

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
---	---	------------------------------------

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
----------------	-------	---------	------------	--

Form	ACO1 - Well Completion
Operator	O'Brien Energy Resources Corp.
Well Name	LARRABEE 6-4
Doc ID	1655521

Tops

Name	Top	Datum
Heebner	4428	-1890
Toronto	4450	-1912
Lansing	4584	-2046
Marmaton	5223	-2685
Cherokee	5432	-2894
Morrow	5756	-3218
Chester	5866	-3328
Ste. Genevieve	6184	-3646

Duke Drilling Company, Inc.

Great Bend, Kansas

Daily Drilling Record

FOR 24 HOURS ENDING AT MIDNIGHT

04 19 20 22 RIG NO. _____

WELL OWNER O'Brien Energy LEASE Kanabec WELL NO. 6-4

SECTION 4 TOWNSHIP 34 RANGE 29 COUNTY Meade STATE Ks

IF INJURED: SIGN AND DESCRIBE INJURY UNDER REMARKS

WE HAVE NOT BEEN INJURED THIS DAY

FROM	DRILLED TO	FEET DRILLED	FORMATION	240 mrt
129	789	660	S.M. Conn	DRILLER <u>Carlos Garcia S</u>
			Ret 25	DERRICKMAN <u>Fortino Garcia S</u>
			11.10.40	MOTORMAN <u>Javier Ramos S</u>
				HELPER <u>Pablo Navarro S</u>
				HELPER

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO. <u>1</u>	REMARKS: <u>11:00-12:45 Dlg 1 1/2 285</u>				
SIZE <u>12 1/4</u>	<u>1:15 6:15 Dlg 1 1/2 285-757</u>				
MAKE <u>PDC</u>	<u>6:30-7:00 Dlg 1 1/2 757</u>				
SERIAL NO. <u>531988</u>					
SERIAL NO. <u>4-16-3-12</u>					
<u>110 B</u>	<u>6 1/2</u>	<u>Dlg 5 3/4</u>	<u>Conn 1 1/2</u>	<u>SP 1/4</u>	<u>1/2 Washed 1/11</u>

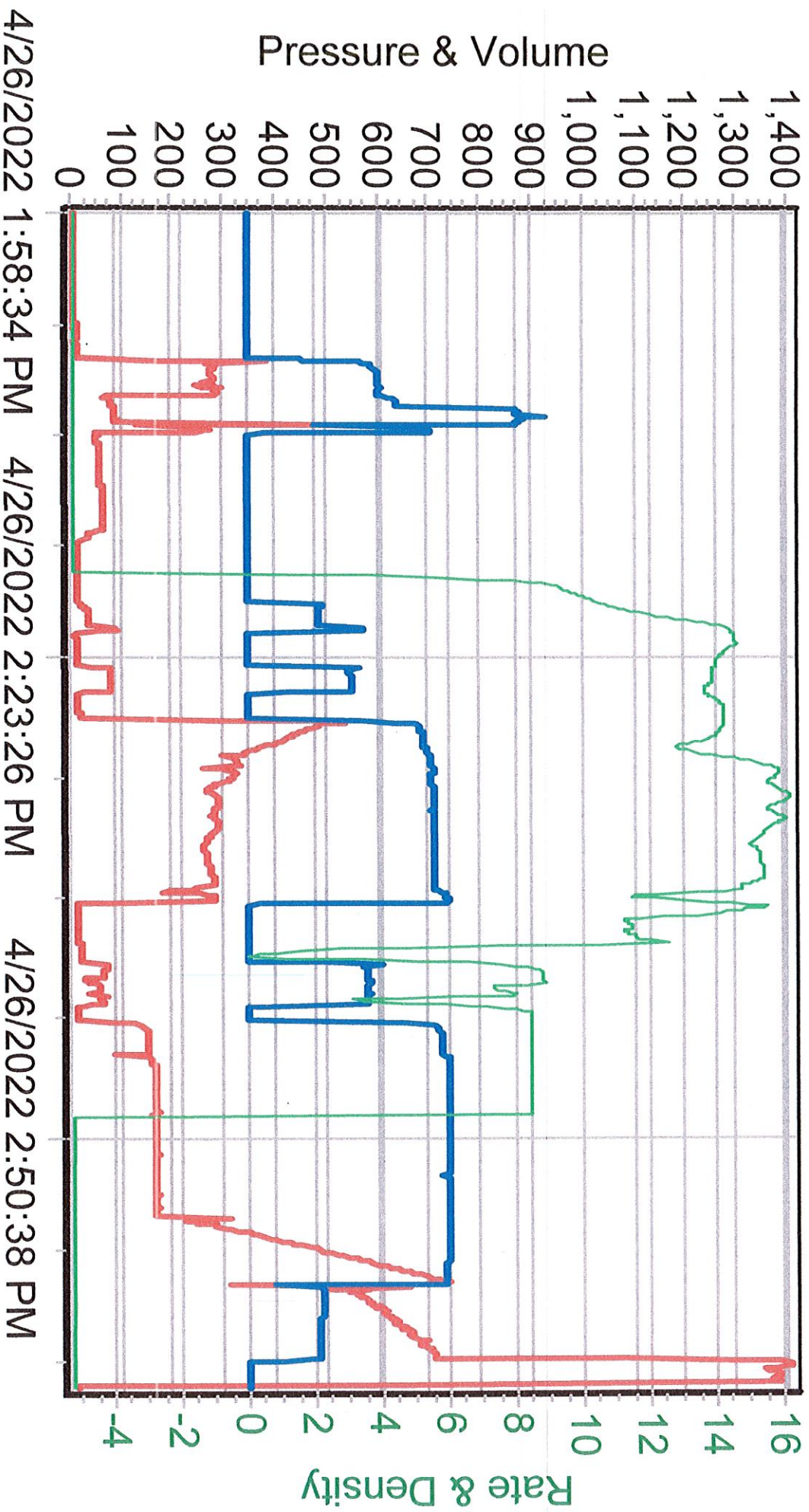
FROM	DRILLED TO	FEET DRILLED	FORMATION	240 mrt
789	1451	662	S.M. Conn	DRILLER <u>Saul Garcia S</u>
			Hull 70	DERRICKMAN <u>Mino Mario Garcia S</u>
				MOTORMAN <u>Salvador Gomez S</u>
				HELPER <u>Julian Rodriguez S</u>
				HELPER

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO. <u>1</u>	REMARKS: <u>7:00-12:15 Dlg @ 789-1270</u>				
SIZE <u>12 1/4</u>	<u>12:30-3:00 Dlg @ 1270-1451</u>				
MAKE <u>PDC</u>					
SERIAL NO. <u>531988</u>					
SERIAL NO. <u>4-16-3-12</u>					
<u>H.O. Bit</u>	<u>12 3/4</u>	<u>Dlg 6 1/4 S.Rig 1/4</u>	<u>Conn 1 1/2</u>		

FROM	DRILLED TO	FEET DRILLED	FORMATION	240 mrt
1451	1497	46	S.M. - hor trip.	DRILLER <u>Alejandro V S</u>
			Set 37H 8 3/8 2 1/2 S.C.C.	DERRICKMAN <u>Rosendo de la Cruz S</u>
			1483.	MOTORMAN <u>Frederick de la Cruz S</u>
			Cement w/ 365 A 2% CC 2% SMS	HELPER <u>Carlos Cruz S</u>
			2% CR 1/4" CP	HELPER
			150x A 2% CC 1/4" CP	
			plug down @ 11:00 PM	
			Circ Cement	

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO. <u>1</u>	REMARKS: <u>3:00-3:15 Dlg 1451-1497</u>				
SIZE <u>12 1/4</u>	<u>3:45-5:45 short trip</u>				
MAKE <u>PDC</u>	<u>5:15-5:45 CTCL F/11m (sg 8 3/8)</u>				
SERIAL NO. <u>531988</u>	<u>7:00-9:15 RV (sg & Run (sg 9:15-9:45 RV Cement & Circ.</u>				
SERIAL NO. <u>4-16-3-12</u>	<u>9:45-11:00</u>				
<u>110 D. Bit</u>	<u>13</u>	<u>Very Dlg 2 3/4 Trip.</u>	<u>CTCL</u>	<u>2 1/4 Run (sg</u>	<u>7/4</u>

O'BRIEN ENERGY LARRABEE 6-4 4 1/2



O'Brien Energy Resources, Inc.
Larrabee No. 6-4, Mohler Field
Section 4, T34S, R29W
Meade County, Kansas
April, 2022

Well Summary

The O'Brien Energy Resources, Corporation, Larrabee No. 6-4 was drilled to a total depth of 6250' in the Ste. Genevieve Formation without any problems. It was drilled approximately 1000' East to the Larrabee No. 1-4. Formation tops ran relatively even to this offset. The Heebner to the Atoka came in 1' to 4' low, the Morrow, 2' high.

Numerous quality hydrocarbon shows were documented during the drilling of this test. The Morrow "A"(5790'-5794') and Morrow "B"(5808'-5822') Sandstones consist of a Sandstone in 10% of the samples: Medium to light brown, firm to hard, slightly friable, fine lower to medium lower well sorted subround grains, slightly calcareous, trace to fair intergranular porosity, fine vuggy porosity, light brown oil stain, trace live oil, dull goldbrown hydrocarbon fluorescence, slow streaming cut, with very glauconitic speckled sandstone with no show. 250 Unit gas kicks were documented.

The Rickers Ranch Sandstone(5992'-6000'): Medium brown, occasionally light brown to clear, salt and pepper, slightly glauconitic, fine lower to upper well sorted subround grains, calcareous, trace intergranular and fine vuggy porosity, very dull gold brown hydrocarbon fluorescence, weak streaming cut, slight oil odor. A 325 Unit gas kick was recorded.

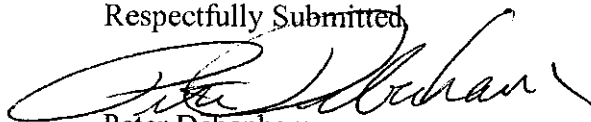
The Singly West Sandstone(6082'-6088'): Medium brown, friable, brittle, fine well sorted subround to round grains, slightly pyritic, good intergranular porosity, bright bluegreen hydrocarbon fluorescence(all SS) excellent streaming cut, live oil show and oil odor, excellent show. A 225 Unit gas kick was recorded on the hotwire.

Excellent shows and gas kicks(1800 Units) were documented in the Basal Chester section(6110'-6155'): Dolomite: Medium to dark mottled brown, moderate to coarsely crystalline, sucrosic to granular, very sandy, argillaceous to marly, good intergranular and occasional coarse vuggy porosity, very dull goldbrown hydrocarbon fluorescence, excellent streaming cut, oil odor and live oil.

In addition, minor shows occurred in the lower Lansing/Novinger and Chester Limestones(attached mudlog).

4 1/2" production casing was run on the Larrabee No. 6-4 on 4/26 to evaluate the above mentioned shows.

Respectfully Submitted,



Peter Debenham

WELL DATA

Operator: O'Brien Energy Resources, Inc., John Forma – Portsmouth, NH
Geologist: Joe Forma, Ed Schuett, David Ward

Well: Larrabee No. 6-4, Mohler Field

Location: 450' FNL & 340' FEL, Section 4, T34S, R29W, Meade County, Kansas – South of Meade.

Elevation: Ground Level 2526', Kelly Bushing 2538'

Contractor: Duke Drilling Rig No. 1, Type: Double jackknife, double stand, Toolpusher Mike Godfrey, Drillers: Brothers Carlos and Saul Garcia and Henry Daiz

Company Man: Rodney Gonzales

Spud Date: 4/18/2022

Total Depth: 4/25/2022, Driller 6250', Logger 6258', Ste. Genevieve

Casing Program: 8 5/8" J55 24 lbs/ft STC set at 1487'. 4 1/2" production casing set to TD, cement did circulate.

Mud Program: Winter Mud, engineer Paul White, displaced 2600', Chem. gel/LCM.

Wellsite Consultant: Peter Debenham, Call depth 3000', Box 350, Drake, CO 80515, 720/220-4860.

Mudlogging Trailer: Austin Gardner, MBC Logging, Meade

Samples: 30' to 4600', 20' to 5200', 10' to TD.

Electric Logs: Wireline Solutions engineer Hector Garcia, Array Induction, Compensated Neutron/Density, Microlog, Hi Res.

Status: 4 1/2" production casing set to TD on 4/26/2022.

BIT RECORD

<u>NO.</u>	<u>MAKE</u>	<u>TYPE</u>	<u>SIZE</u>	<u>OUT</u>	<u>FOOTAGE</u>	<u>HOURS</u>
1		PDC LL5	12 1/4"	1497'	1497'	13
2		JZ516	7 7/8"	5838'	4341'	76 3/4
3		TX616	7 7/8"	6250'	415'	13 1/4
				Rotating Hours:		103
				Average:		60.7 Ft/hr

DEVIATION RECORD - degree

1497' ¾, 2491' ¾, 3436' 1, 5838' 1, 6250' 1 ¼

MUD PROPERTIES

<u>DATE</u>	<u>DEPTH</u>	<u>WT</u>	<u>VIS</u>	<u>PV</u>	<u>YP</u>	<u>WL</u>	<u>pH</u>	<u>CL</u>	<u>LCM-LBS/BBL</u>
4/19	791'	9.4	32	7	12	100	7.5	3600	10
4/20	1491'	8.3	26				7.5	6000	
4/21	2655'	8.6	46	15	14		11	6000	4
4/22	3992'	8.9	39	11	10	10.6	11	1200	4
4/23	4940'	9.1	40	12	9	11.0	11	1200	6
4/24	5629'	9.0	55	17	12	7.0	11	2000	7
4/25	6120'	9.0	55	17	11	8.0	10.5	3000	7

ELECTRIC LOG FORMATION TOPS- KB Elev. 2538'

<u>FORMATION</u>	<u>DEPTH</u>	<u>DATUM</u>	<u>*Larrabee No. 1-4</u> <u>DATUM</u>	<u>POSITION</u>
Heebner	4428'	-1890'	-1882'	-8'
Toronto	4450'	-1912'	-1908'	-4'
Lansing	4584'	-2046'	-2050'	-4'
Marmaton	5223'	-2685'	-2682'	-3'
Novinger	5300'	2762'		
Cherokee	5432'	-2894'	-2892'	-2'
Atoka	5624'	-3086'	-3085'	-1'
Morrow	5756'	-3218'	-3220'	+2'
"A" SS	5790'	3252'		
"B" SS	5808'	-3270'		
Mississippi Chester	5866'	-3328'		
Rickers Ranch SS	5992'	-3454'		
Singley West SS	6082'	-3544'		
Basal Chester	6136'	-3598'		
Ste. Genevieve	6184'	-3646'		
TD	6250'			

*Larrabee No. 1-4, 330' FNL & 1320' FEL, Sec. 4, KB Elevation 2550', app. 1000' to the West.

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

August 24, 2022

Joseph Forma
O'Brien Energy Resources Corp.
18 CONGRESS ST, STE 207
PORTSMOUTH, NH 03801-4091

Re: ACO-1
API 15-119-21464-00-00
LARRABEE 6-4
NE/4 Sec.04-34S-29W
Meade County, Kansas

Dear Joseph Forma:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 04/18/2022 and the ACO-1 was received on August 18, 2022 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department

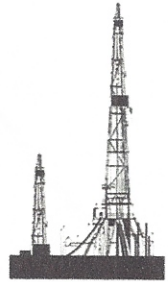


QUASAR ENERGY SERVICES, INC.

3288 FM 51
Gainesville, Texas 76240
Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

FRACTURING | ACID | CEMENT | NITROGEN



BID #: 5257		AFE#/PO#: 0	
TYPE / PURPOSE OF JOB: SURFACE		SERVICE POINT: Liberal, KS	
CUSTOMER: OBRIEN ENERGY RESOURCES CORP		WELL NAME: LARRABEE #6-4	
ADDRESS: 18 CONGRESS ST, STE 207		LOCATION: MEADE, KS	
CITY:	STATE:	ZIP:	COUNTY: MEADE STATE: KS
DATE OF SALE: 4/18/2022			

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
40	1000	L	Mile	Mileage - Pickup - Per Mile	\$5.31	\$ 212.40
120	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$8.30	\$ 996.00
1	5622	L	Per Well	Pumping Service Charge -1	\$2,315.25	\$ 2,315.25
1	6030	L	Per Well	Plug Container	\$330.75	\$ 330.75
1	4780	L	Each	Guide Shoe 8 5/8"	\$515.97	\$ 515.97
1	4850	L	Each	Auto Fill Tube 8 5/8"	\$105.84	\$ 105.84
1	4880	L	Each	Insert Float 8 5/8"	\$396.90	\$ 396.90
1	4900	L	Each	Top Rubber Plug 8 5/8"	\$91.88	\$ 91.88
6	4920	L	Each	Centralizers 8 5/8"	\$92.61	\$ 555.66
Subtotal for Pumping & Equipment Charges						\$ 5,520.65

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
515	5630	L	Per Sack	Cement - Class A	\$16.54	\$ 8,518.10
1,000	5770	L	Per Lb.	Calcium Chloride	\$1.46	\$ 1,460.00
121	5800	L	Per Lb.	Cello Flakes-Poly Flake 1/8" cut	\$2.65	\$ 320.65
700	5850	L	Per Lb.	Gypsum	\$1.00	\$ 700.00
700	5900	L	Per Lb.	Sodium Metasilicate (SMS) C-45	\$2.32	\$ 1,624.00
Subtotal for Material Charges						\$ 12,622.75

MANHOURS: 48	# WORKERS: 4	TOTAL \$ 18,143.40	
WORKERS		DISCOUNT: 15%	DISCOUNT \$ 2,721.51
KIRBY HARPER	CARLOS IBARRA	DISCOUNTED TOTAL \$ 15,421.89	
ANGEL ECHEVARIA			
NOEL LEON			

STAMPS & NOTES:

As of 9/22/15 any invoice with a discount must paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

CUSTOMER SIGNATURE & DATE

Signature: *Rodney Gonzalez* Date: 4-19-22
Print Name: Rodney Gonzalez

*All accounts are past due net 30 days following the date of invoice. A finance charge of 1-1/2% per month or 18% annual percentage rate will be charged on all past due accounts.



QUASAR ENERGY SERVICES, INC.

3288 FM 51
 Gainesville, Texas 76240
 Office: 940-612-3336
 Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2J

4/18/22

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: OBRIEN ENERGY RESOURCES CORP	Well Name: LARRABEE #6-4
Type Job: SURFACE	AFE #: 0

CASING DATA					
Size:	8 5/8	Grade:	J55	Weight:	24
Casing Depths	Top: 39.73	Bottom:	1487		
Drill Pipe:	Size: 0	Weight:	0		
Tubing:	Size: 0	Weight:	0	Grade:	0
Open Hole:	Size: 12 1/4	T.D. (ft):	1497	TD (ft):	1497
Perforations	From (ft): 0	To: 0	Packer Depth(ft):	0	

CEMENT DATA						
Spacer Type:						
Amt.	Sks Yield		ft ³ /sk		Density (PPG)	
LEAD:	CLASS A -- 2% CC, 2% SMS, 2% GYP, 1/4# CELLFLAKE				Excess	
Amt.	365	Sks Yield	2.92	ft ³ /sk	Density (PPG)	11.4
TAIL:	CLASS A -- 2% CC, 1/4# CELLFLAKE				Excess	
Amt.	150	Sks Yield	1.19	ft ³ /sk	Density (PPG)	15.6
WATER:						
Lead:		gals/sk:	18	Tail:		gals/sk: 5.2
					Total (bbls):	
Pump Trucks Used:	110 - DP07					
Bulk Equipment:						
Disp. Fluid Type:	FRESH WATER	Amt. (Bbls.)		Weight (PPG):	8.33	
Mud Type:				Weight (PPG):		

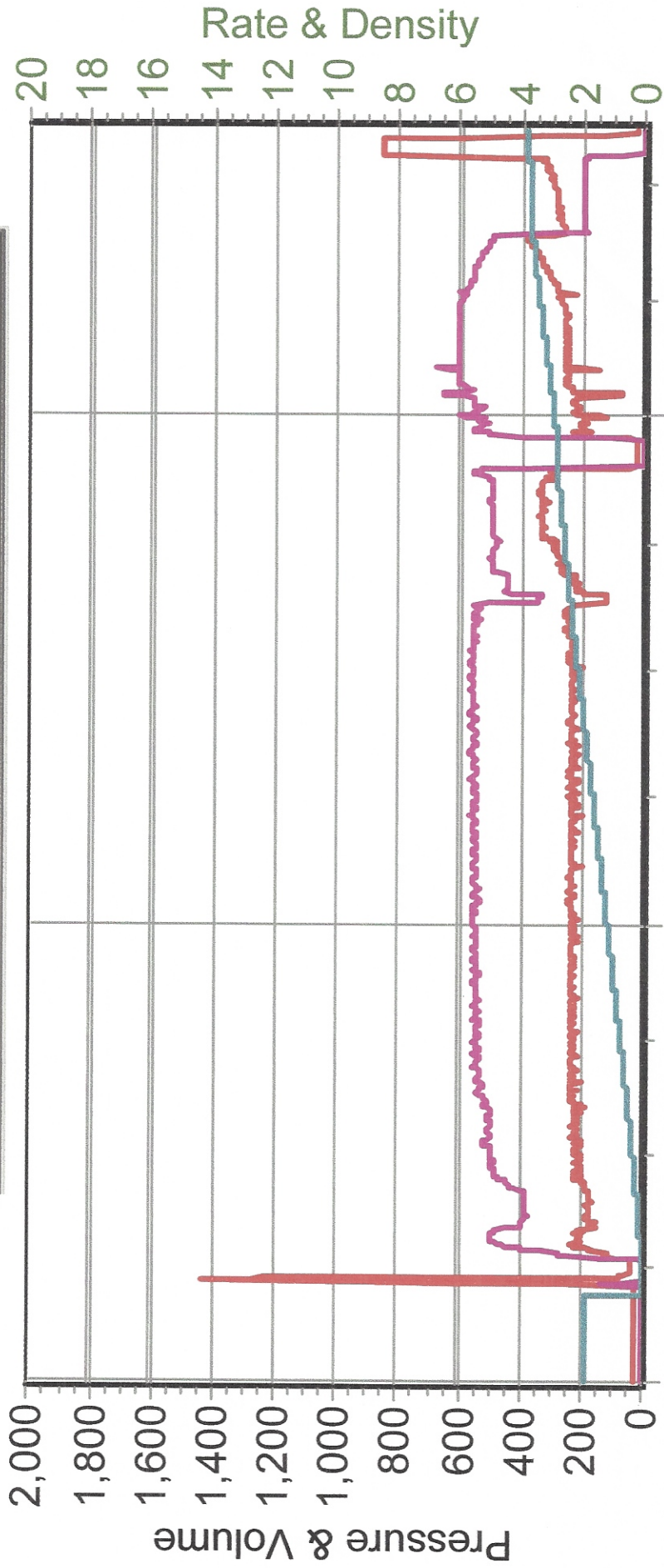
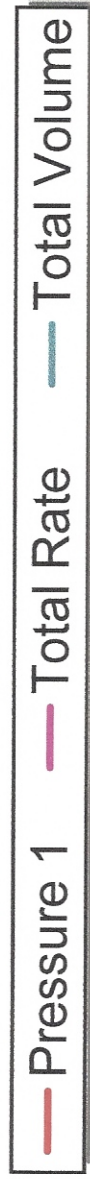
COMPANY REPRESENTATIVE: RODNEY **CEMENTER:** KIRBY HARPER

TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
	AM/PM	Casing	Tubing	ANNULUS	TOTAL	
1730						ON LOCATION -- SPOT AND RIG UP
2115						CASING ON BOTTOM -- BREAK CIRC
2144	1600					PRESSURE TEST
2147	200			190	5	START MIXING 365 SK LEAD @ 11.4 PPG
2234	300			32	5	START MIXING 150 SK TAIL @ 15.6 PPG
2242						SHUT DOWN -- DROP TOP PLUG
2244	200			0	6	START DISPLACING WITH FRESH WATER
2259	300			82	2	SLOW RATE
2304	350-850			92		BUMP PLUG
2305	850-0					RELEASE PRESSURE -- FLOAT HELD
						CIRCULATE CEMENT TO THE PIT

O BRIEN ENERGY RESOURCES CORP

LARRABEE #6-4 8.625" SURFACE

04/19/2022



4/19/2022 9:37:34 PM 4/19/2022 10:09:32 PM 4/19/2022 10:45:20 PM