

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Cheever Well Service, Inc.
P.O. Box 677
Madison, Kansas 66860

Received 26 August 2022

Cell: 620-437-7296
 Shop: 620-437-2296

Terms: Net 30 Days

Invoice No. 6820 Month August 2022

Company Jackson Brothers, LLC

Lease Olson Well No. 7 A Called by Order No.

Date	Job Description	Hours	Rate	Total
8-10	Rig up. Pull single rods and lay down on trailer. Got out all rods and pump. Pull tubing. Tubing parted 2' below surface in top joint. Haul rods to west yard in Eureka and unload onto racks.	6	175.00	1050.00
8-11	Rig up mud pump. Run in 3 3/4" OD x 2 3/8" ID mill shoe on tubing subs. Wash down over tubing ~3'. Run bumper sub and releasing overshot on tubing subs. Get onto fish and pull out of hole. Got out 1' piece of tubing. Wash down over tubing ~3'. Run overshot, got out 1' piece of tubing. Got out 2' total of tubing.	3.5	175.00	612.50
8-12	Run die collar on tubing subs, could not get onto fish. Run taper tap on tubing subs, would not hold onto fish. Run mill shoe and wash down over fish ~3'. run overshot, got out 1'. Wash over with mill shoe. Run overshot, got out 2'. Wash over with mill shoe. Run overshot, got onto solid fish. Need water to circulate.	7.5	175.00	1312.50
8-15	Circulate and work tubing loose. Pull out of hole. Got out all tubing, seating nipple and mud anchor.	6.5	175.00	1137.50
8-16	Remove tubing support. Dig out casing support and pull slips. Rig down mud pump.	4.5	175.00	787.50
8-17	Stand by to perforate casing at 250' and 1100'. Run tubing open ended to 2288'. Spot 20 sacks of cement. Pull tubing to 1068' and spot 20 sacks of cement. Pull tubing to 250' and circulate cement to surface. Pull tubing out of hole. Wash up tools.	7.5	175.00	1312.50
8-18	Rig down.	0.5	175.00	87.50
	Mud Pump	5	80.00	400.00
	3 3/4" OD x 2 3/8" ID Mill Shoe	1	200.00	200.00
	Fishing Bumper Sub	1	160.00	160.00
	3 3/4" OD Releasing Overshot with Extension	1	225.00	225.00
	Thread Lube	1	30.00	30.00
	Power Tongs	1	75.00	75.00

Total Labor 2520.00
 Unit Charge 3780.00
 Sub Total 7390.00
 Sales Tax GW 554.25
 Total 7944.25

OK

By: Bill Operator W.S. Roust. Wes

Received 19 August 2022

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **6578**
 Foreman David Gardner
 Camp Eureka

API # 15-073-20186

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
8-17-22	1008	Olsen A-7	11	25	8E.	Greenwood	KS
Customer			Unit #	Driver		Unit #	Driver
Jackson Brothers LLC			111	Shannon			
Mailing Address			115	Broker			
116 E. 3 rd			145	Jason			
City	State	Zip Code					
Eureka	KS	67045					

Job Type P.T.A. Old Well Hole Depth _____ Slurry Vol. 26 Bbl Total Tubing 2 3/8"
 Casing Depth 2378' Hole Size 6 3/4" Slurry Wt. 14" Drill Pipe _____
 Casing Size & Wt. 4 1/2" Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting: Rig up to 2 3/8" Tubing. Plug well as follows:
20 SKS @ 2288'
Gel + Hulls Spacer
20 SKS @ 1100'
Gel + Hulls Spacer
65 SKS @ 250' to Surface inside & outside of 4 1/2"
105 SKS Total

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C105	1	Pump Charge	840.00	840.00
C107	20	Mileage	5.00	100.00
C203	105 SKS	60/40 Pozmix Cement	15.75	1653.75
C204	360 #	Gel 4%	.30	108.00
C108A	4.51 Tons	Ton Mileage - Bulk Truck	M/C	390.00
C113	3 HRS	80 Bbl Vac Truck	95.00 /HR	285.00
C224	3300 Gals	City Water	12.00 / 1000	39.60
C206	300 #	Gel Spacer	.30	90.00
C214	40 #	Hulls	.80	32.00
<u>Thank You</u>			Sub Total	3,538.35
			Less 5%	190.19
			Sales Tax 7.5%	265.38

Authorization Jacob Jackson II Title CO-MANAGER Total 3,613.54

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

23 AUGUST 2022 PAID BY JBLLC CHECK #10720 = \$2,850.00
 Osage Wireline, Inc.

PO Box 490
 Cleveland, OK 74020

Invoice

Date	Invoice #
8/18/2022	03855

Received 22 August 2022

Bill To
JACKSON BROTHERS, LLC 116 E. 3RD ST. EUREKA, KS 67045-1747

Lease/Well No.		Legal Description	Terms	Field Work Order No.	
OLSEN A #7		15-073-20186 - GR...	Due on receipt	6518	
Item	Description	Rate	Service Date	Amount	
Cased Hole	PERF W/ 3-1/8" SLICKGUN SQUEEZE HOLES @: 1100' - 2 HOLES 250' - 2 HOLES - 4 TOTAL HOLES Out-of-state sale, exempt from sales tax	2,850.00	8/17/2022	2,850.00	
		0.00%		0.00	
Please include Invoice number w/ Payment. Any Invoices 90 day or older will be subject to an 18% APR.			Total	\$2,850.00	
			Payments/Credits	\$0.00	
			Balance Due This Invoice	\$2,850.00 <i>OK</i>	

Phone #
918.358.5155

E-mail
malori@osagewirelineinc.com