars Run Ø Vis 57
 Bottom Packer Depth 3888 Wt. Pipe Run Ø WL 8.0
 Total Depth 3912 Chlorides 1700 ppm System LCM 3#

Blow Description IF- Built to 4 1/4"
S11- No return
FF- Built to 10 1/4"
S12- No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>50</u>	<u>MCW</u>			<u>70</u>	<u>30</u>
<u>95</u>	<u>Water</u>			<u>100</u>	

Rec Total 145' BHT 125 Gravity _____ API RW 097 @ 92 °F Chlorides 60000 ppm

(A) Initial Hydrostatic 1939
 (B) First Initial Flow 22
 (C) First Final Flow 39
 (D) Initial Shut-In 1139
 (E) Second Initial Flow 42
 (F) Second Final Flow 92
 (G) Final Shut-In 1127
 (H) Final Hydrostatic 1928

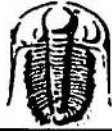
Test 1800
 Jars 300
 Safety Joint _____
 Circ Sub N/A
 Hourly Standby _____
 Mileage 90 135 +135
 Sampler 300
 Straddle _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby 1d 21.5h
 Accessibility _____
 Sub Total 2670

T-On Location 05:30
 T-Started 05:52
 T-Open 08:00
 T-Pulled 10:30
 T-Out 12:27
 Comments Jim call @ 9:52 am
4:30 to release me. loaded
@ 12:30
 EM Tool R#33
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Sub Total 800
 Total 3470
 MP/DST Disc't _____

Initial Open 15
 Initial Shut-In 30
 Final Flow 45
 Final Shut-In 60

Approved By _____ Our Representative DUST D

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING, INC.

P.O. Box 362 • Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 68172 Date 4/28/22
Company Name Pioneer Oil Company Inc
Lease Clark #1-32 Test No. ~~68172~~ 3
County Sheridan Sec. 32 Twp. 8 Rng. 28

SAMPLER RECOVERY

Gas _____ ML
Oil _____ ML
Mud _____ ML
Water 3000 ML
Other _____ ML
Pressure 125 lb PSI ML
Total _____ ML

PIT MUD ANALYSIS

Chlorides 1700 ppm.
Resistivity _____ ohms @ _____ F
Viscosity 57
Mud Weight 9.4
Filtrate 8.0
Other 3# LCM

SAMPLER ANALYSIS

Resistivity .097 ohms @ 92 F
Chlorides 100,000 ppm.
Gravity _____ corrected @60F

PIPE RECOVERY

TOP
Resistivity _____ ohms @ _____ F
Chlorides _____ ppm.

MIDDLE
Resistivity _____ ohms @ _____ F
Chlorides _____ ppm.

BOTTOM
Resistivity _____ ohms @ _____ F
Chlorides _____ ppm.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 69032

Well Name & No. Clark #1-32 Test No. 4 Date 05/03/2022
 Company Pioneer Oil Company Inc Elevation 2752 KB 2745 GL
 Address 400 Main Street PO Box 237 Vincennes IN 47501-0237
 Co. Rep / Geo. Jim Musgrove Rig Duke #2
 Location: Sec. 32 Twp 81 Rge. 28W Co. Sheridan State KS

Interval Tested 3980' - 4080' Zone Tested LAC
 Anchor Length 100' Drill Pipe Run 3970 Mud Wt. 8.7
 Top Packer Depth 3975' Drill Collars Run - Vis .57
 Bottom Packer Depth 3980' Wt. Pipe Run - WL 8.0
 Total Depth 4080' Chlorides 1500 ppm System LCM 2#

Blow Description 77- Slid 3'; 2" blow built to 3 1/2"
859 - No Return
77 - Surface to 4"
758 - Weak Surface

Rec	Feet of	%gas	%oil	%water	%mud
<u>120'</u>	<u>GSOC MW</u>	<u>5</u>	<u>5</u>	<u>50</u>	<u>40</u>
<u>30'</u>	<u>GD</u>	<u>10</u>	<u>90</u>		

Rec Total 150' BHT 116° Gravity 31° API RW 195 @ 45 °F Chlorides 64,000 ppm

(A) Initial Hydrostatic 1971 Test 1950 T-On Location 12:53
 (B) First Initial Flow 30 Jars 300 T-Started 14:25
 (C) First Final Flow 44 Safety Joint _____ T-Open 16:02
 (D) Initial Shut-In 1180 Circ Sub _____ T-Pulled 19:02
 (E) Second Initial Flow 47 Hourly Standby _____ T-Out 21:07
 (F) Second Final Flow 82 Mileage 9027 x2 135+135 Comments Loaded 05/04/2022
 (G) Final Shut-In 1184 Sampler 300 @ 10:15
 (H) Final Hydrostatic 1916 Straddle _____ EM Tool _____
 Shale Packer _____ Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer _____
 Extra Recorder _____ Extra Copies _____
 Day Standby _____ Sub Total 0
 Accessibility _____ Total 2820
 Sub Total 2820 MP/DST Disc't _____

Initial Open 15
 Initial Shut-In 30
 Final Flow 45
 Final Shut-In 90

Approved By _____ Our Representative Spencer J. Good Thanks!
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

785-259-0056



TRILOBITE TESTING, INC.

1515 Commerce Parkway • Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 69032 Date 05/03/2023
 Company Name Pioneer Oil Company Inc
 Lease Clark #1-32 Test No. 4
 County Sheridan Sec. 32 Twp. 8s Rng. 28w

SAMPLER RECOVERY

Gas 500 ML
 Oil 700 ML
 Mud 500 ML
 Water 1300 ML
 Other _____ ML
 Pressure 1000 PSI ML
 Total _____ ML

PIT MUD ANALYSIS

Chlorides 1500 ppm.
 Resistivity _____ ohms @ _____ F
 Viscosity 57
 Mud Weight 8.7
 Filtrate 8.0
 Other 2# LCM

SAMPLER ANALYSIS

Resistivity .189 ohms @ 48 F
 Chlorides 60,000 ppm.
 Gravity 31° corrected @60F

PIPE RECOVERY

TOP
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.

MIDDLE
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.

BOTTOM
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.

FRANKS Oilfield Service, LLC

815 Main Street
Victoria, KS 67671

Office (785) 639-3949
24 Hour Service Line (785) 639-7269

Email: franksoilfield@yahoo.com

Invoice

Date	Invoice #
4/22/2022	0574

Please Pay from this Invoice.
Remit Payment to:
815 Main Street
Victoria, KS 67671
Billing Questions-Call Tianna at
(785) 639-3949

Bill To
Pioneer Oil Company, Inc P.O. Box 237 Vincennes, IN 47591-0237

County/State	Lease/Well#	Terms	Job Type
Sheridan County, KS	Clark I-32	Net 30	Surface

Description	Quantity	Rate	Amount
Pump Charge	1	1,150.00	1,150.00
Mileage	6	6.50	39.00
Ton Mileage (min.)	1	600.00	600.00
Surface Blend	200	24.50	4,900.00T
Discount		-1,003.35	-1,003.35

Thank you!

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.

Subtotal \$5,685.65

We appreciate your business and look forward to serving you again!

Sales Tax (8.5%) \$354.03

Balance Due \$6,039.68

FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 0574
 LOCATION Holly
 FOREMAN Tam Williams

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
4-22-22	32468	Clark 1-32	32	9	29 W	Sheridan	
CUSTOMER Pioneer Oil Company Inc			TRUCK #				
MAILING ADDRESS 400 Main Street			DRIVER		TRUCK #		
CITY Vincennes			DRIVER		TRUCK #		
STATE Indiana			DRIVER		TRUCK #		
ZIP CODE 47501			DRIVER		TRUCK #		
JOB TYPE	sur face	HOLE SIZE	12 7/4"	HOLE DEPTH	274'	CASING SIZE & WEIGHT	9 3/4"
CASING DEPTH	207'	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT	14.9	SLURRY VOL	1.41	WATER gal/sk		CEMENT LEFT in CASING	
DISPLACEMENT	15.2 Bbl	DISPLACEMENT PSI		MIX PSI		RATE	

REMARKS: Safety meeting & set up on Duke. Circulated mud.
 Mix 200 cc surf. fluid blend. & displace 15.2 Bbl. Shut in 11:30 pm
 Release pressure. Back up more
 cement did circulate

Thanks Tam & Kain

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
P1002	1	PUMP CHARGE Surface	\$1150.00	\$1150.00
M1001	6	MILEAGE	\$6.50	\$39.00
M1002	9.90 tons	Ton Mileage delivery	\$100.00	\$600.00
C1004	200.54	Class A 3700 29 gal	\$24.50	\$4900.00
			sub total	\$6189.00
			less 15% disc.	\$1003.35
			sub total	\$5185.65
			SALES TAX	354.03
			ESTIMATED TOTAL	6039.68

AUTHORIZATION Dion Varguez TITLE Bobpaster DATE 4-22-2022

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Frank West

JAMES C. MUSGROVE

Petroleum Geologist, LLC
212 Main Street
P.O. Box 215
Claflin, KS 67525

Office (620) 588-4250

Cell (620) 786-0839

Pioneer Oil Company, Inc.
Clark #1-32
NE-NE-SW-NE (1602' FNL & 1480' FEL)
Section 32-8s-28w
Sheridan County, Kansas

Page 1

Dry and Abandoned

Contractor: Duke Drilling (rig #2)
Commenced: April 22, 2022
Completed: May 4, 2022
Elevation: 2753' K.B., 2751' D.F., 2745' G.L.
Casing program: Surface; 8 5/8" @ 274
Production, 5 1/2: @ None
Sample: Samples saved and examined 3350' to the Rotary Total Depth.
Drilling time: One (1) foot drilling time recorded and kept 3350' to the Rotary Total Depth.
Measurements: All depths measured from the Kelly Bushing.
Drill Stem Tests: There were four (4) Drill Stem Tests ran by Trilobite Testing Co.
Electric Log: By Midwest Wireline LLC; Dual Induction, Compensated Neutron/Density, and Micro and Sonic.

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	2388	+365
Base Anhydrite	2424	+329
Elmont	3540	-787
Howard	3575	-822
Topeka	3624	-871
Plattsmouth	3799	-1046
Heebner	3838	-1085
Toronto	3860	-1107
Lansing	3875	-1122
Muncie Creek	3991	-1238
Base Kansas City	4106	-1353
Rotary Total Depth	4205	-1422
Log Total Depth	4205	-1452

(All tops and zones corrected to Electric Log Measurements)

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

ELMONT SECTION

3540-3545' Limestone; gray, cream, fine crystalline, chalky, sucrosic in part; poor visible porosity, poor brown edge staining, no free oil and no odor.

3560-3565' Limestone, white, cream, highly fossiliferous, few granular, scattered porosity; no show.

HOWARD SECTION

3575-3582' Limestone, white, gray, fossiliferous, chalky; black stain, no free oil and no odor.

3593-3600' Limestone, white, gray finely oolitic, chalky; black spotty stain, no free oil and no odor.

3608-3618' Limestone, white, oolitic, chalky, fair dark brown and black stain, show of free oil and no odor.

TOPEKA SECTION

3650-3666' Limestone, white, cream, highly fossiliferous, chalky, slightly granular, no shows.

3680-3690' Limestone, white, gray, finely crystalline, oolitic, dolomitic, scattered inter-crystalline porosity to fine vuggy type porosity (barren)

3700-3717' Limestone, cream, white, gray, fine crystalline, oolitic/fossiliferous, sparry calcite cement, with white chalk.

3762-3770' Limestone, gray, white, oolitic, chalky, poor porosity, black dead stain (gilsonitic), show of free oil, black, tarry and no odor, trace iron pyrite.

3778-3786' Limestone, white, gray, cream, fine and medium crystalline, fair porosity, brown and black stain, show of free oil (tarry, dead) and no odor.

PLATTSMOUTH SECTION

3799-3810' Limestone, tan, gray, white, oolitic, chalky, poorly developed porosity, black tarry stain, show of free oil (black, heavy, dead) and no odor.

3816-3826' Limestone, white, gray, oolitic (increase in size of oolites), chalky, fair porosity, no shows.

TORONTO SECTION

3860-3870' Limestone, white, gray, oolitic, slightly chalky, few cherty, fair pinpoint and fine vuggy type porosity, brown and dark brown stain, show of free oil and no odor.

Pioneer Oil Company, Inc.
Clark #1-32
NE-NE-SW-NE (1602' FNL & 1480' FEL)
Section 32-8s-28w
Sheridan County, Kansas

Page 3

Drill Stem Test #1 **3837-3866**

Times: 15-30-15-30

Blow: Weak (1/4 inch)
2nd Opening; No blow, flushed, no help

Recovery: 1' mud

Pressures:

ISIP	27	psi
FSIP	26	psi
IFP	20-20	psi
FFP	20-20	psi
HSH	1737-1816	psi

LANSING SECTION

3875-3884' Limestone, tan, highly oolitic, fossiliferous, scattered porosity, trace light brown and black spotted stain, trace of free oil and no odor with white chalk.

Drill Stem Test #2 **3865-3884**

Times: 15-30-45-60

Blow: Strong, (B.o.b. 4 mins)
2nd Opening; Strong, (B.o.b. 7 mins)

Recovery: 280' muddy water with oil specks
438' slightly mud cut water

Pressures:

ISIP	396	psi
FSIP	393	psi
IFP	59-186	psi
FFP	192-350	psi
HSH	1959-1910	psi

3891-3898' Limestone, white, cream, fine and medium crystalline, oolitic, chalky, questionable edge staining, no free oil and no odor.

3904-3509' Limestone, white, gray, finely crystalline, oolitic, chalky, poor to fair pinpoint type porosity, brown stain, show of free oil and faint odor.

Drill Stem Test #3

3888-3912

Times: 15-30-45-60

Blow: Fair (4 1/4 inches)
2nd Opening; Good (10 1/2 inches)

Recovery: 50' mud cut water
95' water

Pressures: ISIP 1139 psi
FSIP 1127 psi
IFP 22-39 psi
FFP 42-92 psi
HSH 1939-1928 psi

- 3915-3924' Limestone, white, slightly dolomitic, poor visible porosity, with abundant fine iron pyrite inclusions and limestone, gray, tan, slightly cherty, scattered vuggy porosity, black tarry to dark brown stain, show of free oil (tarry dead) no odor.
- 3925-3936' Limestone, gray white, fine to micro-crystalline, chalky in part (dense)
- 3940-3950- Limestone, white, gray, finely crystalline, fossiliferous, chalky, few cherty, poor visible porosity, trace dull gray and brown stain, no free oil and no odor.
- 3950-3956' Limestone, white, gray, finely crystalline, dolomitic, sucrosic, poor visible porosity, trace gray, dull gray and brown spotted stain, no free oil and no odor.
- 3960-3979' Limestone, white, few fossiliferous, few dolomitic, poor pinpoint type porosity, no shows.
- 3984-3990' Limestone, white, gray, fossiliferous, chalky, poor visible porosity with chert, white, gray, boney, opaque, no shows.
- 3993-3998' Limestone, white, tan, fine and medium crystalline, slightly fossiliferous, dense.
- 4006-4012' Limestone, white, cream, fossiliferous/oolitic, chalky, scattered porosity, brown and black stain, trace of free oil (50% dead) and no odor.
- 4033-4040' Limestone, white, cream, chalky, poor visible porosity, no shows.
- 4048-4052' Limestone, white, gray, fossiliferous, chalky, gray and black to brown stain, show of free oil and questionable odor in fresh samples.
- 4060-4064' Limestone, white, gray, finely crystalline, oolitic, poor visible porosity, brown stain, weak show of free oil and no odor.

Pioneer Oil Company, Inc.
Clark #1-32
NE-NE-SW-NE (1602' FNL & 1480' FEL)
Section 32-8s-28w
Sheridan County, Kansas

Page 5

Drill Stem Test #4 **3980-4080**

Times: 15-30-45-90

Blow: Weak (3 ½ inches)
2nd Opening; Fair (4 inches)

Recovery: 30' gassy oil
120' slightly oil and gas cut muddy water
(5% gas; 5% oil; 50% water; 40% mud)

Pressures: ISIP 1180 psi
FSIP 1184 psi
IFP 30-44 psi
FFP 47-82 psi
HSH 1971-1916 psi

4092-4106' Limestone, white, gray, oolitic, poor visible porosity, brown stain, weak show of free oil and no odor.

BASE KANSAS CITY 4106

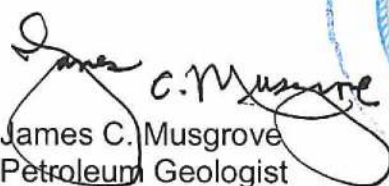
Base Kansas City to Rotary Total Depth (4106-4205) see attached sample log/geological for sample analysis, etc.

Rotary Total Depth 4205

Recommendations:

The Pioneer Oil Company Inc., Clark #1-32 was plugged and abandoned at the Rotary Total Depth 4205.

Respectfully submitted,


James C. Musgrove
Petroleum Geologist



Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

August 25, 2022

Brandi Stennett
Pioneer Oil Company, Inc.
400 MAIN STREET
PO BOX 237
VINCENNES, IN 47501-0237

Re: ACO-1
API 15-179-21480-00-00
CLARK 1-32
NE/4 Sec.32-08S-28W
Sheridan County, Kansas

Dear Brandi Stennett:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 04/22/2022 and the ACO-1 was received on August 23, 2022 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department