

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed
Form must be completed
on a per well basis**ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.*

OPERATOR: License # 34221

Name: Bauer Oil Investment, LLC

Address 1: 310 W 267th ST

Address 2: _____

City: Cleveland State: MO Zip: 64734 + 6219

Contact Person: Josh Bauer

Phone: (913) 406-7957

Lease Name: IOWA COLLEGE

Well Number: F 9

API No.: 15-121-02097-00-01

Permit No: E29061.2

Reporting Year: 2021
(January 1 to December 31)

SE NW SW Sec. 26 Twp. 18 S. R. 22 ☒ E ☐ W
(a/a/a/a)

1938 feet from ☐ N / ☒ S Line of Section

4119 feet from ☒ E / ☐ W Line of Section

County: Miami

I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☒ Water/Brine

Source: ☒ Produced Water ☐ Other (Attach list)

Quality: Total Dissolved Solids: none mg/l Specific Gravity: _____ Additives: none

(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 350 psi Injection Zone: Peru

Maximum Authorized Injection Rate: 100 barrels per day

Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>0</u>	<u>300</u>	<u>0</u>	<u>0</u>	<u>31</u>
	February	<u>0</u>	<u>300</u>	<u>0</u>	<u>0</u>	<u>28</u>
	March	<u>826</u>	<u>300</u>	<u>0</u>	<u>0</u>	<u>31</u>
	April	<u>850</u>	<u>300</u>	<u>0</u>	<u>0</u>	<u>30</u>
	May	<u>780</u>	<u>300</u>	<u>0</u>	<u>0</u>	<u>31</u>
	June	<u>654</u>	<u>300</u>	<u>0</u>	<u>0</u>	<u>30</u>
	July	<u>855</u>	<u>300</u>	<u>0</u>	<u>0</u>	<u>31</u>
	August	<u>575</u>	<u>300</u>	<u>0</u>	<u>0</u>	<u>31</u>
	September	<u>701</u>	<u>300</u>	<u>0</u>	<u>0</u>	<u>30</u>
	October	<u>455</u>	<u>300</u>	<u>0</u>	<u>0</u>	<u>31</u>
	November	<u>625</u>	<u>300</u>	<u>0</u>	<u>0</u>	<u>30</u>
	December	<u>0</u>	<u>300</u>	<u>0</u>	<u>0</u>	<u>31</u>
	TOTAL	<u>6321</u>		<u>0</u>		

Submitted Electronically

Summary of Changes

Lease Name and Number: IOWA COLLEGE F 9

Doc ID: 1662937

Correction Number: 1

Field Name	Previous Value	New Value
Date Accepted	03/24/2022	08/31/2022
Maximum Fluid Pressure, April	3000	300
Maximum Fluid Pressure, August	3100	300
Maximum Fluid Pressure, December	3100	300
Maximum Fluid Pressure, February	2800	300
Maximum Fluid Pressure, January	3100	300
Maximum Fluid Pressure, July	3100	300
Maximum Fluid Pressure, June	3000	300
Maximum Fluid Pressure, March	3100	300
Maximum Fluid Pressure, May	3100	300
Maximum Fluid Pressure, November	3000	300
Maximum Fluid Pressure, October	3100	300

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Maximum Fluid Pressure, September	3000	300