KOLAR Document ID: 1662581

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDON

OPERATOR: License# _____

Contact Person Email: _____

Conductor

Casing Squeeze(s): _____ to ____ w / ____ sacks of cement,

Type Completion: ALT. I ALT. II Depth of: DV Tool: ____w

_____ At: _____ to ____ Feet

LINDED DENALTY OF DED HIDVI HEDERY ATTEST THAT THE INCOMMATION (

___ Plug Back Depth: ___

Formation Top Formation Base _____ At: _____ to ____ Feet

_____ Size: ____

Field Contact Person Phone: (_____) ____

Casing Fluid Level from Surface:_____

Do you have a valid Oil & Gas Lease? Yes No

_____ State: ____ Zip: ____ + __ _ _ _

Surface

Address 1: ___ Address 2: ____

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement**

Packer Type: ___ Total Depth: ___

Geological Date: Formation Name

Contact Person: ____ Phone:(_____) ___

Field Contact Person: _____

API No. 15- Spot Description:	API No. 15- Spot Description:			Form must be typed Form must be signed						
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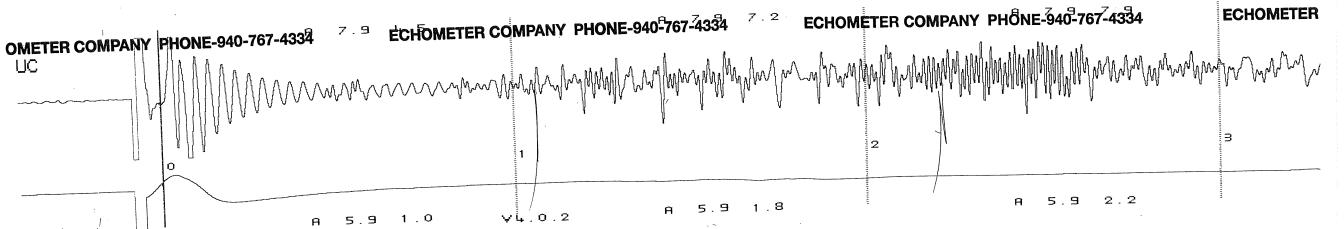
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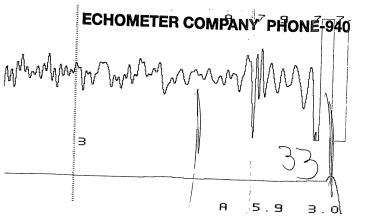
Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes D	Denied Date:				

Mail to the Appropriate KCC Conservation Office:

Notice State Case case the talk case from the case of	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
1000 1000	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Since there were not to the contract that the contract th	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

			COMPANY PHONE-940-	767-4334 EC	HOMETER COMPANY 08/18/2022	7 PHONE	2-940-767-40 3:48		UC	1
COMPANY	PHONE-240-101 100 .			.	QUIET WELL		7.9	GENERATE PULSE		7
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Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner

August 29, 2022

Brett Blazer BEREXCO LLC 2020 N. Bramblewood WICHITA, KS 67206-1094

Re: Temporary Abandonment API 15-055-21320-00-00 ANDERSON A LEASE 1-28 NE/4 Sec.28-22S-34W Finney County, Kansas

Dear Brett Blazer:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/29/2023.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/29/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"