

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top _____ Bottom _____
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	McCoy Petroleum Corporation
Well Name	STALNAKER "A" 1-12
Doc ID	1648157

All Electric Logs Run

ELI: Dual Induction
ELI: Compensated Neutron-Density
ELI: Microlog
ELI: Sonic



Additional ACO-1 Information

McCoy Petroleum Corporation  
STALNAKER "A" #1-12  
Sample and Log Tops for ACO-1

SAMPLE TOPS

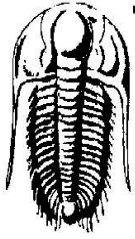
McCoy Petroleum Corp.  
Stalnaker 'A' #1-12  
C S2 NE  
1980'FNL & 1320'FEL  
Sec 12-34s-1e  
KB: 1245'

	Depth	Datum
Heebner	2192	- 947
Iatan	2488	-1243
Stalnaker Sand	2548	-1303
Stalnaker Base	2631	-1386
Lansing (Lignite)	2898	-1653
Upper Layton Sand	2928	-1683
Lower Layton Sand	2974	-1729
Stark Shale	3124	-1879
Marmaton	3276	-2031
Altamont	3294	-2049
Cherokee Shale	3380	-2135
Ardmore Shale	3458	-2213
Miss Chert	3544	-2299
Woodford Shale	3742	-2497
Simpson Sand	3779	-2534
Arbuckle	3858	-2613
RTD	4025	-2780

McCoy Petroleum Corp.  
Stalnaker 'A' #1-12  
C S2 NE  
1980'FNL & 1320'FEL  
Sec 12-34s-1e  
KB: 1245'

	Depth	Datum
Heebner	2192	- 947
Iatan	2488	-1243
Stalnaker Sand	2563	-1318
Stalnaker Base	2630	-1385
Lansing (Lignite)	2904	-1659
Upper Layton Sand	2941	-1696
Lower Layton Sand	3010	-1765
Stark Shale	3126	-1881
Marmaton	3276	-2031
Altamont	3318	-2073
Cherokee Shale	3400	-2155
Ardmore Shale	3457	-2212
Miss Chert	3543	-2298
Woodford Shale	3742	-2497
Simpson Sand	3780	-2535
Arbuckle	3857	-2612
LTD	4025	-2780





**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

McCoy Petroleum Corp.

12/34/1

9342 E Central Ave. Wichita, KS 67206

**Stalnaker A 1-12**

Job Ticket: 67890

**DST#: 1**

ATTN: David Williams

Test Start: 2022.04.10 @ 10:35:00

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.79 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1700.00 ppm

Filter Cake: inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	muddy water 10%M, 90%W	0.590

Total Length: 120.00 ft      Total Volume: 0.590 bbl

Num Fluid Samples: 0

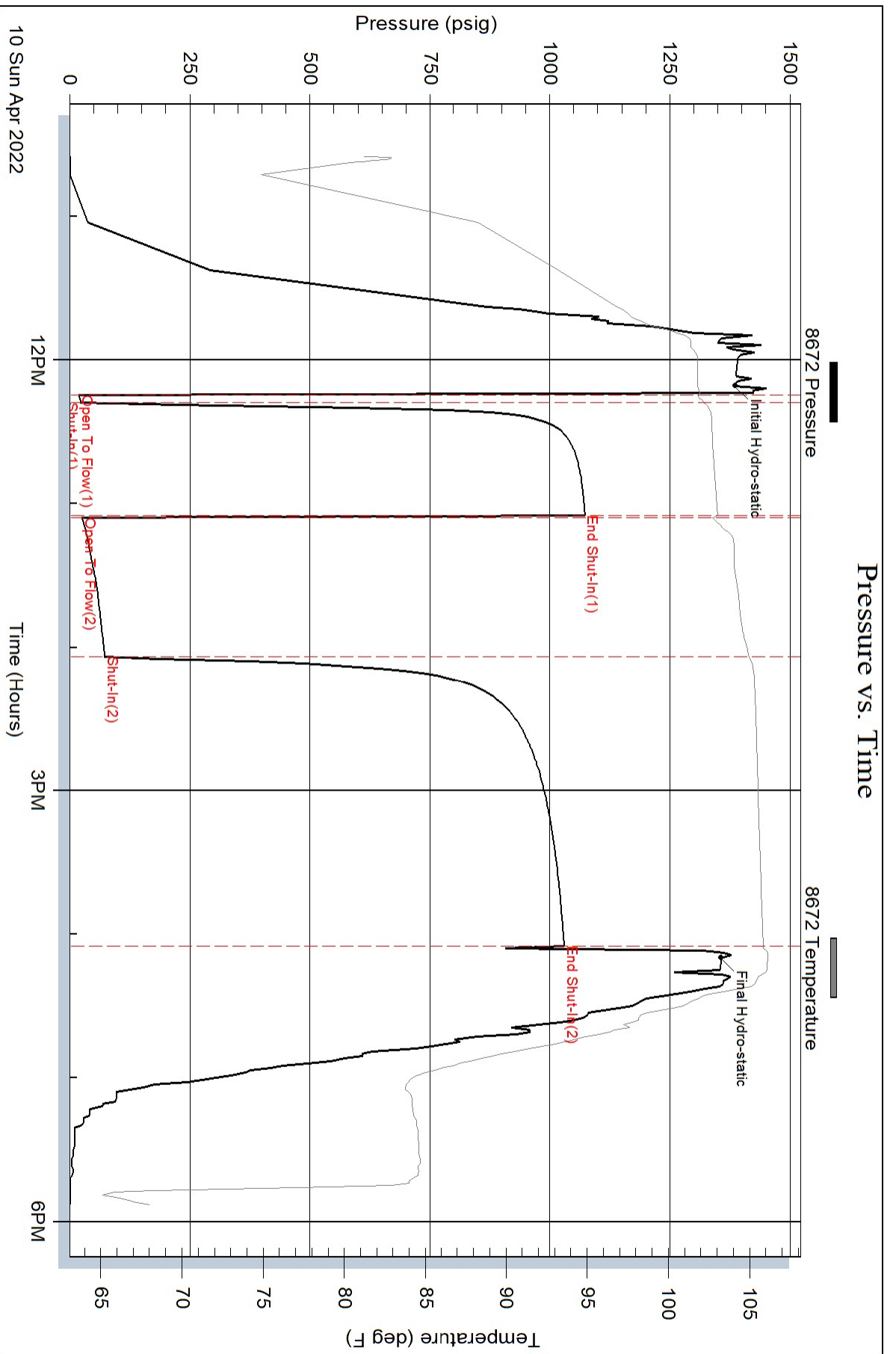
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW=1.086@81F=







**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

McCoy Petroleum Corp.  
 9342 E Central Ave. Wichita, KS 67206  
 ATTN: David Williams

**12/34/1**  
**Stalnaker A 1-12**  
 Job Ticket: 67891 **DST#: 2**  
 Test Start: 2022.04.11 @ 16:58:00

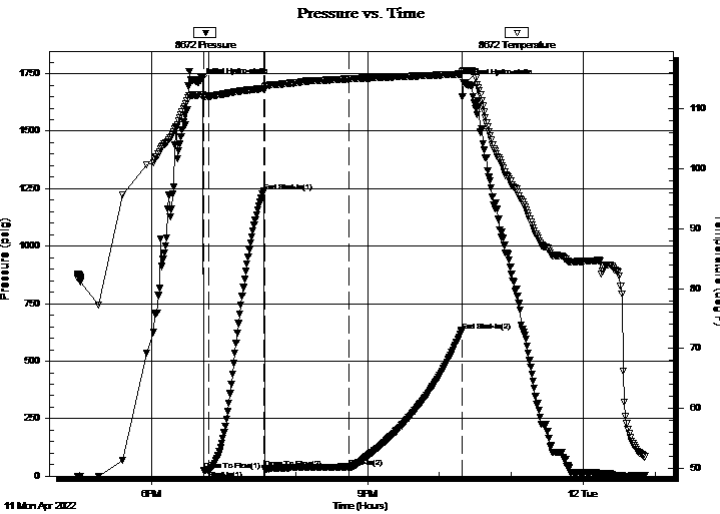
## GENERAL INFORMATION:

Formation: **Ardmore Shale Member**  
 Deviated: No Whipstock: 1245.00 ft (KB)  
 Time Tool Opened: 18:43:02  
 Time Test Ended: 00:52:02  
 Interval: **3454.00 ft (KB) To 3508.00 ft (KB) (TVD)**  
 Total Depth: 3508.00 ft (KB) (TVD)  
 Hole Diameter: 7.80 inches Hole Condition: Good  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Chris Hagman  
 Unit No: 69  
 Reference Elevations: 1245.00 ft (KB)  
 1233.00 ft (CF)  
 KB to GR/CF: 12.00 ft

## Serial #: 8672 Inside

Press@RunDepth: 40.30 psig @ 3456.00 ft (KB) Capacity: psig  
 Start Date: 2022.04.11 End Date: 2022.04.12 Last Calib.: 1899.12.30  
 Start Time: 16:58:01 End Time: 00:52:02 Time On Btm: 2022.04.11 @ 18:39:32  
 Time Off Btm: 2022.04.11 @ 22:21:32

TEST COMMENT: IF: 3 min., weak surface blow, .75 inches  
 IS: 45 min., no blow back  
 FF: 70 min., BOB 13 min., 34 inches  
 FS: 90 min., no blow back



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1711.99	112.31	Initial Hydro-static
4	23.82	111.96	Open To Flow (1)
8	27.07	112.06	Shut-In(1)
54	1237.38	113.39	End Shut-In(1)
55	33.34	113.30	Open To Flow (2)
125	40.30	114.97	Shut-In(2)
219	632.86	115.83	End Shut-In(2)
223	1707.23	116.40	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
30.00	oil spotted mud 1%O, 99%M	0.15

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

McCoy Petroleum Corp.

12/34/1

9342 E Central Ave. Wichita, KS 67206

**Stalnaker A 1-12**

Job Ticket: 67891

**DST#: 2**

ATTN: David Williams

Test Start: 2022.04.11 @ 16:58:00

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.09 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2500.00 ppm

Filter Cake: inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	oil spotted mud 1%O, 99%M	0.148

Total Length: 30.00 ft      Total Volume: 0.148 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

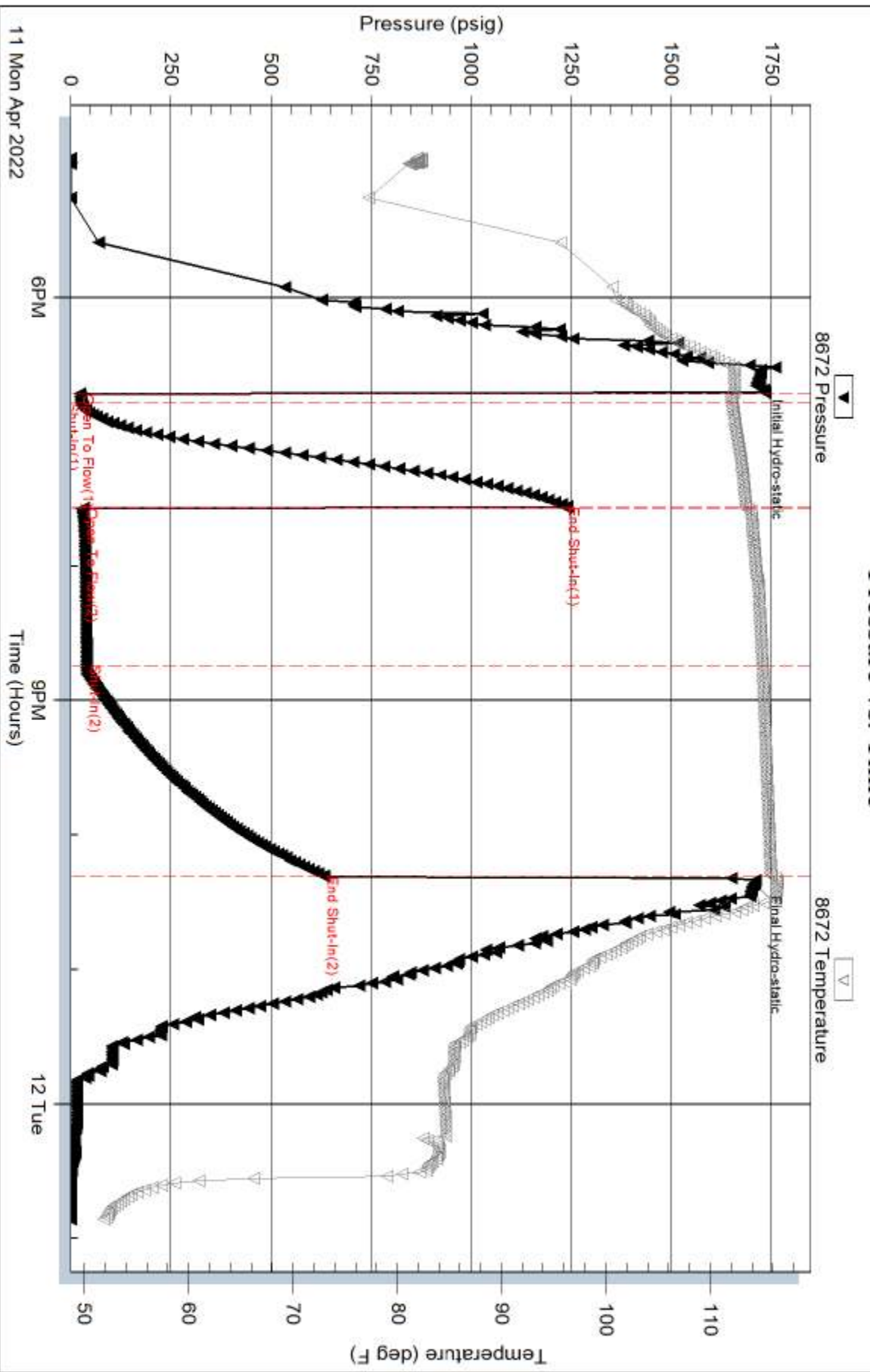
Serial #:

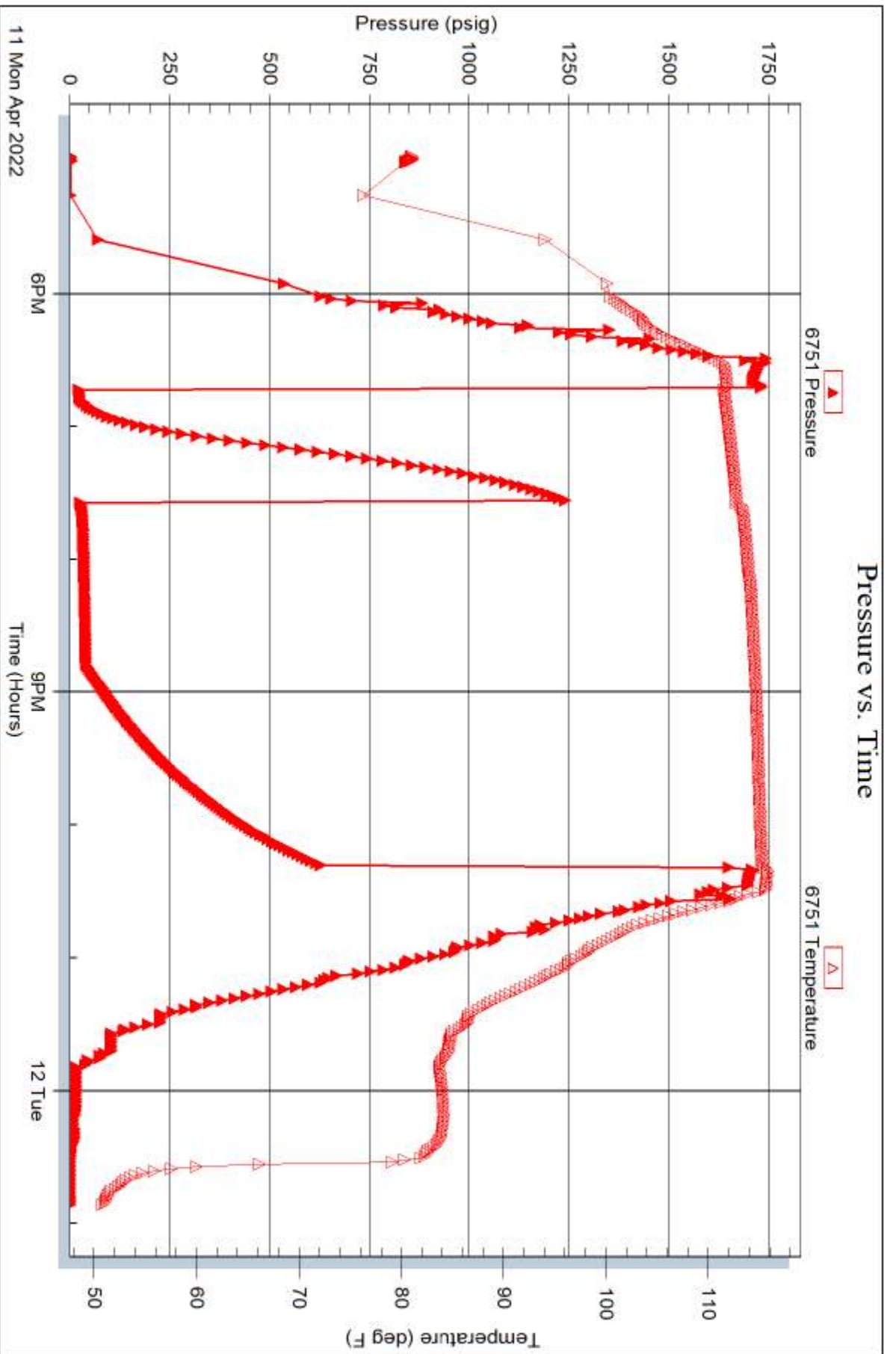
Laboratory Name:

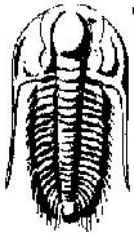
Laboratory Location:

Recovery Comments: 339' GIP

### Pressure vs. Time







**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

McCoy Petroleum Corp.  
 9342 E Central Ave. Wichita, KS 67206  
 ATTN: David Williams

**12/34/1**  
**Stalnaker A 1-12**  
 Job Ticket: 67892 **DST#: 3**  
 Test Start: 2022.04.12 @ 08:42:00

## GENERAL INFORMATION:

Formation: **Miss**  
 Deviated: No Whipstock: 1245.00 ft (KB)  
 Time Tool Opened: 11:09:02  
 Time Test Ended: 18:23:47  
 Interval: **3528.00 ft (KB) To 3580.00 ft (KB) (TVD)**  
 Total Depth: 3580.00 ft (KB) (TVD)  
 Hole Diameter: 7.80 inches Hole Condition: Good  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Chris Hagman  
 Unit No: 69  
 Reference Elevations: 1245.00 ft (KB)  
 1233.00 ft (CF)  
 KB to GR/CF: 12.00 ft

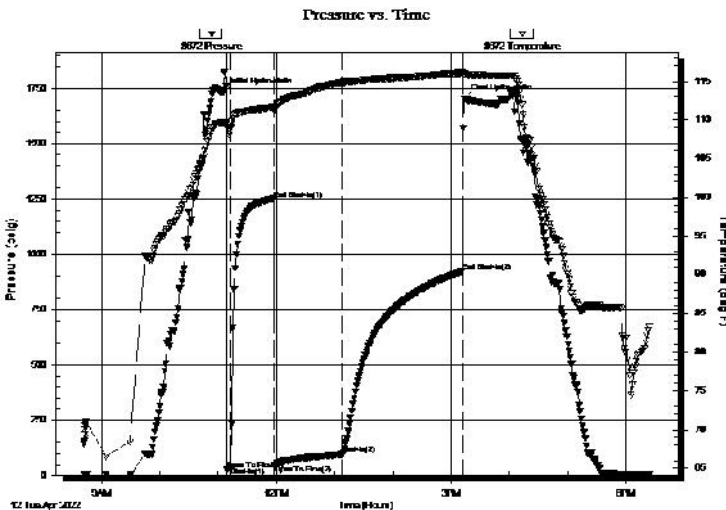
## Serial #: 8672

**Inside**

Press@RunDepth: 96.34 psig @ 3530.00 ft (KB) Capacity: psig  
 Start Date: 2022.04.12 End Date: 2022.04.12 Last Calib.: 1899.12.30  
 Start Time: 08:42:01 End Time: 18:23:47 Time On Btm: 2022.04.12 @ 11:05:17  
 Time Off Btm: 2022.04.12 @ 15:13:47

TEST COMMENT: IF: 3 min., fair building blow , 2.2 inches  
 IS: 45 min, no blow back  
 FF: 60 min., fair building blow , 7.75 inches  
 FS: 120 min., no blow back

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1732.62	109.64	Initial Hydro-static
4	25.14	109.03	Open To Flow (1)
8	40.58	109.07	Shut-In(1)
52	1250.44	111.69	End Shut-In(1)
53	47.96	111.09	Open To Flow (2)
123	96.34	114.86	Shut-In(2)
247	922.97	116.09	End Shut-In(2)
249	1702.01	115.98	Final Hydro-static

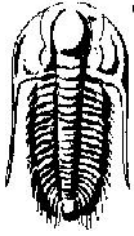
## Recovery

Length (ft)	Description	Volume (bbl)
180.00	oil spotted mud 1%O, 99%M	0.89

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

McCoy Petroleum Corp.

**12/34/1**

9342 E Central Ave. Wichita, KS 67206

**Stalnaker A 1-12**

Job Ticket: 67892

**DST#: 3**

ATTN: David Williams

Test Start: 2022.04.12 @ 08:42:00

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 47.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.09 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2500.00 ppm			
Filter Cake: inches			

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
180.00	oil spotted mud 1%O, 99%M	0.885

Total Length: 180.00 ft      Total Volume: 0.885 bbl

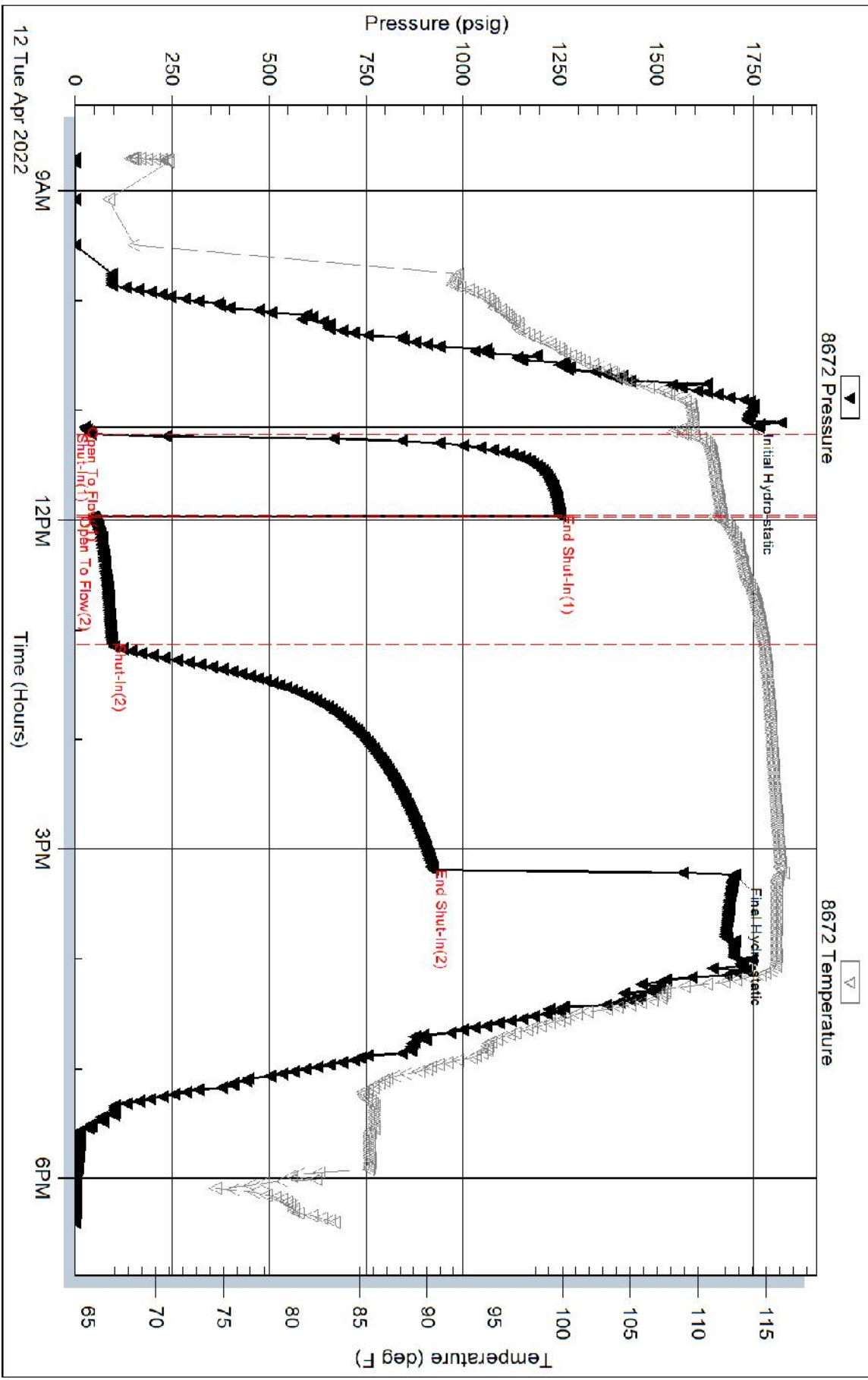
Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

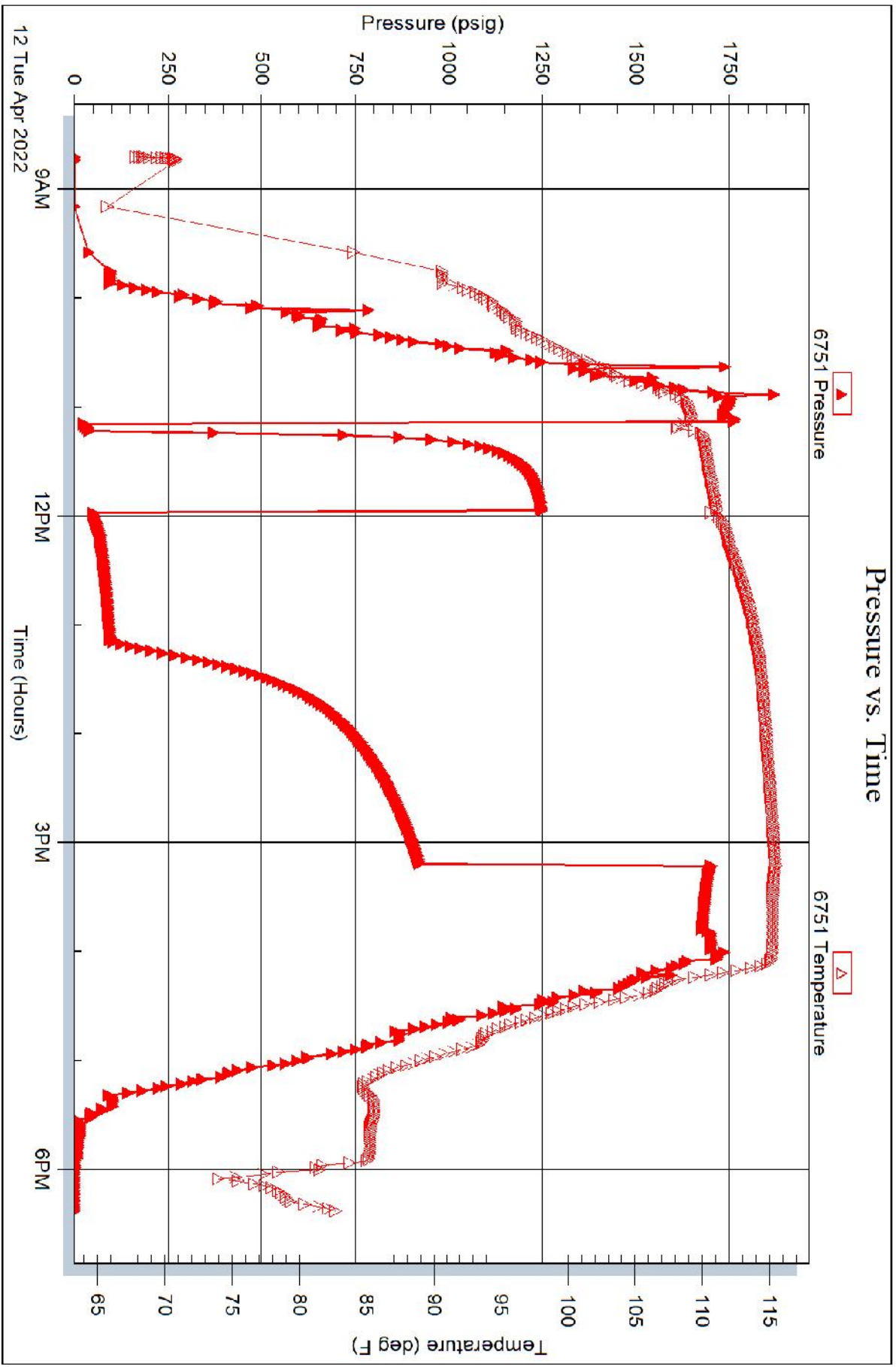
Laboratory Name:      Laboratory Location:

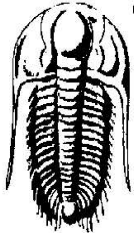
Recovery Comments:



### Pressure vs. Time







**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

McCoy Petroleum Corp.  
 9342 E Central Ave. Wichita, KS 67206  
 ATTN: David Williams

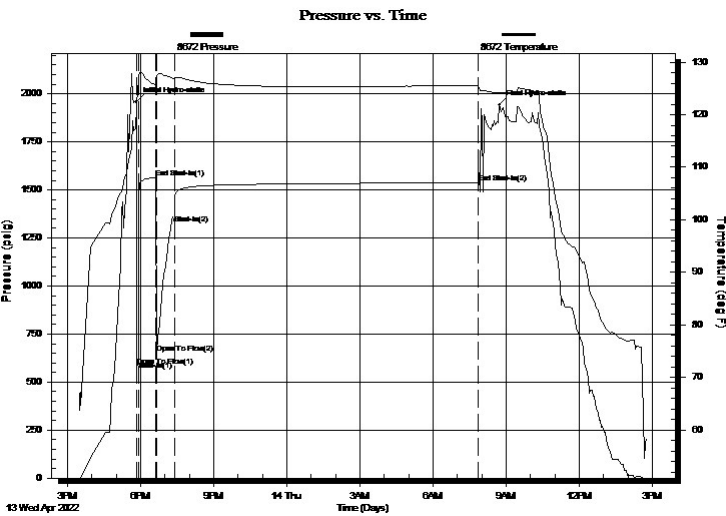
**12/34/1**  
**Stalnaker A 1-12**  
 Job Ticket: 67893 **DST#: 4**  
 Test Start: 2022.04.13 @ 15:30:00

## GENERAL INFORMATION:

Formation: **Simpson**  
 Deviated: No Whipstock: 1245.00 ft (KB)  
 Time Tool Opened: 17:50:47  
 Time Test Ended: 14:47:02  
 Interval: **3779.00 ft (KB) To 3791.00 ft (KB) (TVD)**  
 Total Depth: 3791.00 ft (KB) (TVD)  
 Hole Diameter: 7.80 inches Hole Condition: Good  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Chris Hagman  
 Unit No: 69  
 Reference Elevations: 1245.00 ft (KB)  
 1233.00 ft (CF)  
 KB to GR/CF: 12.00 ft

**Serial #: 8672 Inside**  
 Press@RunDepth: 1322.49 psig @ 3780.00 ft (KB) Capacity: psig  
 Start Date: 2022.04.13 End Date: 2022.04.14 Last Calib.: 1899.12.30  
 Start Time: 15:30:00 End Time: 14:47:02 Time On Btm: 2022.04.13 @ 17:49:17  
 Time Off Btm: 2022.04.14 @ 08:42:47

**TEST COMMENT:** IF: 3 min., BOB 10 sec., strong building blow, 127 inches  
 IS: 45 min., blow back instantly, BOB 2 min., 160 inches  
 FF: 45 min., BOB GTS ASAO, flow ed oil 40 min.  
 FS: overnight, flow ed oil



## PRESSURE SUMMARY

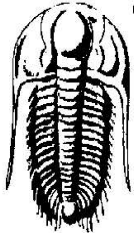
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1957.46	117.29	Initial Hydro-static
2	581.68	121.76	Open To Flow (1)
5	610.41	126.48	Shut-In(1)
49	1562.06	125.64	End Shut-In(1)
50	650.51	126.23	Open To Flow (2)
94	1322.49	126.82	Shut-In(2)
843	1535.83	125.49	End Shut-In(2)
894	1942.07	124.12	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
3759.00	gassy oil 15%G, 85%O	51.09

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	1.00	24.43
Last Gas Rate	0.25	1.00	24.43



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

McCoy Petroleum Corp.

12/34/1

9342 E Central Ave. Wichita, KS 67206

**Stalnaker A 1-12**

Job Ticket: 67893

**DST#: 4**

ATTN: David Williams

Test Start: 2022.04.13 @ 15:30:00

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

37 deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbl

Water Loss: 11.50 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2500.00 ppm

Filter Cake: inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
3759.00	gassy oil 15%G, 85%O	51.089

Total Length: 3759.00 ft      Total Volume: 51.089 bbl

Num Fluid Samples: 0

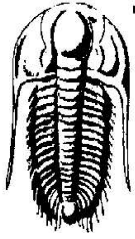
Num Gas Bombs: 1

Serial #:

Laboratory Name:

Laboratory Location: Liberal, KS

Recovery Comments: API=39@80F=37



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**GAS RATES**

McCoy Petroleum Corp.

**12/34/1**

9342 E Central Ave. Wichita, KS 67206

**Stalnaker A 1-12**

Job Ticket: 67893

**DST#: 4**

ATTN: David Williams

Test Start: 2022.04.13 @ 15:30:00

### Gas Rates Information

Temperature: 59 (deg F)  
Relative Density: 0.65  
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
2	10	0.25	1.00	24.43
2	20	0.25	1.00	24.43

Serial #: 8672

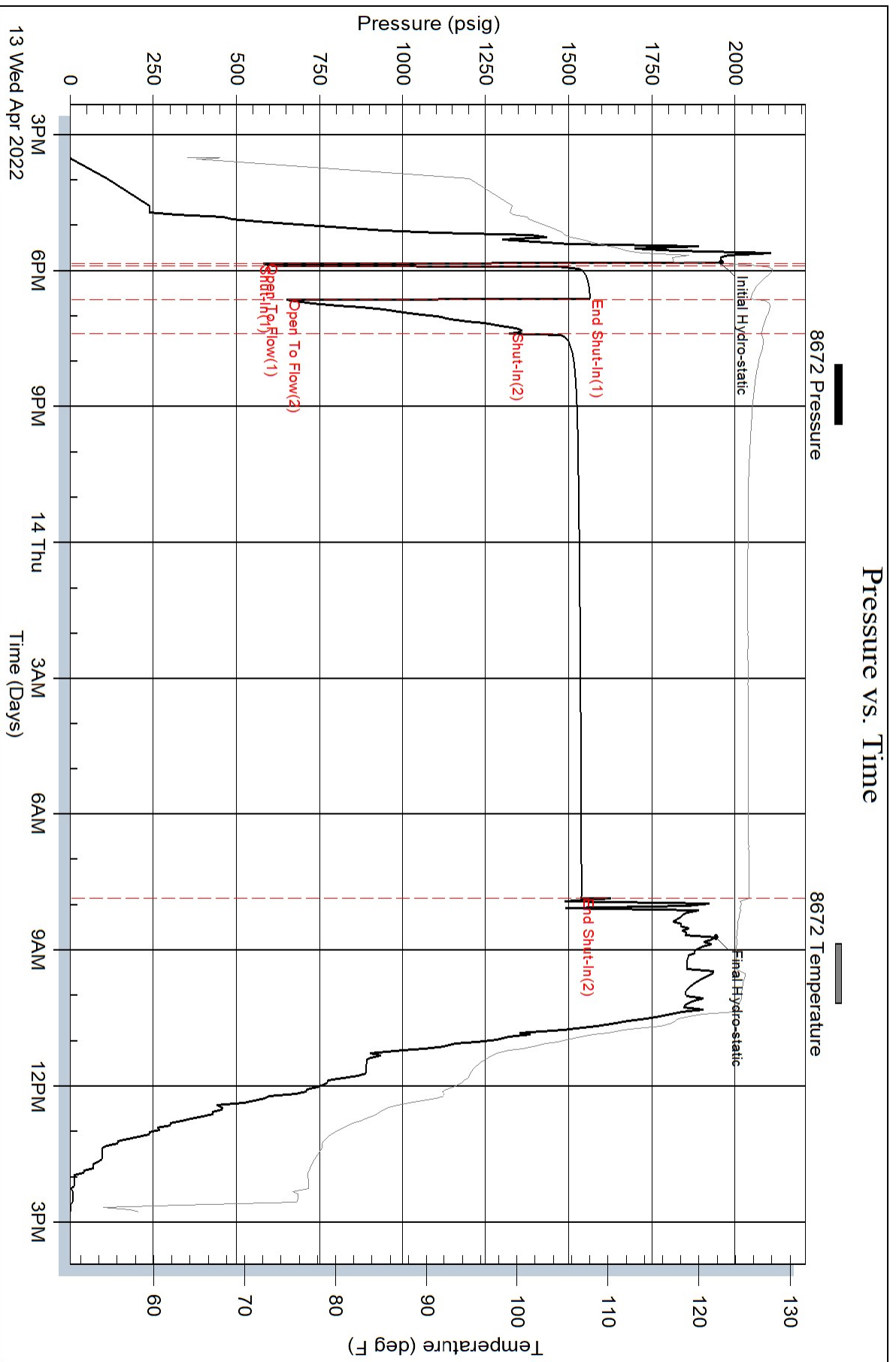
Inside

McCoy Petroleum Corp.

Stalnaker A 1-12

DST Test Number: 4

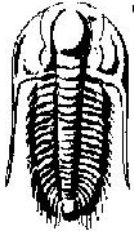
### Pressure vs. Time



Trilobe Testing, Inc

Ref. No: 67893

Printed: 2022.04.14 @ 15:48:39



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

McCoy Petroleum Corp.  
 9342 E Central Ave. Wichita, KS 67206  
 ATTN: David Williams

**12/34/1**  
**Stalnaker A 1-12**  
 Job Ticket: 67894 **DST#: 5**  
 Test Start: 2022.04.15 @ 18:47:00

## GENERAL INFORMATION:

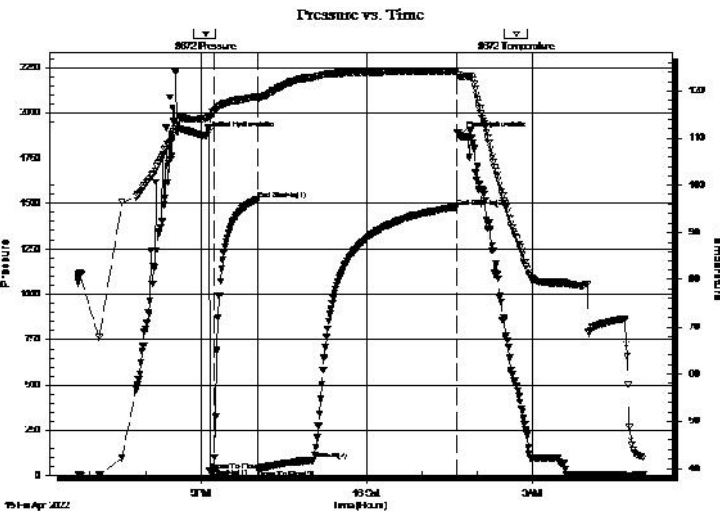
Formation: **Arbuckle**  
 Deviated: No Whipstock: 1245.00 ft (KB)  
 Time Tool Opened: 21:10:17  
 Time Test Ended: 05:00:47  
 Interval: **3858.00 ft (KB) To 3875.00 ft (KB) (TVD)**  
 Total Depth: 3875.00 ft (KB) (TVD)  
 Hole Diameter: 7.80 inches Hole Condition: Good  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Chris Hagman  
 Unit No: 69  
 Reference Elevations: 1245.00 ft (KB)  
 1233.00 ft (CF)  
 KB to GR/CF: 12.00 ft

## Serial #: 8672

Inside

Press@RunDepth: 87.75 psig @ 3859.00 ft (KB) Capacity: psig  
 Start Date: 2022.04.15 End Date: 2022.04.16 Last Calib.: 1899.12.30  
 Start Time: 18:47:01 End Time: 05:00:47 Time On Btm: 2022.04.15 @ 21:05:47  
 Time Off Btm: 2022.04.16 @ 01:40:17

TEST COMMENT: IF: 3 min., fair building blow , 4.4 inches  
 IS: 45 min., no blow back  
 FF: 60 min., BOB 13 min., strong building blow , 29 inches  
 FS: 120 min., no blow back



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1873.37	114.16	Initial Hydro-static
5	24.61	114.45	Open To Flow (1)
9	41.49	115.64	Shut-In(1)
56	1524.85	118.70	End Shut-In(1)
57	34.61	118.31	Open To Flow (2)
117	87.75	122.93	Shut-In(2)
272	1480.77	124.02	End Shut-In(2)
275	1876.92	123.02	Final Hydro-static

## Recovery

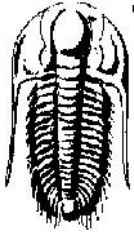
Length (ft)	Description	Volume (bbl)
150.00	gassy oil 5%G,95%O	0.74
30.00	mud cut oil 50%M,50%O	0.15

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)







**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

McCoy Petroleum Corp.

**12/34/1**

9342 E Central Ave. Wichita, KS 67206

**Stalnaker A 1-12**

Job Ticket: 67894

**DST#: 5**

ATTN: David Williams

Test Start: 2022.04.15 @ 18:47:00

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

39 deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.49 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2500.00 ppm

Filter Cake: inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
150.00	gassy oil 5%G,95%O	0.738
30.00	mud cut oil 50%M,50%O	0.148

Total Length: 180.00 ft      Total Volume: 0.886 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: API=38@50G=39

Serial #: 8672

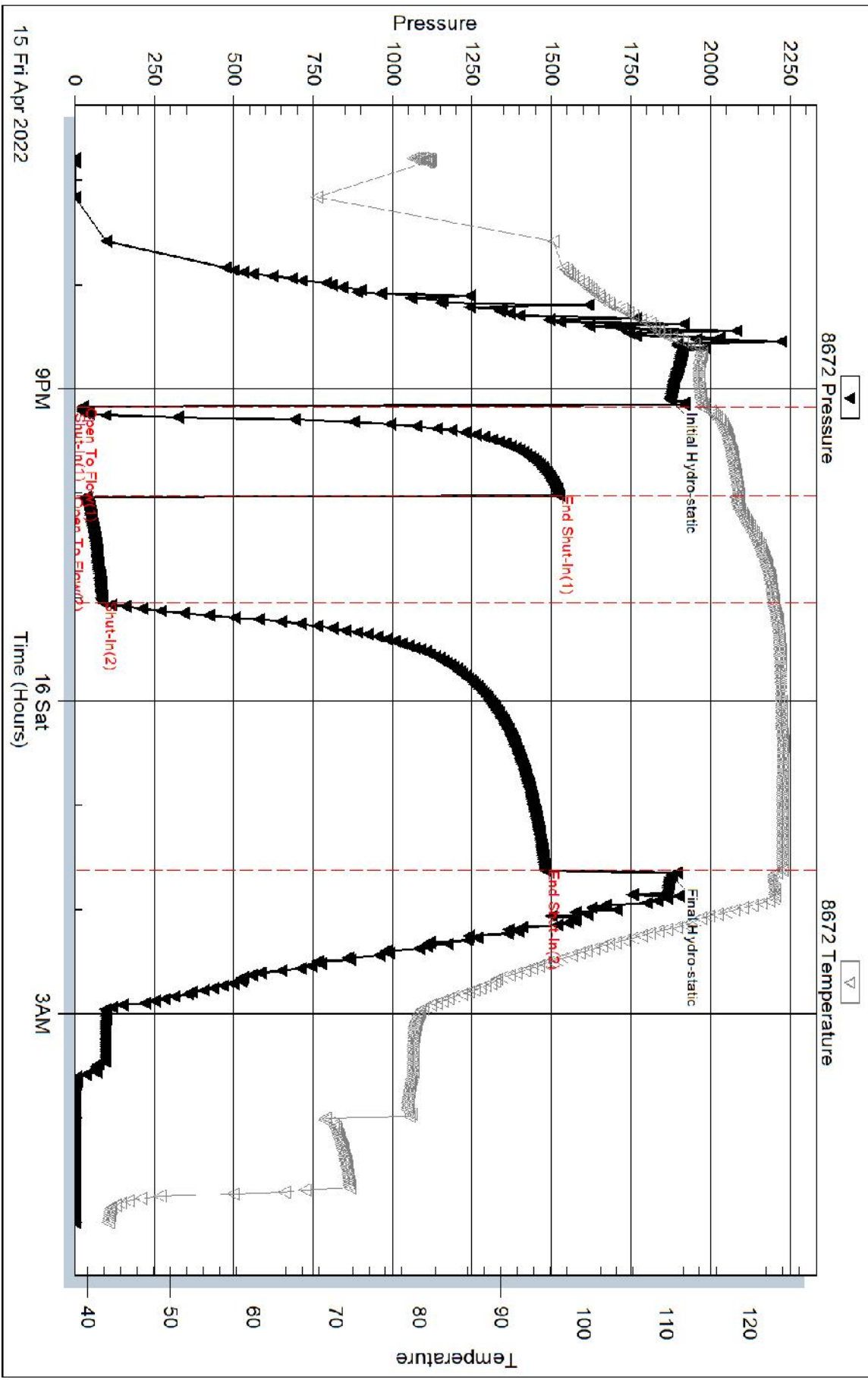
Inside

McCoy Petroleum Corp.

Stalnaker A 1-12

DST Test Number: 5

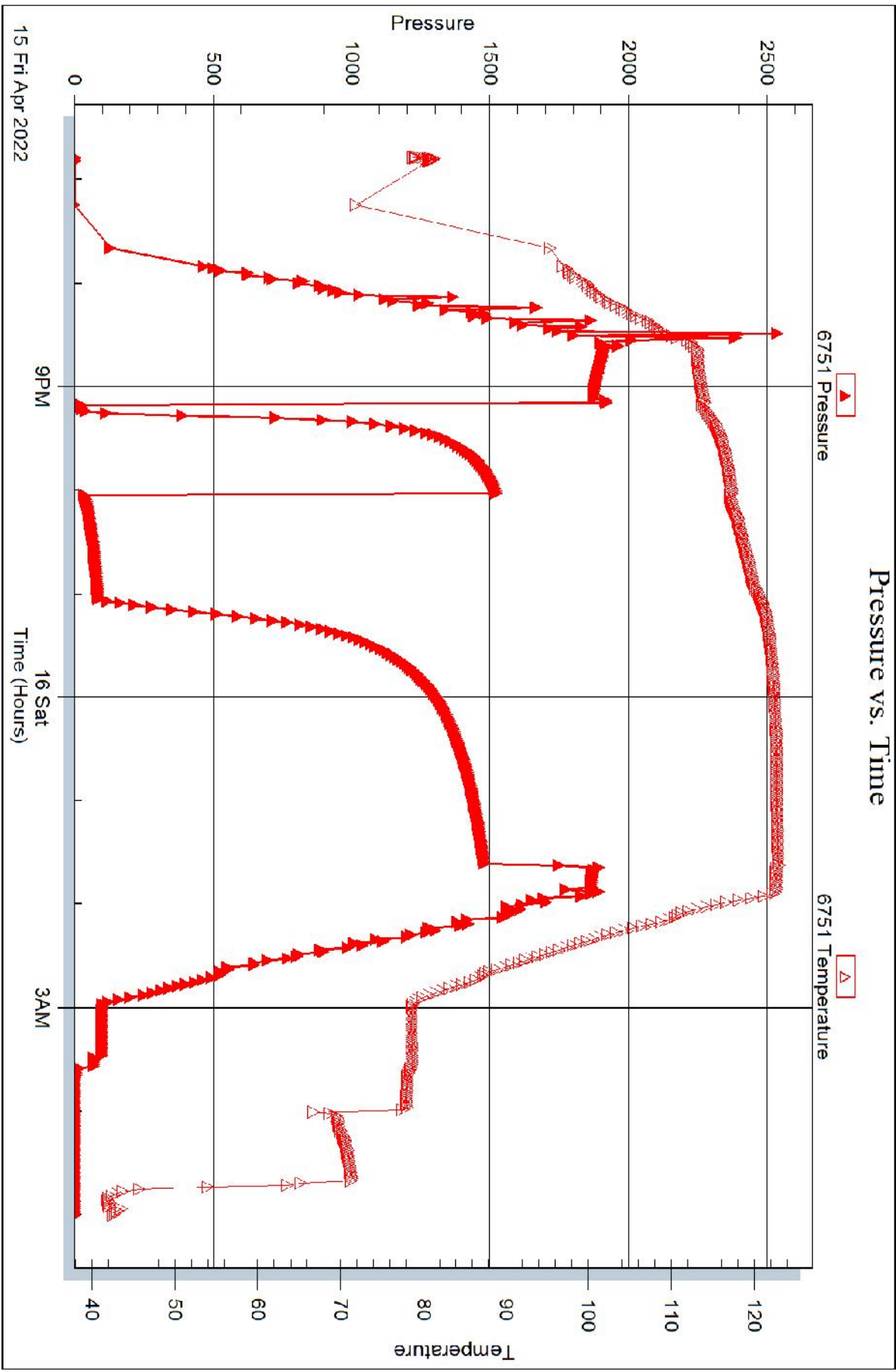
### Pressure vs. Time



Tilcoite Testing, Inc

Ref. No: 67894

Printed: 2022.04.16 @ 07:35:45





**Scale 1:240 (5"=100') Imperial  
Measured Depth Log**

**Well Name:** STALNAKER "A" 1-12  
**API:** 15-191-22,842-00-00  
**Location:** S/2 - NE  
**License Number:** 5003 (KCC) **Region:** Sumner  
**Spud Date:** 04/07/2022 **Drilling Completed:** 04/16/2022  
**Surface Coordinates:** 1980' FNL & 1320' FEL SEC. 12 - T. 34 S. - 1 E.

**Bottom Hole  
Coordinates:**  
**Ground Elevation (ft):** 1233' **K.B. Elevation (ft):** 1245'  
**Logged Interval (ft):** Surface Cs To: 4025' **Total Depth (ft):** 4025'  
**Formation:** Arbuckle  
**Type of Drilling Fluid:** Chemical/Polymer/Gel With Mud Displacement at: 2385'

Printed by MudLog from WellSight Systems 1-800-447-1534 [www.WellSight.com](http://www.WellSight.com)

**OPERATOR**

**Company:** McCoy Petroleum Corporation  
**Address:** 9342 E. Central  
Wichita, KS 67206

**GEOLOGIST**

**Name:** David P. Williams, P.G., KSBTP #88  
**Company:** DW ENERGY, LLC (DWE)  
**Address:** 312 N. BROADVIEW STREET  
WICHITA, KANSAS 67208

**Casing & Deviation Survey's**

**8 5/8" SURFACE CASING SET AT 260' & CEMENTED WITH 250 SACKS 60/40 POS CEMENT, 3% CACL2, 2% GEL,  
1/4# FLOW SEAL, ELITE CEMENTING.**

**DEVIATION SURVEYS: @ 279' = .75 DEGREE; @ 800' = .25 DEGREE; @ 13851' = 1.00 DEGREE; @ 1886' = .75  
DEGREES; @ 2407' = 1.50 DEGREES; @ 3508' = 0.9375 DEGREES; @ 3791' = 1 DEGREE; @ 4025' = 1 DEGREE;**

## DSTs

~ DST # 1 ~ Interval: 2930'- 2951'; Times: 3" - 45" - 60"-120";

Blow:

IF = Weak Build to .75 "; FF= Weak Build to 4.00 ";

Recovery: 120' MW (10% M & 90% Wtr);

Pressures: IH =1385#; FH=1355#; IF=19.8-26#; FF=26-72.8#;

ISIP=1073#; FSIP=1029#; BHT=106 Degrees; RW=1.086 @ 81 Degrees F.

~ DST # 2 ~ Interval: 3454"- 3508'; Times: 3"-45"-60"- 60";

Blow:

IF = Weak Build to .75 "; FF= Build to 34"& BOB in 13";

Recovery: 339' GIP & 30' SOCM (99% M & 1 % Oil);

Pressures:

IH = 1712#; FH = 1707#; IF = 24-27#; FF = 33-40#;

ISIP = 1238#; FSIP = 633#; BHT =116 Degrees F.

~ DST # 3 ~ Interval: 3528"- 3580'; Times: 3"-45"-60"- 90";

Blow:

IF =Weak Build to 2.2"; FF=Fair Build to 4.8";

Recovery: 180' SOSM (99% M - 1 % Oil);

Pressures:

IH = 1732#; FH = 1702#; IF= 25-41#; FF= 48-96#;

ISIP = 1250#; FSIP = 923#; BHT=116 Degrees F.

~ DST # 4 ~ Interval: 3779'- 3791'. Times: 3"-45"-60"- 90";

Blow:

IF: 3 min., BOB 10 sec., strong building blow 127 inches

ISIP: 45 min., blow back instantly, BOB 2 min., 160 inches

FF: 45 min., BOB GTS ASAO, flowed oil 40 min.

FSI: overnight, flowed.

Recovery:

24 MCF GTS & 3759' GO (15% G & 85% O);

API Oil Gv.= 39 @ 80 Degrees F. = 37 Degrees;

Pressures:

IH =1957; FH =1942#; IF =582-610#; FF=651-1322#;

ISIP=1562#; FSIP=1536#; BHT=127 Degrees F.

~ DST # 5 ~ Interval: 3858'- 3875', Times: 3" - 45" - 60" - 120";

Blow:

IF: 3" Fair Building, 4.4"; ISIP: 45" No Blow Back; FF: 60" Strong Building & BOB @ 13", 29 inches; FSIP: 120", No Blow Back.

Recovery:

150' GO (5% G 7 95% O); 30' OM (50% Mud & 50% O);

Pressures:

IH =1873#; FH =1877#; IF = 25-41#; FF= 35-88#;

ISIP =1525#; FSIP= 1480#; BHT = 124 Degrees F.

DST # 6 (Straddle) Interval: 3875'- 3910', Times: 3" - 45" - 60" - 120";

Blow:


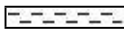

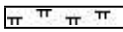
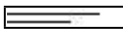
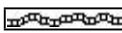




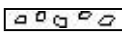
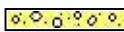


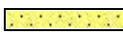









## Comments

After review of all geologic samples as examined and the structural correlation to offsetting prior drilled wells. That, when combined with the positive results from the drill stem tests taken and with the hydrocarbons encountered including analysis of the electric logs, it was determined by all parties that this well appears to be commercial and production casing should be set and cemented in place.












































































Respectfully submitted,

David P. Williams, P, G, Kansas #88

### ROCK TYPES

 Anhy	 Clyst	 Gry sh	 Mrlst	 Shgy
 Bent	 Coal	 Gyp	 Red sh	 Sltst
 Brec	 Congl	 Igne	 Salt	 Ss
 Carb sh	 Dol	 Lmst	 Shale	 Till
 Cht	 Grn sh	 Meta	 Shcol	

### ACCESSORIES

<b>MINERAL</b>	 Gyp	 Amph	 Pelec	 Ssstrg
 Anhy	 Hvymin	 Belm	 Pellet	
 Arggrn	 Kaol	 Bioclst	 Pisolite	<b>TEXTURE</b>
 Arg	 Marl	 Brach	 Plant	 Boundst
 Bent	 Minxl	 Bryozoa	 Strom	 Chalky
 Bit	 Nodule	 Cephal		 Cryxln
 Brecfrag	 Phos	 Coral	<b>STRINGER</b>	 Earthy
 Calc	 Pyr	 Crin	 Anhy	 Finexln
 Carb	 Salt	 Echin	 Arg	 Grainst
 Chlorite	 Sandy	 Fish	 Bent	 Lithogr
 Chtdk	 Silt	 Foram	 Coal	 Microxln
 Chtlt	 Sil	 Fossil	 Dol	 Mudst
 Dol	 Sulphur	 Fuss	 Grysh	 Packst
 Feldspar	 Tuff	 Gastro	 Gyp	 Wackest
 Ferrpel	<b>FOSSIL</b>	 Oolite	 Ls	
 Ferr	 Algae	 Oomold	 Mrst	
 Glau		 Ostra	 Sltstrg	

#### LITHOLOGIC GUIDELINES ARE QUALIFIERS: CARBONATE CLASSIFICATION: AFTER DUNHAM:

**GRAIN;** any fossil, fossil fragment, sand grain, or other rock fragment within the rock.

**MUDSTONE;** muddy carbonate rocks containing <(less than 10%) grains.

**WACKESTONE;** mud supported carbonate rocks with >(more than 10%) grains.

**PACKSTONE;** grain supported muddy carbonate rocks.

**GRAINSTONE;** mud free carbonate rock, grain supported.

**BOUNDSTONE;** carbonate rock bound together at deposition (coral, etc.).

**CRYSTALLINE CARBONATE;** carbonate rock retaining to little of their depositional texture to Be classified.

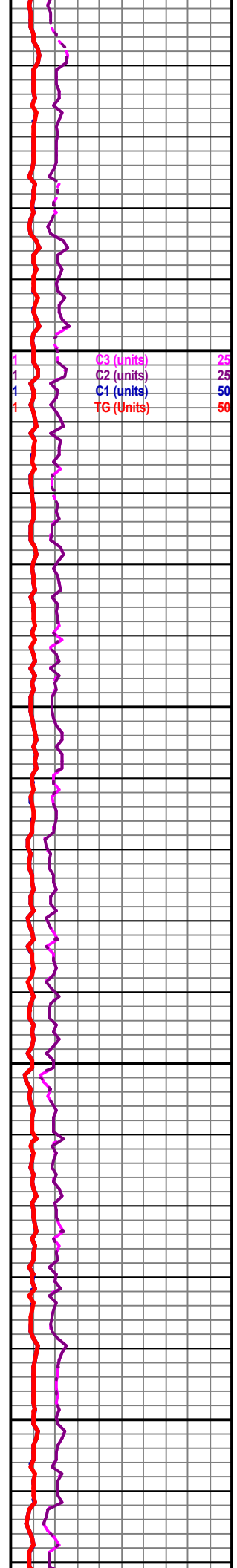
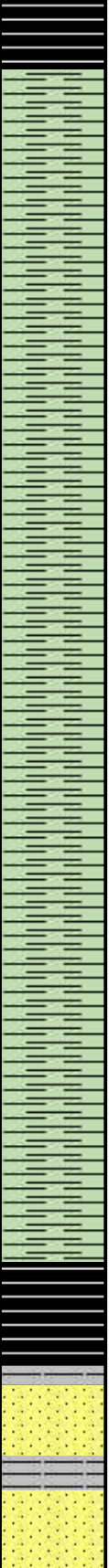
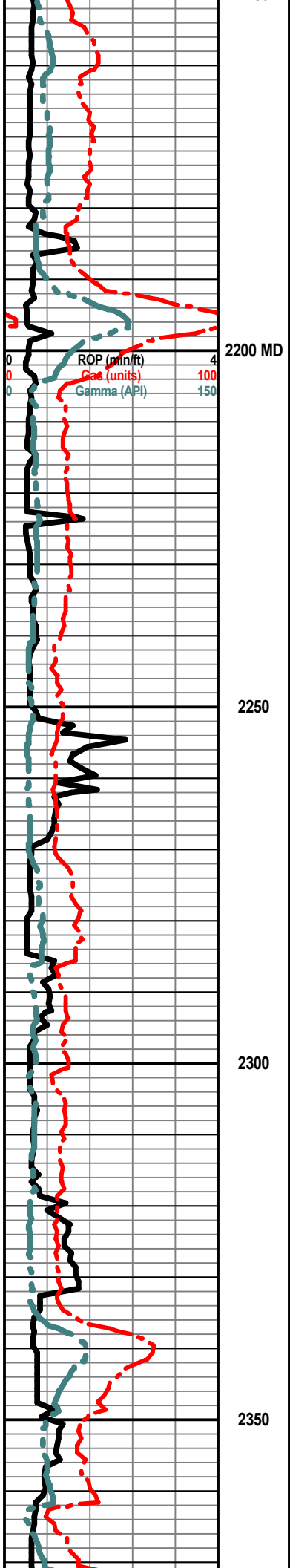
Qualifiers; (Fossils, Minerals, Shows, Porosity, etc.)

Rare = <(less than 1%) of sample total.

Trace = <(less than 5%) of sample total, >(greater than 5%) an estimate of total percentage



HEEBNER 2192' (- 947)





NOTE: ALL SAMPLES HAVE BEEN LAGGED TO DEPTH BY CALCULATED TIME.

Begin Kelly Down Sample Examination at 2400'

2413' Sample Qtz SS Wht V-M FGm (w/Carb-Micaceous & Pyr Inlus) (CaCO3 Matrix) Ls Wht-Crm MxIn Dns Mudstone Poor Vis Ø Pyr Mass Sh Vari-Colored (Char-Gm-Red) No Odor No Stn No Flor NS

2445' Sample Qtz SS Wht V-M FGm (CaCO3 Matrix) AASh Vari-Colored Char-Drk Gry-Gm (w/Carb & Pyr Inlus) (w/Carb & Pyr Inlus) Ls Wht-Crm MxIn Dns Mudstone Poor Vis Ø No Odor No Stn No Flor NS

2476' Sample Qtz SS Wht V-M FGm AA (Ls Wht-Crm MxIn Dns Mudstone Poor Vis Ø Sh Vari-Colored (Char-Gm-Red) No Odor No Stn No Flor NS

2507' Sample Qtz SS (Dec) Wht V-M FGm AALS Wht-Crm MxIn Dns Mudstone Poor Vis Ø Sh Vari-Colored (Char-Gm-Red) No Odor No Stn No Flor NS

IATAN 2488' (- 1243)

2539' Sample Sh Vari-Colored (Char-Drk Gry-Gm-Red) Qtz SS (Tr Only) Wht V-M FGm AALS Wht-Crm-Brn (Tr Only) MxIn Dns Mudstone Poor Vis Ø No Odor No Stn No Flor NS

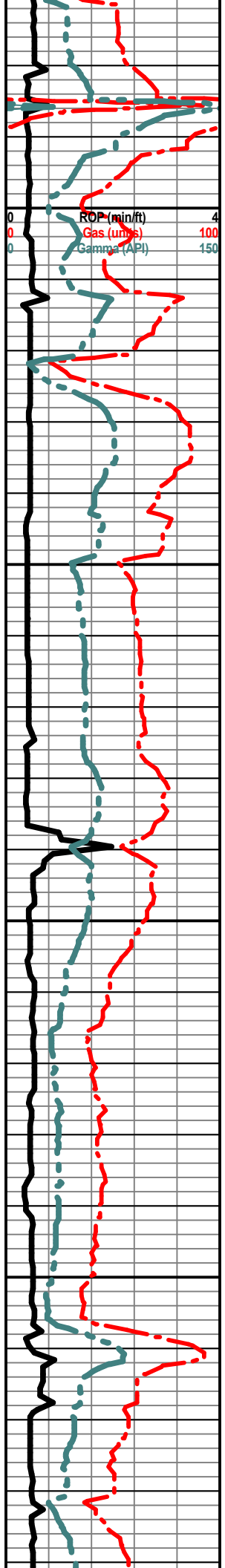
STALNAKER SAND 2548' (- 1303)

2570' Sample Sh Vari-Colored Char-Drk Gry-Gm (w/Carb & Pyr Inlus) Qtz SS AA (Tr Only) Ls Wht-Crm MxIn Dns Mudstone Poor Vis Ø (Tr Only) No Odor No Stn No Flor NS

2601' Sample Qtz SS (Abd) Wht-Clear M-LGm (w/Carb & Pyr Inlus) Well Rd Well Sort Grad Dns Sh Vari-Colored Char-Drk Gry-Gm (w/Carb & Pyr Inlus) No Odor No Stn No Flor NS

MUD DISPLACEMENT @2385'

1	C3 (units)	25
1	C2 (units)	25
1	C1 (units)	50
1	TG (Units)	50

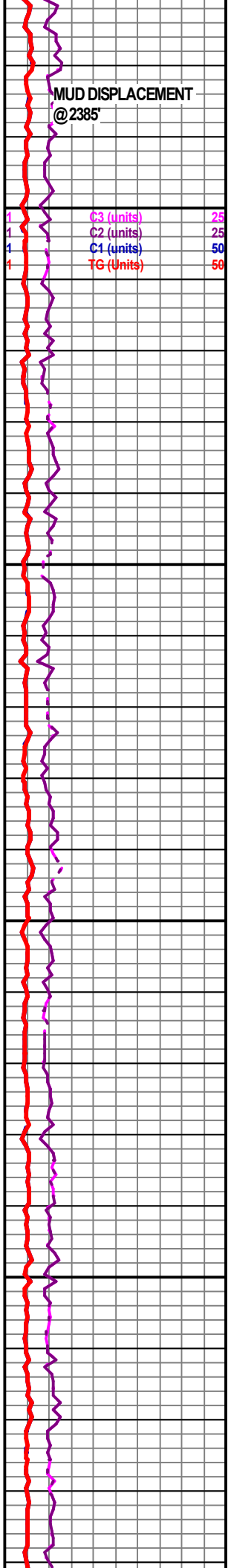
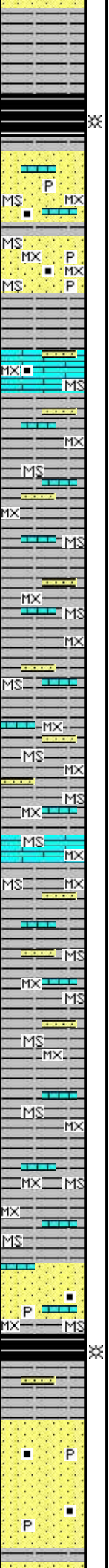


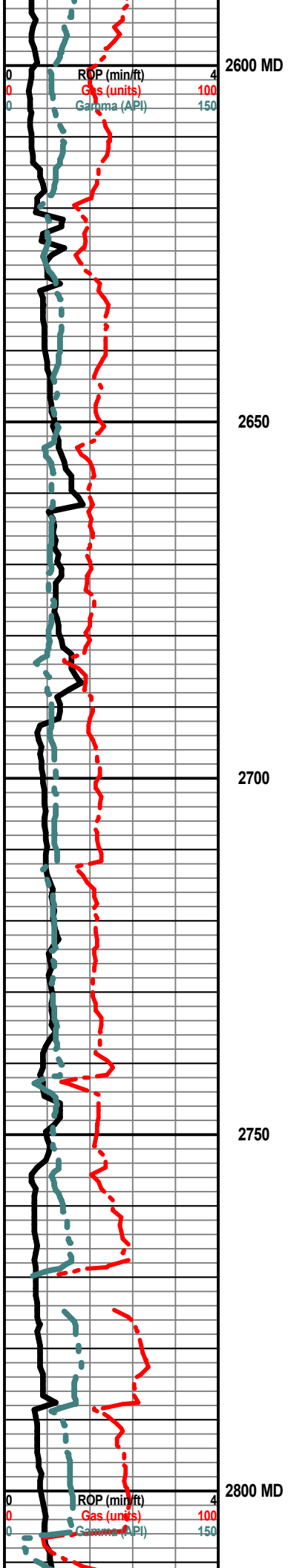
2400 MD

2450

2500

2550





2631' Sample Qtz SS (Abd) Wht-Clear M-LGm (w/Carb & Pyr Inclus)  
Well-Rd Well-Sort (CaCO3 Matrix Cmt) Grad Dns Sh Vari-Colored  
Char-Drk Gry-Gm (w/Carb & Pyr Inclus) No Odor No Stn No Flor NS

**BASE STALNAKER SAND 2631' (-1386)**

2663' Sample Qtz SS Wht-Clear M-LGm (w/Carb & Pyr Inclus)  
Well-Rd Well-Sort (CaCO3 Matrix Cmt) AA Sh Char-Drk Gry-Gm  
(w/Carb & Pyr Inclus) No Odor No Stn No Flor NS

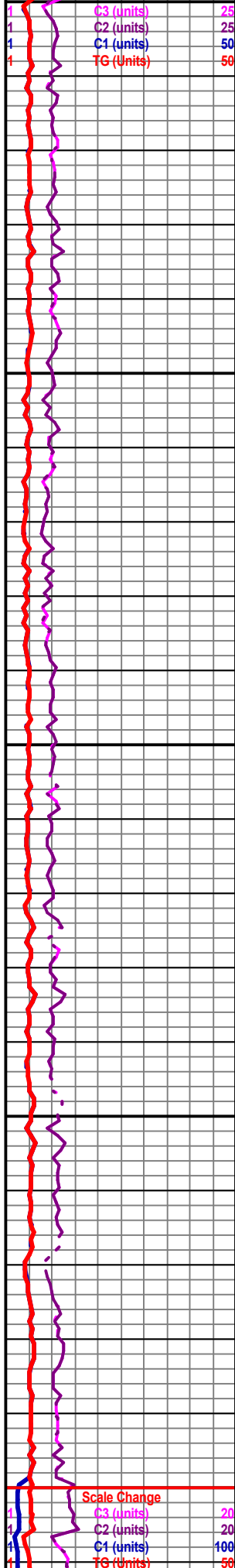
2694' Sample Sh Char-Drk Gry AA No Odor No Stn No Flor NS

2725' Sample Sh Char-Drk Gry (w/Carb Inclus) Qtz SS AA (Tr Only)  
No Odor No Stn No Flor NS

2756' Sample Sh Char-Drk Gry AA No Odor No Stn No Flor NS

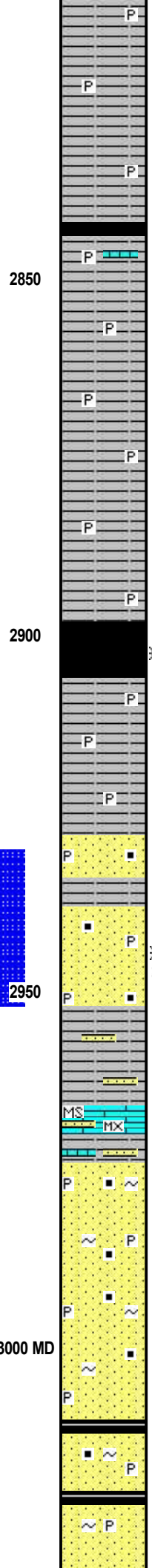
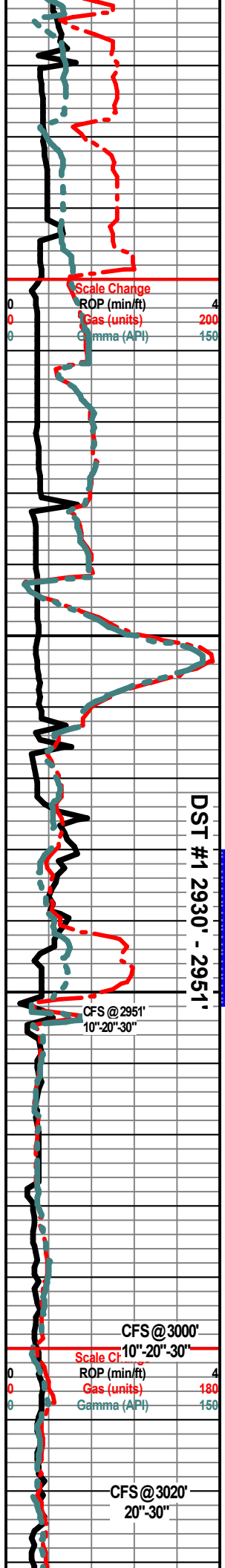
2787' Sample Sh Char-Drk Gry-Gm AA No Odor No Stn No Flor NS

2818' Sample Sh Char-Drk Gry (w/Pyr Inclus) No Odor No Stn No  
Flor NS



Scale Change

C3 (units) 20  
C2 (units) 20  
C1 (units) 100  
TG (Units) 50



2850' Sample Sh Char-Drk Gry (w/Pyr Inklus) No Odor No Stn No Flor NS

2882' Sample Sh Char-Drk Gry (w/Pyr Inklus) No Odor No Stn No Flor NS

2913' Sample Sh Char-Drk Gry (w/Pyr Inklus) No Odor No Stn No Flor NS

LANSING (Lignite Marker) 2898' (- 1653)

2945' Sample Sh Char-Drk Gry (w/Pyr Inklus) No Odor No Stn No Flor NS

**UPPER LAYTON SAND 2928' (- 1683)**  
 10" CFS @ 2951' Qtz SS Wht-Tan-Clear F-M Pin-Pt IGran Ø (w Carb & Pyr Inklus) Small Ang-Sub-Ang Gms (in CaCO3 Cmt Matrix) Well-Sort Friable FSG & FSO (Under Heat & Wtr) Faint Inc Odor Med Flor Fair-Med SG & SO

20" CFS @ 2951' Qtz SS Wht-Tan-Clear F-M Pin-Pt IGran Ø (w Carb & Pyr Inklus) Small Ang-Sub-Ang Gms (in CaCO3 Cmt Matrix) Well-Sort Friable MSG & MSO (Under Heat & Wtr) Good Odor Med-Good Flor Med-Good SG & SO

30" CFS @ 2951' Qtz SS AA Fair Dec Odor Med-Good Flor Med-Good SG & SO

10" CFS @ 3000' Qtz SS Wht-Tan-Clear VF Pin-Pt IGran Ø (w Carb & Pyr & Glacu Inklus) F-M Ang-Sub-Ang Gms (in CaCO3 Cmt Matrix) Well-Sort Friable-Grad Dns (Caprock ?) No Odor No Flor No Stn NS

LOWER LAYTON SAND 2974' (- 1729)

20" CFS @ 3000' Qtz SS Wht-Tan-Clear VF Pin-Pt IGran Ø (w Carb & Pyr & Glacu Inklus) F-M Ang-Sub-Ang Gms (in CaCO3 Cmt Matrix) Well-Sort Friable- Grad Dns (Caprock ?) Ls Crm Dns Mxin No Vis Ø Mudstone No Odor No Flor No Stn NS

30" CFS @ 3000' Qtz SS Wht-Tan-Clear F Pin-Pt IGran Ø (w Carb & Pyr & Glacu Inklus) F-M Ang-Sub-Ang Gms (in CaCO3 Cmt Matrix) Well-Sort Friable Grad Dns (Caprock ?) Ls Crm Dns Mxin No Vis Ø Mudstone No Odor Sli (2 Pcs)-No Flor No Stn NS

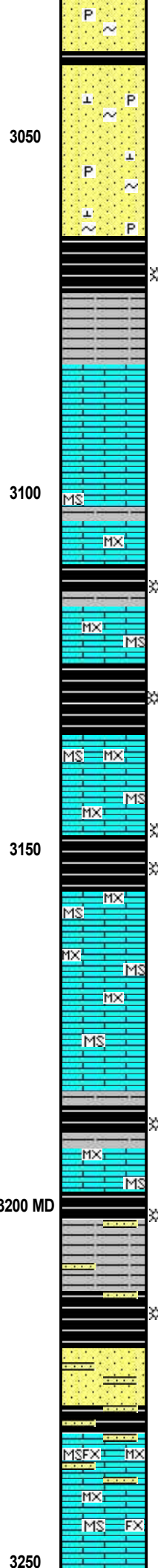
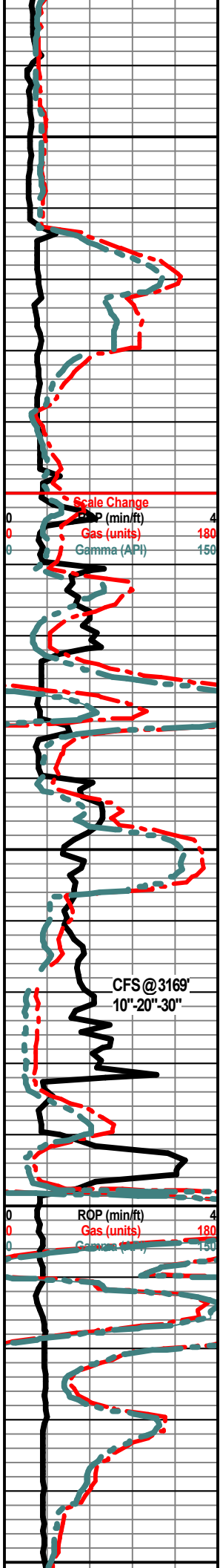
20" CFS @ 3020' Qtz SS Wht-Clear F Pin-Pt IGran Ø (w Carb & Pyr & Glacu Inklus) F-M Ang-Sub-Ang Gms (in CaCO3 Cmt Matrix) Well-Sort Friable Sh Char-Gry (ABD) AA No Odor No Flor No Stn NS

30" CFS @ 3020' Qtz SS Wht-Clear F Pin-Pt IGran Ø (w Carb & Pyr & Glacu Inklus) F-M Ang-Sub-Ang Gms (in CaCO3 Cmt Matrix) Well-Sort Friable Sh Char-Gry (ABD) AA No Odor No Flor No Stn NS

AJ Services  
 Mud Ck @ 2951'  
 @ 7:30 AM on 4/10/22  
 Vis = 47;  
 WT = 9.2;  
 PV = 12;  
 YP = 15;  
 WL = 8.8;  
 Cake = 2;  
 Chl = 1700 PPM;  
 Cal = 20 PPM;  
 Sol = 6.72%;  
 LCM = 0#;  
 DMC = \$4,183.00;  
 CMC = \$6,853.00

~ DST # 1 ~   
 Interval: 2930' - 2951';  
 Times: 3"-45"-60"- 120"; Blow:  
 IF = Weak Build to .75";  
 FF = Weak Build to 4.00";  
 Recovery:  
 120' MW (10% M & 90% Wtr)  
 Pressures:  
 IH = 1385#;  
 FH = 1355#;  
 IF = 19.8-26#;  
 FF = 26-72.8#;  
 ISIP = 1073#;  
 FSIP = 1029#;  
 BHT = 106 Degrees;  
 RW = 1.086 @ 81 Degrees F.

C3 (units)	20
C2 (units)	20
C1 (units)	100
TG (units)	50



3072' Sample Qtz SS Wht-Clear F Pin-Pt IGran Ø (w/ Carb & Pyr & Glacu Inklus) F-M Ang-Sub-Ang Gms (in CaCO3 Cmt Matrix) Well-Sort Friable Sh Char-Gry AA No Odor No Flor No Stn NS

3103' Sample Sh Blk Carb (VAbd) Qtz SS Wht-Clear F Pin-Pt IGran Ø (w/ Carb & Pyr & Glacu Inklus) F-M Ang-Sub-Ang Gms (in CaCO3 Cmt Matrix) Well-Sort Friable No Odor No Flor No Stn NS

3135' Sample Sh Char Gry (VAbd) Tr Blk Carb AA Qtz SS Wht-Clear F Pin-Pt IGran Ø (w/ Carb & Pyr & Glacu Inklus) F-M Ang-Sub-Ang Gms (in CaCO3 Cmt Matrix) Well-Sort Friable (Dec Tr Only) Ls Cmm=Tan Mxln Dns Mudstone No Vis Ø No Odor No Flor No Stn NS

**STARK SHALE 3124' (- 1879)**

Sh Blk Carb (VAbd) Ls AA No odor no Stn No Flor NS

10" CFS @ 3169' Ls Cmm-Tan Mxln-Fxln Mudstone Poor lxn Pin-Pt Ø No Odor No Flor No Stn NS

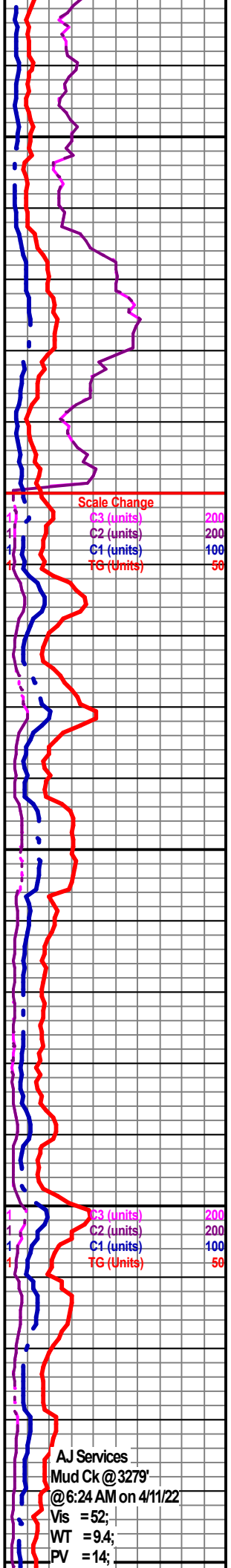
20" CFS @ 3169' Ls Cmm-Tan Mxln-Fxln Mudstone Poor lxn Pin-Pt Ø Faint Odor Sli Scat Flor (Lt Grm-Few Pcs) Poor-Fair SG (Under Heat in Wtr) Gas Does Flor No Stn Sli SG

30" CFS @ 3169' Ls Cmm-Tan Mxln-Fxln Mudstone Poor lxn Pin-Pt Ø No Odor Sli Scat Flor (Lt Grm-VFfew Pcs No Stn NS

3197' Sample Ls Cmm-Tan Mxln Mudstone Poor lxn Ø Dns Sh Blk Cam-Char-Gry No Odor No Flor No Stn NS

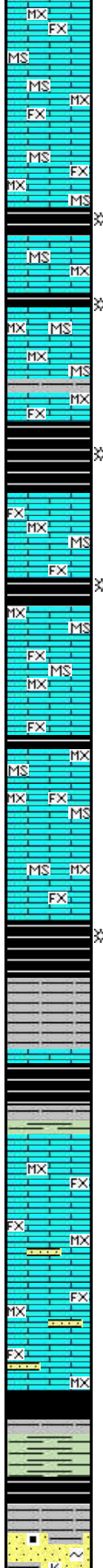
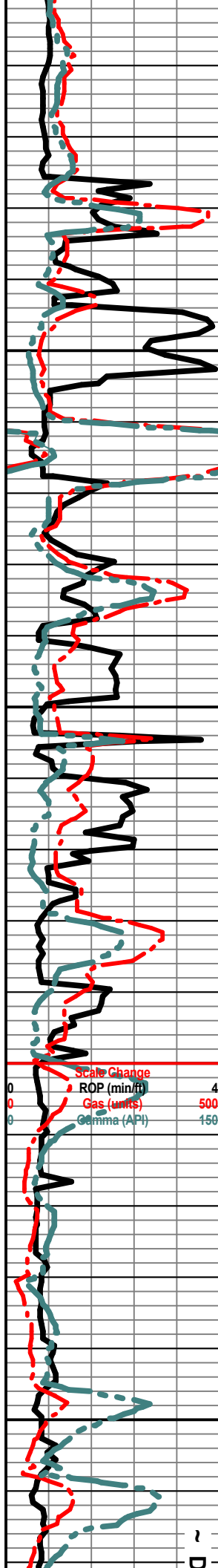
3229' Sample Sh Blk Carb Qtz Ss Wht-Gry F Pin-Pt IGran Ø (w/ Carb, Pyr & Glacu Inklus) F-M Ang-Sub-Ang Gms (in Hvy CaCO3 Cmt Matrix) Well-Sort V Friable Ls Cmm-Tan Mxln-Fxln Mudstone Poor lxn Pin-Pt Ø No Odor No Flor No Stn NS

3261' Sample Qtz Ss Wht-Gry F Pin-Pt IGran Ø (w/ Carb, Pyr & Glacu Inklus) F-M Ang-Sub-Ang Gms (in Hvy CaCO3 Cmt Matrix) Well-Sort V Friable Ls Cmm-Tan Mxln-Fxln Mudstone Poor lxn Pin-Pt Ø Sh Char-Gry-Blk Carb No Odor No Flor No Stn NS



AJ Services  
Mud Ck @ 3279'  
@6:24 AM on 4/11/22  
Vis = 52;  
WT = 9.4;  
PV = 14;





Ls Crm-Tan MxIn-FxIn Mudstone Poor IxIn Pin-Pt Ø Sh Char-Gry (VAbd) No Odor No Flor No Stn NS

**MARMATON 3279' (- 2034)**

3324' Sample Ls Crm-Tan MxIn-FxIn Mudstone Poor IxIn Pin-Pt Ø Sh Char-Gry (VAbd) No Odor No Flor No Stn NS

**ALTAMONT 3294' (- 2249)**

3355' Sample Sh Blk Carb Char-Gry (VAbd) Ls Crm-Tan MxIn-FxIn Mudstone Poor IxIn Pin-Pt Ø No Odor No Flor No Stn NS

3380' Sample Ls Crm-Tan MxIn-FxIn Mudstone Poor IxIn Pin-Pt Ø Sh Blk Carb Char-Gry (VAbd) No Odor No Flor No Stn NS

**CHEROKEE SHALE 3380' (- 2135)**

3416' Sample Sh Blk Carb Char-Gry (VAbd) Ls Crm-Tan MxIn-FxIn Mudstone Poor IxIn Pin-Pt Ø No Odor No Flor No Stn NS

3400 MD

3448' Sample Ls AA Sh Blk Carb Char-Gry (VAbd) No Odor No Flor No Stn NS

3479' Sample Ls AA Sh Blk Carb Char-Gry (VAbd) No Odor No Flor No Stn NS

3450

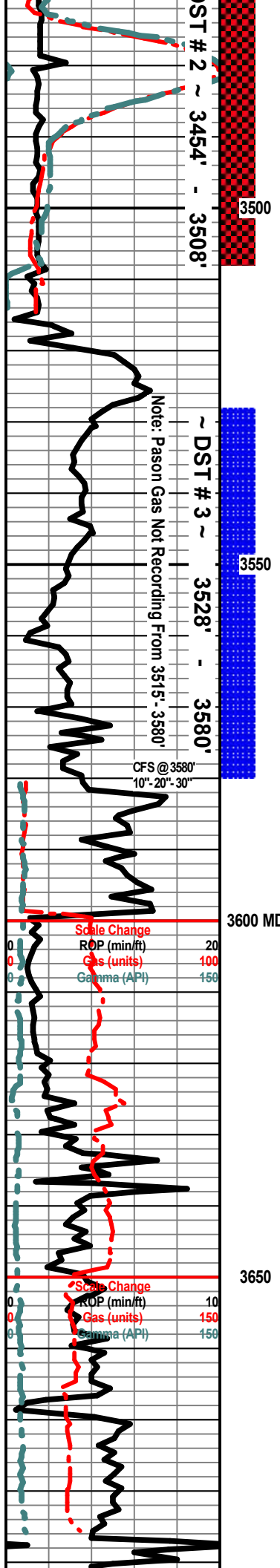
**ARDMORE SHALE 3458 (- 2213)**

10" CFS @ 3508' Qtz SS Frosted Wht-Tan-Clear M-G Pin-Pt IGran Ø (w/Carb (Abd) & Pyr, Micaceous & Glacu Includ) M Ang-Sub-Ang-Sub Rd Gms (in CaCO3 Cmt Matrix) Well-Sort V Eriable Sli Tr Odor No Flor No Stn NS

YP =19;  
WL =9.2;  
Cake=2;  
Chl =2500 PPM;  
Cal =48 PPM;  
Sol =8.21%;  
LCM =0#;  
DMC =\$0.00;  
CMC =\$6,853.00

C3 (units) 200  
C2 (units) 200  
C1 (units) 100  
TG (Units) 50

Scale Change  
C3 (units) 100  
C2 (units) 300  
C1 (units) 300  
TG (Units) 500



20" CFS @ 3508' Qtz SS Frosted Wht-Tan-Clear M-G Pin-Pt IGran Ø (w/Carb (Abd) & Pyr, Micaceous & Glacu Inklus) M Ang-Sub-Ang-Sub Rd Gms (in CaCO3 Cmt Matrix) Well-Sort V Friable Fair Odor Fair Scatt Flor (Lt Gm) MGSG & FSO (in Wtr Under Heat)

30" CFS @ 3508' Qtz SS Frosted Wht-Tan-Clear M-G Pin-Pt IGran Ø (w/Carb (Abd) & Pyr, Micaceous & Glacu Inklus) M Ang-Sub-Ang-Sub Rd Gms (in CaCO3 Cmt Matrix) Well-Sort V Friable Fair Odor Fair Scatt Flor (Lt Gm) MGSG & FSO (in Wtr Under Heat)

Begin 10' Sample Examination at 3550'

Ls Wht-Crm-Tan Mxln-Fxln Mudstone Poor lxn Pin-Pt Ø Cht Wht-Gry Grad Dolo/Ls w/Pyr Inklus (in CaCO3 Matrix) Fos (Coral) Sh Blk Carb Char-Gry AA No Odor No Flor No Stn NS

**MISSISSIPPIAN 3544' (- 2299)**

Cht Bone Wht Op Shp Fair Pin-Pt Mxln Ø Fair Inc Odor Fair Flor Stn (Lt Gm) FSG & FSFO (Flor Lt Gm)

10" CFS @ 3580' Cht Bone Wht Op Shp Fair-M Pin-Pt Mxln Ø Fair Inc Odor Fair-Med Flor Stn (Lt Gm) SG & SFO (Flor Lt Gm) Good Cut

20" CFS @ 3580' Cht Bone Wht Op Trip Shp Fair-M Pin-Pt Mxln Ø Fair Inc Odor Fair-Med Flor Stn (Lt Gm) SG & SFO (Flor Lt Gm) Good Cut

30" CFS @ 3580' Cht Bone Wht-Tan Op Trip Shp Fair-M Pin-Pt Mxln Ø Fair-Med Scat Lt Brn Stn (Tr Drk Blk ? Gillsonitic Stn) Good SG & SFO (When Presssure Applied (Few Pcs)) Dec Odor Fair-Med Flor Stn (Lt Gm) SG & SFO (Flor Lt Gm) Good Cut

Ls Wht-Gry Dns Poor Mxln No Vis Ø Mudstone Cht Bone Wh-Gry Op Shp Vit No Vis Ø Fos (Crin) Sh Blk Carb-Char -Gry No Odor No Flor No Stn NS

Ls Wht-Gry Dns Poor Mxln No Vis Ø Mudstone Cht Bone Wh-Gry Op Shp Vit No Vis Ø Sh Blk Carb-Char-Gry No Odor No Flor No Stn NS

Ls Wht-Gry Dns Poor Mxln No Vis Ø Mudstone Cht Bone Wh-Gry Op Shp Vit No Vis Ø Sh Blk Carb-Char-Gry No Odor No Flor No Stn NS

Ls Wht-Gry Dns Poor Mxln No Vis Ø Mudstone Cht Gry Translu -Op Shp Vit No Vis Ø (Tr Only) Sh AA No Odor No Flor No Stn NS

Ls Wht-Crm-Tan Mxln-Fxln Mudstone Sh Blk Carb Char-Gry-Maroon (Inc Abd) No Odor No Flor No Stn NS

Ls Wht-Crm-Tan Mxln-Fxln Mudstone Cht Wht Op Shp Sh Char-Gry-Maroon No Odor No Flor No Stn NS

Sh Char-Gry-Maroon Ls Wht-Crm-Tan Mxln-Fxln Mudstone Cht Wht Op Shp No Odor No Flor No Stn NS

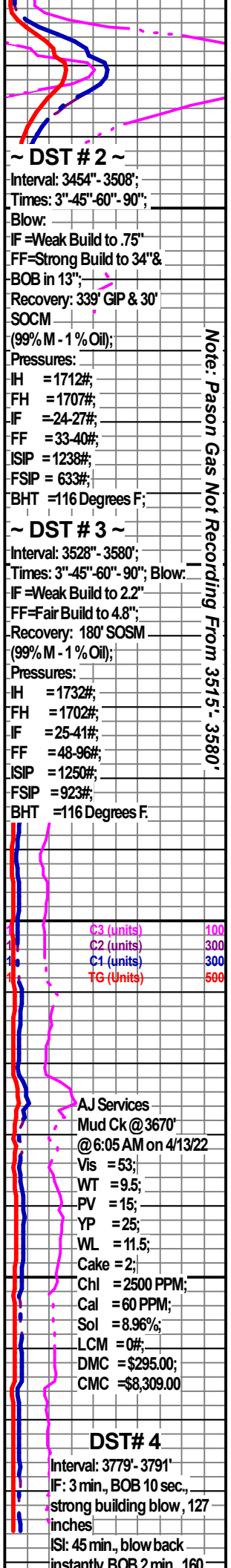
Ls Wht-Crm-Tan Mxln-Fxln Mudstone Cht Wht Op Shp Sh Char-Gry-Maroon No Odor No Flor No Stn NS

Sh Char-Gry-Maroon Ls Cht AA No Odor No Flor No Stn NS

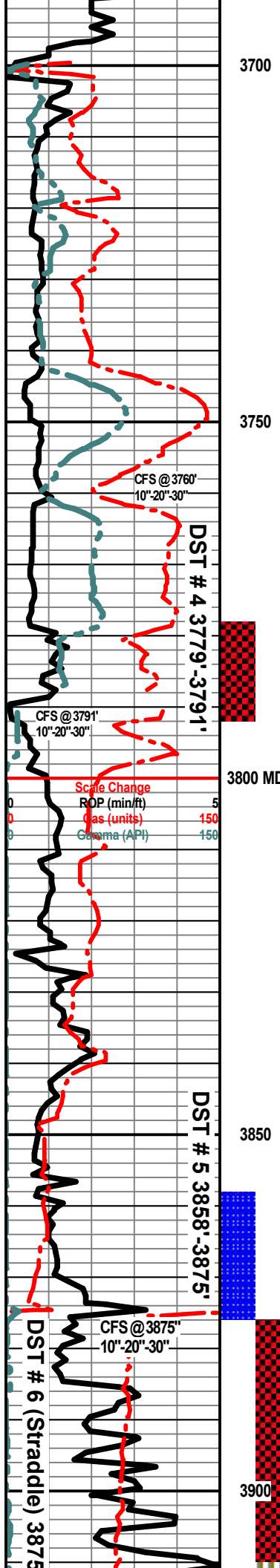
Sh Char-Gry-Maroon-Gm (Abd) Ls Wht-Crm-Tan Mxln-Fxln Mudstone Cht Wht Op Shp (Tr Only) No Odor No Flor No Stn NS

Sh Blk Carb-Char-Gry-Maroon-Gm (Abd) Ls (Tr Only) No Odor No Flor No Stn NS

Sh Blk-Carb (ABD) -Char-Drab Gm-Gry Qtz Ss No Odor No Stn No Flor NS



Note: Pason Gas Not Recording From 3515' - 3580'



Sh Blk-Carb (ABD) Char-Gm-Gry No Odor No Stn No Flor NS

Sh Blk-Carb Char-Gm-Gry AALs/Qtz SS VMxn/VFGms (w/Chlorite-Glacu-Pyr Inclu (Abd)) No Odor No Stn No Flor NS

Sh Char-Drab Gm-Gry-Blk-Carb AALs/Qtz SS VMxn/ VFGms (w/Chlorite-Glacu-Pyr Inclu (Abd)) Faint Odor No Stn No Flor NS

Sh Char-Drab Gm-Gry-Blk-Carb AA Faint Odor No Stn No Flor NS

**WOODFORD SHALE 3744' (-2499)**

Sh Char-Drab Gm-Gry-Blk-Carb AA Faint Odor No Stn No Flor NS

10" CFS @ 3760' Sh Char-Drab Gm-Gry-Blk-Carb AA Faint Odor No Stn No Flor NS

20" CFS @ 3760' Sh Char-Drab Gm-Gry-Blk-Carb AA Faint Odor No Stn No Flor NS

30" CFS @ 3760' Sh Char-Drab Gm-Gry-Blk-Carb AA Faint Odor No Stn No Flor NS

Sh Char-Drab Gm-Gry-Blk-Carb AA Faint Odor No Stn No Flor NS

**SIMPSON SAND 3780' (-2535)**

10" & 20" & 30" CFS @ 3891' Qtz SS Grainstone Clear-Sii Frost Gms M-L Gms Med-Good IGran Ø Sub Ang-Sub Rd-Well Rd Gms Med-Well Sort V Friable (w/ Lt CaCo3 Matrix & wTr Pyr & Glacu & Blk Carb Incls) Pyr Mass Good to Strong Odor Med-Good Scat Stn Flor Good Show of Gas & SSO

Sh Blk Carb-Char-Gry-Gm (V ABD) (?) Faint Odor No Stn No Flor NS

Qts SS Grainstone Clear-Sii Frost Gms S-M Gms Med-Good IGran Ø Sub Ang-Sub Rd Gms Well-Sort V Friable (w/ Lt CaCo3 Matrix & wTr Glacu & Blk Carb Incls) Pyr Mass Good to Strong Odor Med Scat Stn Flor Med-Good Show of Gas & VSSO

Qts SS Grainstone Clear-Sii Frost Gms S-M Gms Med-Good IGran Ø Sub Ang-Sub Rd Gms Well-Sort V Friable (w/ Lt CaCo3 Matrix & wTr Glacu & Blk Carb Incls) Pyr Mass Good to Strong Odor Med Scat Stn Flor Med-Good Show of Gas & VSSO

Qts SS Grainstone Clear-Sii Frost Gms M-L Gms Med-Good IGran Ø Sub Ang-Sub Rd Gms Well-Sort V Friable w/Ind Loose Gms (w/ Lt CaCo3 Matrix & wTr Glacu & Blk Carb Incls) Pyr Mass Good Odor Med Scat Stn Flor Med-Good Show of Gas & VSSO Sh BLU-Gm-Char-Gry (V ABD) (?) Faint Odor No Stn No Flor NS

Sh Blu-Char-Gry-Gm (V ABD) Qtz Ss Wht Grainstone V Small Gms Fair IGran Ø Ang-Sub Ang Med-Well Sort Friable (w/ Tr Carb & Pyr Incls) Very Lt CaCo3 Matrix) Fair Odor Sli Flor (lt Gm) Stn SSG & SSO

**ARBUCKLE 3858' (-2613)**

Dolo Wht-Tan F-Mxin Fair-Med lxn Pin-Pt Planar Sucrosic Ø Sub Ang-Sub Ang (w/Incls Blk "Dead" Stn in Cht Fractures) Sli Min Flor Friable-Dns Cht Clear-Wht Clear-Op Shp Sh Char-Gry-Gm-Blu AA Qtz Ss AA Strong Odor Sli Flor Stn (Lt Gm) FSG & FSO

10" & 20" & 30" CFS @ 3875' Dolo Wht-Tan F-Mxin Fair-Med lxn Pin-Pt Planar Sucrosic Ø Sub Ang-Sub Ang (w/Incls Blk "Dead" Stn in Cht Fractures) Sli Min Flor Friable-Dns Cht AA Sh AA Qtz Ss AA Fair-Med Odor Sli Flor Stn (Lt Gm) FSG & FSO

Dol Cm-Tan Mxin Grad Poor Planar Sucrosic Pin-Pt Ø Dns Cht Wht Op Shp Fos (Fuss) Pyr Mass Sh Blk Carb-Blu-Char- Gry V Faint Odor No Flor No Stn NS

Dol Cm-Tan-Gry Mxin Grad Dns Poor Planar Sucrosic Pin-Pt Ø (Tr Ooid & Pyr Incls) No Vis Ø Cht Purple (w/Ooid Incls) Semi-Transp-Wht Op Shp Pyr Mass Sh AA V Faint Odor No Flor No Stn NS

Dol Cm-Tan-Gry Mxin Grad Dns Poor Planar Sucrosic Pin-Pt Ø Cht Wht Translu-Op Shp Pyr Mass (Abd) Fos (Crin) Sh AA No Odor No Flor No Stn NS

Dolo Cm-Tan-Gry Mxin Grad Poor Planar Sucrosic Pin-Pt Ø Grad Poor Fair

FF: 45 min., BOB GTS  
ASAO, flowed oil 40 min.  
FSI: overnight, flowed.  
Recovery: 24 MCF Gas & 3759' GO  
(15% G & 85% O);  
API Gv.= 39 @ 80 Degrees F.  
= 37 Degrees F.  
Pressures:  
IH = 1957;  
FH = 1942#;  
IF = 582-610#;  
FF = 651-1322#;  
ISIP = 1562#;  
FSIP = 1536#;  
BHT = 127 Degrees F.

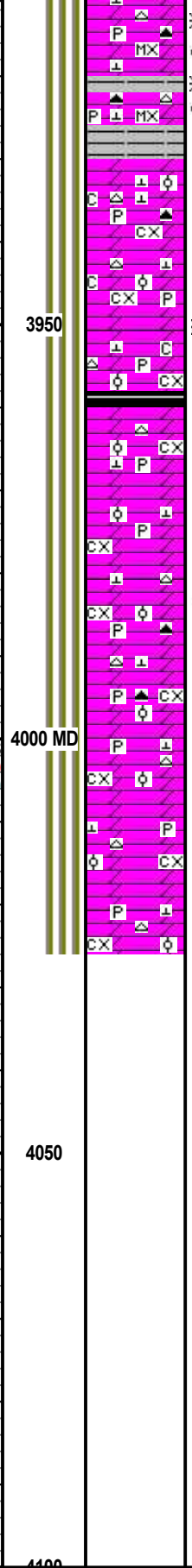
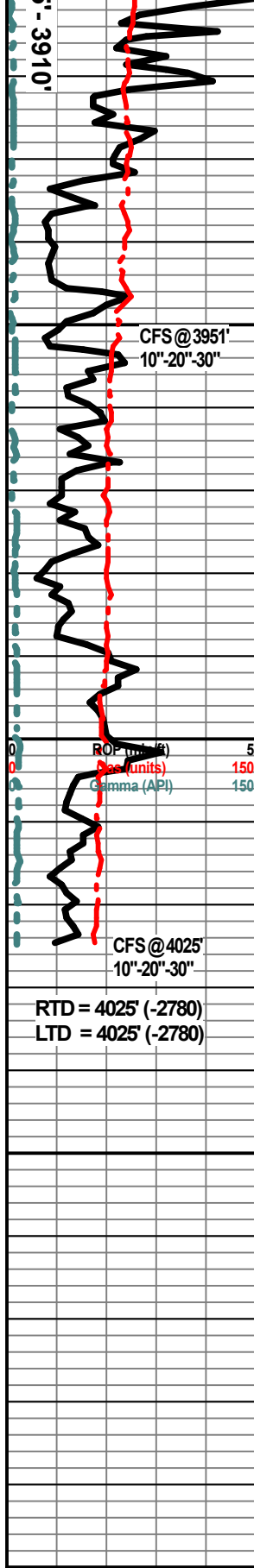
Scale Change  
AJ Services (units) 500  
Mud Ck @ 3792' (s) 500  
@ 12:35 PM on (ts) 500  
4/15/22  
Vis = 52;  
WT = 9.3;  
PV = 18;  
YP = 14;  
WL = 8.5;  
Cake = 2;  
Chl = 2300 PPM;  
Cal = 80 PPM;  
Sol = 7.46%;  
LCM = 1#;

Scale Change  
C3 (units) 150  
C2 (units) 150  
C1 (units) 500  
TG (units) 200

~ DST # 5 ~  
Interval: 3858' - 3875'  
Blow:  
IF: 3" Fair Building, 4.4";  
ISIP: 45" No Blow Back;  
FF: 60" Strong Building & BOB @ 13", 29 inches;  
FSIP: 120", No Blow Back.  
Recovery:  
150' GO (5% G 7 95% O);  
30' OM (50% Mud & 50% O);  
Pressures:  
IH = 1873#;  
FH = 1877#;  
IF = 25-41#;  
FF = 35-88#;  
ISIP = 1525#;  
FSIP = 1480#;  
BHT = 124 Degrees F.

~ DST # 6 ~  
(Straddle)  
Interval: 3875'-3910'  
Blow:





Planar Sucrosic Ø (5 Pcs w/SG & SSO) Cht Wht-Gry Op No Odor Sli Flor (Lt Gm) SSG

Dolo Cxm-Tan-Gry Mxln Poor-Fair lXln Pin-Pt Ø Grad Poor-Fair

10" CFS @ 3951' Dolo Wht-Cxm-Tan Fxln-Cxln lXln Ø Grad Fair-Med Planar Sucrosic Pin-Pt Ø (w/Calcite Rhomb Incls) Chalky Pyr Mass Sli No Odor No Stn Flor NS

20" & 30" CFS @ 3951' Dolo Wht-Cxm-Tan Cxln-Lxln Ø Good Planar Sucrosic LXln Vug Ø (w/Calcite Rhomb Incls) Cht Wht-Gry (w/Ooid Incls) Op Shp Pyr Mass Chalk Tr Sh Blk Carb-Char Gry No Odor No Stn Flor NS

Dolo Wht-Cxm-Tan Cxln-Lxln Ø Good Planar Sucrosic Vug Ø Cht Wht-Gry (w/Ooid Incls) Transp-Op Shp Pyr Mass Chalk Tr Sh Blk Carb-Char Gry No Odor No Stn No Flor NS

Dolo Wht-Cxm-Tan Cxln-Lxln Ø Good Planar Sucrosic Vug Ø (w/Pyr & Calcite Rhombs Incls) Cht Wht-Gry (w/Ooid Incls) Transp-Op Shp Sh Blk Carb-Char Gry No Odor No Stn No Flor NS

Dolo Wht-Cxm-Tan Cxln-Lxln Ø Good Planar Sucrosic Vug Ø (w/Pyr & Calcite Rhombs Incls) Cht Wht-Gry (w/Ooid Incls) Transp-Op Shp Sh Blk Carb-Char Gry No Odor No Stn No Flor NS

Dolo Wht-Cxm-Tan Cxln-Lxln Ø Good Planar Sucrosic Vug Ø (w/Pyr & Calcite Rhombs & 1 Pc w/Tr "Dead Oil" Incls) Cht Wht-Gry (w/Ooid Incls)-Org Transp-Op Shp Sh Blk Carb-Char Gry No Odor No Stn No Flor NS

Dolo Wht-Cxm-Tan Cxln-Lxln Ø Good Planar Sucrosic Vug Ø (w/Pyr & Calcite Rhombs) Cht Wht-Gry (w/Ooid Incls)-Org Transp-Op Shp Sh Blk Carb-Char Gry No Odor No Stn No Flor NS

Dolo Wht-Cxm-Tan Cxln-Lxln Ø Good Planar Sucrosic Vug Ø (w/Pyr & Calcite Rhombs) Cht Wht-Gry (w/Ooid Incls) Transp-Op Shp Sh Blk Carb-Char Gry No Odor No Stn No Flor NS

10"-20"-30" CFS @ 4025' Dolo Wht-Cxm-Tan Cxln-Lxln Ø Good Planar Sucrosic Vug Ø (w/Pyr & Calcite Rhombs) Cht Wht-Gry (w/Ooid Incls) Transp-Op Shp Sh Blk Carb-Char Gry No Odor No Stn No Flor NS

Electric Logs Run: By ELI Logging: Dual Induction; Compensated Density-Neutron, Sonic & Microresistivity Logs.

Geologist Released From Locatom @ :.M. on 4/17/2022.

AJ Services  
Mud Ck @ 3875'  
@ 4:10 PM on 4/15/22

Vis = 52;  
WT = 9.3;  
PV = 16;  
YP = 15;  
WL = 8.0;  
Cake = 2;  
Chl = 2470 PPM;  
Cal = 80 PPM;  
Sol = 7.46%;  
LCM = 1#;  
DMC = \$4327.00;  
CMC = \$12,636.00

1	C3 (units)	150
1	C2 (units)	150
1	C1 (units)	500
1	TG (units)	200



RECEIVED APR 25 2022

Elite Cementing & Acidizing of KS, LLC  
PO Box 92  
Eureka, KS 67045



V67045

Date	Invoice #
4/12/2022	6297

Bill To	
McCoy Petroleum Corporation 9342 E Central Wichita, KS 67206-2573	
501022	
Customer ID#	1435

Job Date	4/8/2022
Lease Information	
Stalnaker "A" #1-12	
County	Sumner
Foreman	DG

100

Terms	Net 15
Rate	Amount

Item	Description	Qty	Rate	Amount
C101	Cement Pump-Surface	1		
C107	Pump Truck Mileage (one way)	90		
C203	Pozmix Cement 60/40	250		
C205	Calcium Chloride	650		
C206	Gel Bentonite	430		
C209	Flo-Seal	62		
C108B	Ton Mileage-per mile (one way)	967.5		
D101	Discount on Services			
D102	Discount on Materials			

111915 (1)  
Pozmix cement to get 85% surplus usg

We appreciate your business!

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:  
Elite Cementing & Acidizing of KS, LLC  
PO Box 92  
Eureka, KS 67045

<b>Subtotal</b>
<b>Sales Tax (7.5%)</b>
<b>Total</b>
Payments/Credits
<b>Balance Due</b>

pr

810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



Lighthouse  
 Delg.

**Cement or Acid Field Report**  
 Ticket No. **6297**  
 Foreman David Gardner  
 Camp Eureka

API # 15-191-22842

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
4-8-22	1435	Stalnaker "A" #1-12	12	34S.	1E.	Sumner	KS	
Customer <u>McCoy Petroleum</u>			Safety Meeting DG IH IV		Unit #	Driver	Unit #	Driver
Mailing Address <u>9342 E Central</u>					105	Jason		
City <u>Wichita</u>			State <u>KS</u>		110	Josh		
Zip Code <u>67206</u>								

Job Type Surface Hole Depth 279' K.B. Slurry Vol. 52 Bbl Tubing \_\_\_\_\_  
 Casing Depth 258.84' G.L. Hole Size 12 1/4" Slurry Wt. 14.8<sup>#</sup> Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 8 5/8" Cement Left in Casing 20' +/- Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement 16 1/4 Bbl Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: Safety Meeting: Rig up to 8 5/8" casing. Break circulation w/ 10 Bbl fresh water. Mixed 250 SKS 60/40 Pozmix Cement w/ 3% Caclz, 2% Gel, 1/4" Flocal/sk @ 14.8<sup>#</sup>/gal, yield 1.17 = 52 Bbl slurry. Displace w/ 16 1/4 Bbl fresh water. Shut down. Close casing in. Good cement returns to surface = 14 Bbl slurry to pit. Job complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C101	1	Pump Charge	950.00	950.00
C107	90	Mileage	4.50	405.00
C203	250 SKS	60/40 Pozmix Cement	15.75	3937.50
C205	650 <sup>#</sup>	Caclz 3%	.75	487.50
C206	430 <sup>#</sup>	Gel 2%	.30	129.00
C209	62 <sup>#</sup>	Flocal 1/4"/sk	2.80	173.60
C104B	10.75 Tons	Ton Mileage - Bulk Truck	1.50	1451.25
<u>Thank You</u>			Sub Total	7,533.85
			Less 5%	394.42
			Sales Tax 7.5%	354.57
Authorization by <u>Charlie Coulter</u> Title <u>Lighthouse Delg. - Tool Pusher</u>			Total	7,494.00

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045



RECEIVED APR 25 2022

*V67045*

Date	Invoice #
4/21/2022	6401

Bill To	
McCoy Petroleum Corporation 9342 E Central Wichita, KS 67206-2573	
<i>S01022</i>	
Customer ID#	1435

Job Date	4/18/2022
Lease Information	
Stalnaker A #1-12	
County	Sumner
Foreman	KM

Terms	Net 15
Rate	Amount

Item	Description	Qty	Rate	Amount
C102A	Cement Pump-Longstring>4000'	1		
C107	Pump Truck Mileage (one way)	90		
C201	Thick Set Cement	185		
C207	KolSeal	925		
C208	Pheno Seal	185		
C211	CFL-115	20		
C108B	Ton Mileage-per mile (one way)	915.3		
C691	5 1/2" Guide Shoe	1		
C674	5 1/2" AFU Float Collar	1		
C421	5 1/2" Latch Down Plug	1		
C504	5 1/2" Centralizer	4		
C222	KCL	2		
D101	Discount on Services			
D102	Discount on Materials			

*100*

*111315*

*①*

*Thick Set Cement to set  
5 1/2" production csq*

*We appreciate your business!*

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:  
 Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045

<b>Subtotal</b>
<b>Sales Tax (7.5%)</b>
<b>Total</b>
Payments/Credits
<b>Balance Due</b>

*RE*



810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



Lighthouse  
 Dr. Co.

**Cement or Acid Field Report**

Ticket No. **6401**  
 Foreman KEVIN MCCOY  
 Camp EUREKA

API #15-191-22842

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
4-18-22	1435	STALNAKER A 1-12	12	345	1E	SUMNER	Ks
Customer		Safety Meeting		Unit #	Driver	Unit #	Driver
McCoy Petroleum Corporation		KM AM SF		104	ALAN M.		
Mailing Address				112	SHANNON F.		
9342 E. CENTRAL							
City	State	Zip Code					
Wichita	Ks	67206					

Job Type Longstring Hole Depth 4025' K.B. Slurry Vol. 46 BBL Longstring Tubing \_\_\_\_\_  
 Casing Depth 4021' K.B. Hole Size 7 7/8" Slurry Wt. 13.8\* Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 5 1/2" Cement Left in Casing 43.20' Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement 97 BBL Displacement PSI 1100 Bump Plug to 1600 PSI BPM \_\_\_\_\_

Remarks: Safety Meeting: 5 1/2 15.50\* Casing Set @ 4021' K.B. Rig up to 5 1/2 casing. BREAK  
Circulation w/ 10 BBL fresh water. MIXED 150 SKS THICK SET CEMENT w/ 5\* KOL-SEAL/SK 1\*  
PHENOSEAL/SK @ 13.8\*/GAL, yield 1.72 = 46 BBL SLURRY. wash out Pump & Lines. Shut down. Release  
Latch down Plug. Displace Plug to seat w/ 97 BBL fresh water. (KCL in first 40 BBL) FINAL Pumping  
Pressure 1100 PSI. Bump Plug to 1600 PSI. wait 2 mins. Release Pressure, float & Plug Held.  
Good Circulation @ ALL times while Cementing. Shut ANNULUS in After Cementing Procedures  
were Complete. Job Complete. Rig down.

Plug R.H. & M.H.  
 CENTRALIZERS ON #1, 3, 5, 7

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 102A	1	Pump Charge	1500.00	1500.00
C 107	90	Mileage	4.50	405.00
C 201	185 SKS	THICK SET CEMENT	24.25	4486.25
C 207	925*	KOL-SEAL 5*/SK	.56*	518.00
C 208	185*	PHENOSEAL 1*/SK	1.55*	286.75
C 211	20*	CFL-115 1/8"	12.95	259.00
C 108 B	10.17 TONS	TON Mileage 90 miles	1.50	1372.95
C 691	1	5 1/2 Guide shoe	207.00	207.00
C 674	1	5 1/2 AFU FLOAT COLLAR w/ Latch down INSERT	423.00	423.00
C 421	1	5 1/2 Latch down Plug	285.00	285.00
C 504	4	5 1/2 x 7 7/8 CENTRALIZERS	59.00	236.00
C 222	2 GALS	KCL (in first 40 BBL Displacement water)	32.00	64.00
			Sub TOTAL	10,042.95
			Less 5%	527.52
			Sales Tax	507.37
			7.5%	

THANK YOU  
 M

Authorization [Signature] Title \_\_\_\_\_ Total 10,022.80

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Dwight D. Keen, Chair  
Susan K. Duffy, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

August 25, 2022

Brent Reinhardt  
McCoy Petroleum Corporation  
9342 E CENTRAL  
WICHITA, KS 67206-2573

Re: ACO-1  
API 15-191-22842-00-00  
STALNAKER "A" 1-12  
NE/4 Sec.12-34S-01E  
Sumner County, Kansas

Dear Brent Reinhardt:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 4/7/2022 and the ACO-1 was received on August 24, 2022 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department