KOLAR Document ID: 1662694

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CF-111 July 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

ODEDATOD: License#				ADIN- 45				
OPERATOR: License# Name:				API No. 15- Spot Description:				
					'		R DE W	
Address 1:							I / S Line of Section	
Address 2:							/ W Line of Section	
City: + Contact Person:				GPS Location: Lat:, Long:				
				Datum:	NAD27 NAD83	WGS84		
Phone:()							GL KB	
Contact Person Email:				Lease Name: Well #: Well Type: (check one) Oil Gas Gas Gas WSW Other:				
Field Contact Person:					SWD Permit #: ENHR Permit #:			
Field Contact Person Phone: ()				l —	Gas Storage Permit #:			
				Spud Date	:	Date Shut-In:		
	Conductor	Surface	Pro	oduction	Intermediate	Liner	Tubing	
Size								
Setting Depth								
Amount of Cement								
Top of Cement								
Bottom of Cement								
0 : 51:11 16 0 6								
Casing Fluid Level from Surfac								
Casing Squeeze(s):	to w /	Sacks of C	ement,	(top)	(bottom) W /	Sacks of Cernent.	Jale	
Do you have a valid Oil & Gas	Lease? Yes	No						
Depth and Type: Junk in F	Hole at	Tools in Hole at	Ca	sing Leaks:	Yes No Depth o	f casing leak(s):		
Type Completion: ALT. I								
Packer Type:						(аериі)		
Total Depth:	Plug Ba	ck Depth:		Plug Back Meth	nod:			
Geological Date:								
Formation Name	Formation	Ton Formation Base			Completion I	oformation		
1	Formation Top Formation Base At: to Feet Performation Base			ration Interval to Feet or Open Hole Interval to Feet				
2		to Fee					al toFeet	
£	At	10 1 66	et rend	ialion intervar	101 661	or Open Hole Intervi	ai to i eet	
INDED DENALTY OF BED II	IDV I LIEDEDV ATTI	ECT TUAT THE INCODM	ATION CO	NTAINED HE	DEIN IS TOLIE AND COR	DECTTO THE DECT	OF MV KNOW! EDGE	
		Submit	ted Ele	ctronical	V			
					•			
Do NOT Write in This	Date Tested:	!	Results:		Date Plugged:	Date Repaired: Da	te Put Back in Service:	
Space - KCC USE ONLY		_						
Review Completed by:			Comn	nents:				
TA Approved: Yes	Denied Date:							
		Mail to the Ap	propriate	KCC Conser	vation Office:			
There have been been been an and heavy	KCC Dist		Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 Phone 620.682.7933					
						7226	Phone 316.337.7400	
KCC District Office #2 - 3450 N. Rock Road, Buil					uilding 600, Suite 601, Wichita, KS 67226 Phone 316.			

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

ECHOMETER COMPANY PHONE-940-767-4334

11/1 1 1 1	8-25-2022
WELL Wieland 1-5	JOINTS TO LIQUID
CASING PRESSURE	DISTANCE TO LIQUID.
ΔΡ	PBHP
ΔΤ	SBHP
PRODUCTION RATE	PROD RATE EFF, %

08/23/2022 QUIET WELL LOWER COLLAR P-P 0.009

LIQUID LEVEL P-P 0.114 Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 Fax: 785-625-0564 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner

August 30, 2022

Sara Guthrie Citation Oil & Gas Corp. 14077 CUTTEN RD PO BOX 690688 HOUSTON, TX 77269-0688

Re: Temporary Abandonment API 15-051-19460-00-01 WIELAND UNIT 1-5 SE/4 Sec.36-12S-16W Ellis County, Kansas

Dear Sara Guthrie:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 09/29/2022.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, RICHARD WILLIAMS KCC DISTRICT 4