

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

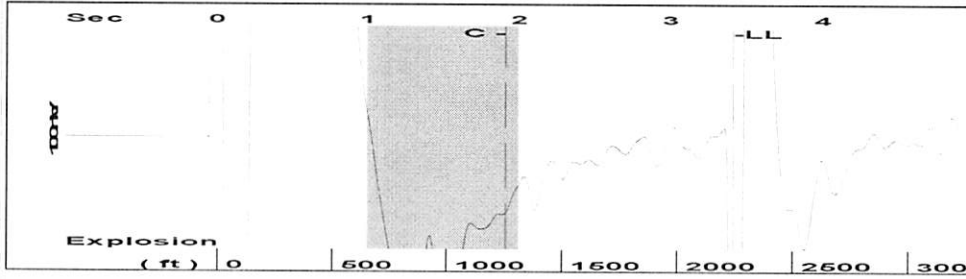
Review Completed by: _____ Comments: _____

TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

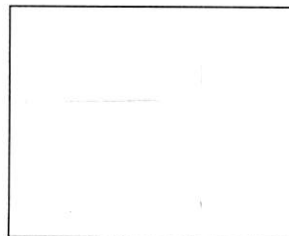
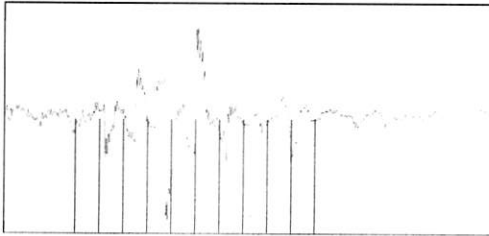
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: 3G Production, LLC Well: Luders 8 (acquired on: 08/19/22 11:46:09)



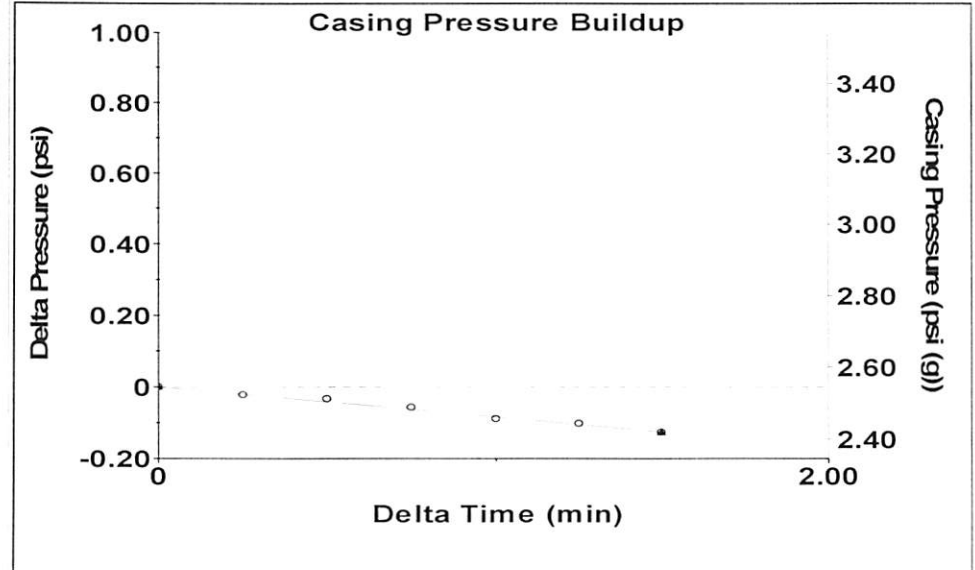
Filter Type High Pass Automatic Collar Count Yes Time 3.415 sec
 Manual Acoustic Velo 1293.88 ft/s Manual JTS/sec 20.4082 Joints 70.8352 Jts
 Depth 2245.47 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

Group: 3G Production, LLC Well: Luders 8 (acquired on: 08/19/22 11:46:09)



Change in Pressure -0.13 psi PT15469
 Range 0 - ? psi
 Change in Time 1.50 min

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Production
 Current Potential
 Oil - * - * - BBL/D
 Water - * - * - BBL/D
 Gas - * - * - Mscf/D
 IPR Method Vogel
 PBHP/SBHP - * -
 Production Efficiency 0.0

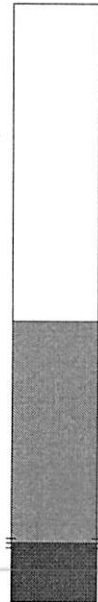
Oil 40 deg API
 Water 1.05 Sp.Gr H2O
 Gas 0.68 Sp.Gr AIR

Acoustic Velocity 1315.07 ft/s

Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 1955 ft
 Equivalent Gas Free Liquid HT (TVD) 1955 ft

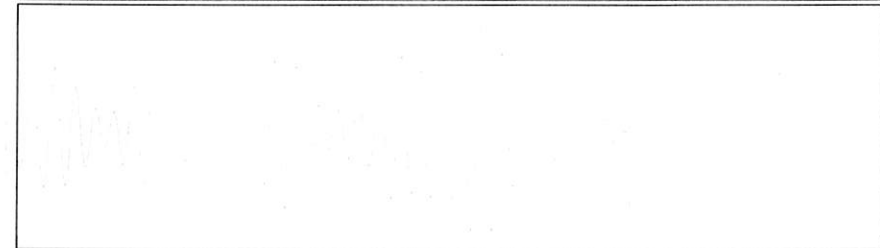
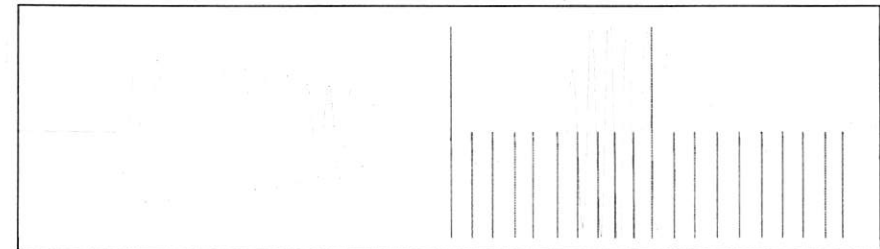
Acoustic Test

Casing Pressure 2.5 psi (g)
 Casing Pressure Buildup -0.1 psi
 1.50 min
 Gas/Liquid Interface Pressure 3.5 psi (g)
 Liquid Level Depth 2245.47 ft
 Tubing Intake Depth 4200.00 ft
 Formation Depth 4200.00 ft



Producing
 Casing % Liquid 100 %
 Tubing Intake 892.1 psi (g)
 Producing BHP 892.1 psi (g)
 Static BHP - * - psi (g)

Group: 3G Production, LLC Well: Luders 8 (acquired on: 08/19/22 11:46:09)



Acoustic Velocity 1315.07 ft/s Joints counted 19
 Joints Per Second 20.7424 jts/sec Joints to liquid level 70.8352
 Depth to liquid level 2245.47 ft Filter Width 18.4082 22.4082
 Automatic Collar Count Yes Time to 1st Collar 0.996 1.912

August 25, 2022

Kenneth C Gates
Iuka-Carmi Development LLC
PO BOX 847
PRATT, KS 67124-0847

Re: Temporary Abandonment
API 15-151-22164-00-00
LUDERS B 8
SW/4 Sec.07-27S-12W
Pratt County, Kansas

Dear Kenneth C Gates:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/25/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/25/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"