

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

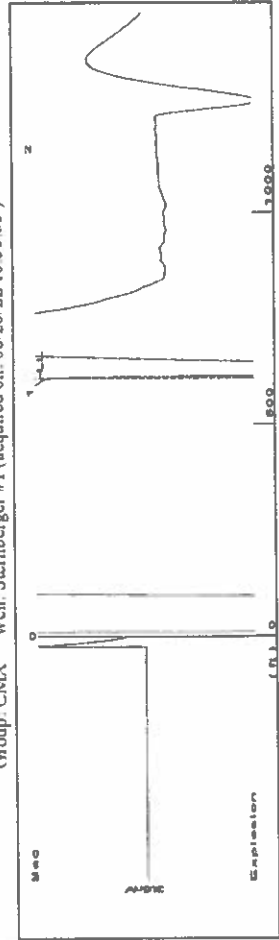
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

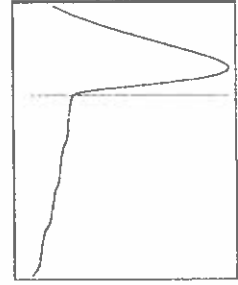
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: CMX Well: Sternberger #1 (acquired on: 08/26/22 16:35:33)



Time 1.06 sec
 Joints 19.2271 Jts
 Depth 609.50 ft

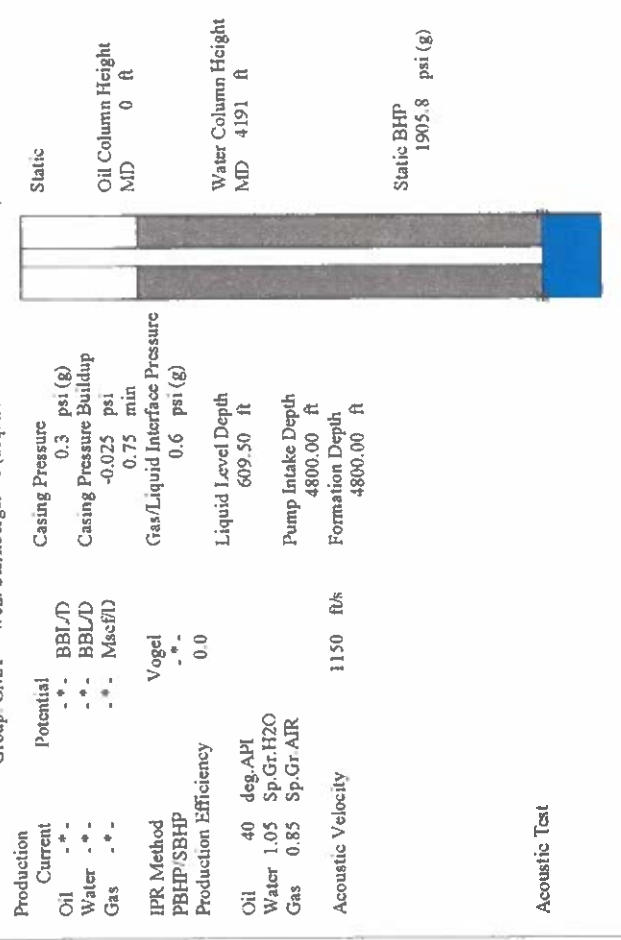


Liquid level calculated with
 user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s

Analysis Method: Acoustic Velocity

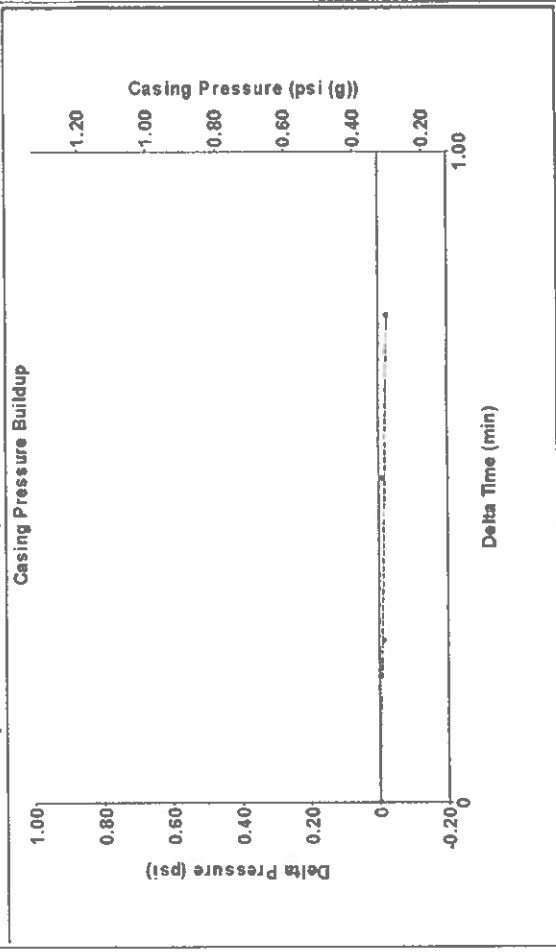
Group: CMX Well: Sternberger #1 (acquired on: 08/26/22 16:35:33)



| | | | |
|-----------------------|-----------------|-------------------------------|---------------------|
| Production | Potential | Casing Pressure | Static |
| Oil | -*- BBL/D | 0.3 psi (g) | Oil Column Height |
| Water | -*- BBL/D | Casing Pressure Buildup | MD 0 ft |
| Gas | -*- Mscf/D | -0.025 psi | Water Column Height |
| | | 0.75 min | MD 4191 ft |
| IPR Method | Vogel | Gas/Liquid Interface Pressure | Static BHP |
| PBHP/SBHP | -*- | 0.6 psi (g) | 1905.8 psi (g) |
| Production Efficiency | 0.0 | Liquid Level Depth | |
| Oil | 40 deg API | 609.50 ft | |
| Water | 1.05 Sp.Gr: H2O | Pump Intake Depth | |
| Gas | 0.85 Sp.Gr: AIR | 4800.00 ft | |
| Acoustic Velocity | 1150 ft/s | Formation Depth | |
| | | 4800.00 ft | |

Acoustic Test

Group: CMX Well: Sternberger #1 (acquired on: 08/26/22 16:35:33)



Change in Pressure -0.03 psi PT8496
 Change in Time 0.75 min Range

Group: CMX Well: Sternberger #1 (acquired on: 08/26/22 16:35:33)

Entered Acoustic Velocity for Liquid Level depth determination

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

August 29, 2022

Douglas H McGinness II
CMX, Inc.
9330 E CENTRAL SUITE 300
WICHITA, KS 67206-6610

Re: Temporary Abandonment
API 15-007-20999-00-00
STERNBERGER 1
NW/4 Sec.06-35S-13W
Barber County, Kansas

Dear Douglas H McGinness II:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/29/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/29/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"