KOLAR Document ID: 1649639

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34192
Name: SandRidge Exploration and Production LLC
Address 1: 1 E SHERIDAN AVE STE 500
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73104 + 2494
Contact Person: LEAH IRISH
Phone: (817) 706-3891
Contact Person Email: LIRISH@SANDRIDGEENERGY.COM
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-077-22133-01-00
Spot Description:
NE - NW - NW - NE Sec. 15 Twp. 34 S. R. 8 ☐ E ☑ W
230 feet from ☑ N / ☐ S Line of Section
2004 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Harper Elevation: 1388 ☑ GL ☐ KB
Lease Name: DUSENBURY 3408 Well #: 1-10H
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 02/23/2015 Date Shut-In: 10/08/2020

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	20	9.625	NA	7	NA	2.875
Setting Depth	100	781		5263		4879
Amount of Cement	10	405		340		NA
Top of Cement	0	0		0		NA
Bottom of Cement	100	781		5263		NA

Casing Fluid Level from Surface: 4408 How Determined? Echometer Date: 6/20/2022
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 4686 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 4691 to 4737 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: David Bollenback Comments:
TA Approved: ☑ Yes ☐ Denied Date: 08/31/2022

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

General

Well ID	124934	
Well	DUSENBURY 3408 1-10H	
Company	Sandridge	
Operator	- * -	
Lease Name	Charles 3306 1-33H	
Elevation	1309.00	ft
Production Method	Other	
Dataset Description		

Comment

Surface Unit

Manufacturer	- * -	
Unit Class	- * -	
Unit API Number	- * -	
Measured Stroke Length	100.000	in
Rotation	CW	
Counter Balance Effect (Weights Level)	- * -	Klb
Weight Of Counter Weights	2000	lb

Prime Mover

Motor Type	Electric	
Rated HP	- * -	HP
Run Time	24	hr/day
MFG/Comment		
	- * -	

Electric Motor Parameters

Rated Full Load AMPS	- * -	
Rated Full Load RPM	- * -	
Synchronous RPM	1200	
Voltage	- * -	
Hertz	60	
Phase	3	
Power Consumption	5	
Power Demand	8	$/KW

Tubulars

Tubing OD	- * -	in
Casing OD	7.000	in
Average Joint Length	31.700	ft
Anchor Depth	- * -	ft
Kelly Bushing	16.00	ft

Pump

Plunger Diameter	- * -	in
Pump Intake Depth	- * -	ft

**Total Rod Length > Pump Depth

Polished Rod

Polished Rod Diameter	- * -	in

Rod String

	Top Taper	Taper 2	Taper 3	Taper 4	Taper 5	Taper 6	
Rod Type	- * -	- * -	- * -	- * -	- * -	- * -	
Rod Length	- * -	- * -	- * -	- * -	- * -	- * -	ft
Rod Diameter	- * -	- * -	- * -	- * -	- * -	- * -	in
Rod Weight	0.0	0.0	0.0	0.0	0.0	0.0	lb

Total Rod Length	0	
Total Rod Weight	0.00	
Damp Up	0.05	
Damp Down	0.05	

Conditions

Pressure

Static BHP	1766.2	psi (g)
Static BHP Method	Acoustic	
Static BHP Date	05/19/2020	
Producing BHP	1773.5	psi (g)
Producing BHP Method	Acoustic	
Producing BHP Date	06/17/2022	
Formation Depth	8224.00	ft

Surface Producing Pressures

Tubing Pressure	- * -	psi (g)
Casing Pressure	33.2	psi (g)

Casing Pressure Buildup

Change in Pressure	-0.552	psi
Over Change in Time	1.50	min

Production

Oil Production	0	BBL/D
Water Production	1	BBL/D
Gas Production	- * -	Mscf/D
Production Date	04/08/2019	

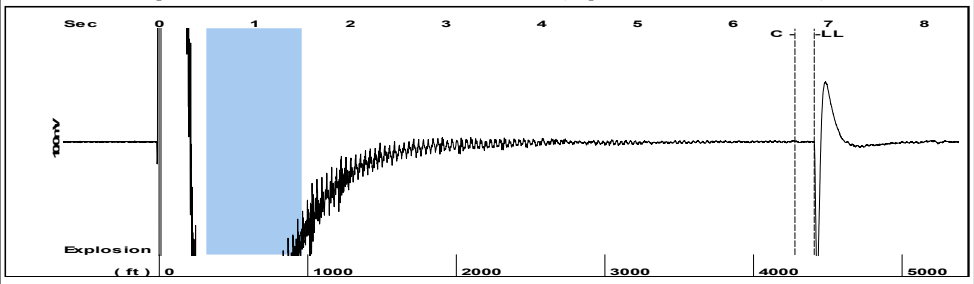
Temperatures

Surface Temperature	70	deg F
Bottomhole Temperature	150	deg F

Fluid Properties

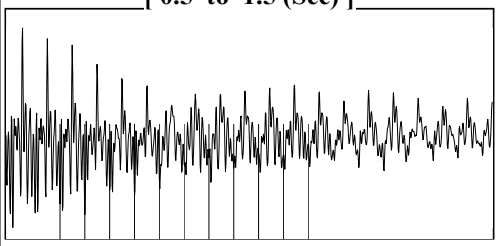
Oil API	40	deg.API
Water Specific Gravity	1.05	Sp.Gr.H2O

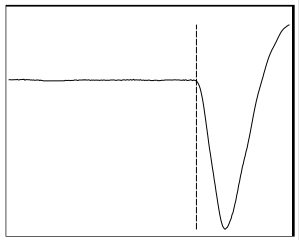
Group: 2022 June Well: DUSENBURY 3408 1-10H (acquired on: 06/17/22 12:43:19)



Filter Type	High Pass		Automatic Collar Count	Yes	Time	6.85	sec
Manual Acoustic Veloc	1243.14	ft/s	Manual JTS/sec	19.6078	Joints	139.059	Jts
					Depth	4408.15	ft

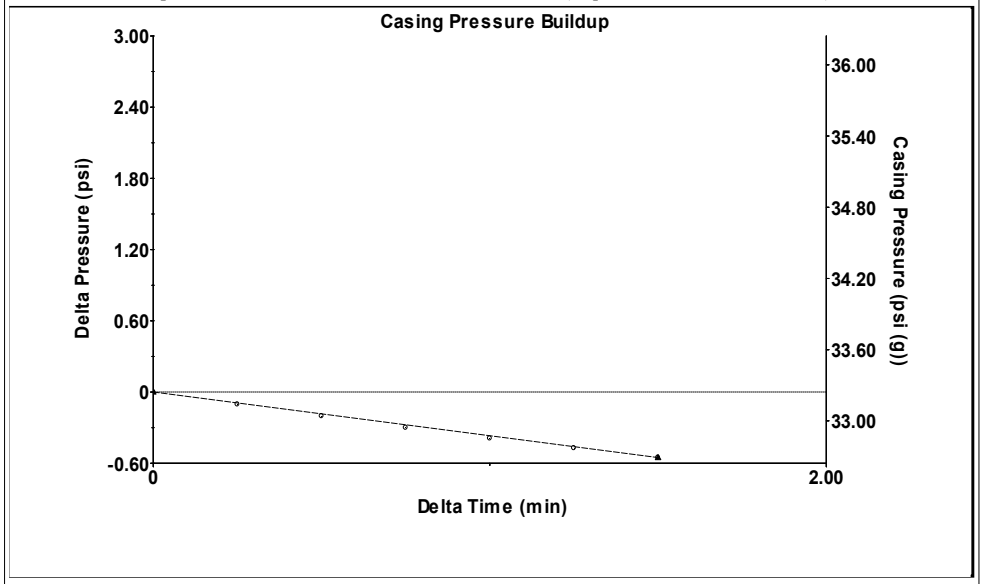
[0.5 to 1.5 (Sec)]





Analysis Method: Automatic

Group: 2022 June Well: DUSENBURY 3408 1-10H (acquired on: 06/17/22 12:43:19)



Change in Pressure	-0.55	psi	PT16722		
			Range	0 - ?	psi
Change in Time	1.50	min			

Group: 2022 June Well: DUSENBURY 3408 1-10H (acquired on: 06/17/22 12:43:19)

Production

	Current	Potential	
Oil	0	- * -	BBL/D
Water	1	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel	
PBHP/SBHP	- * -	
Production Efficiency	0.0	

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.70	Sp.Gr.AIR

Acoustic Velocity 1287.05 ft/s

Casing Pressure
33.2 psi (g)

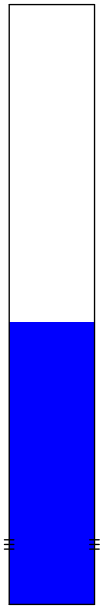
Casing Pressure Buildup
-0.552 psi
1.50 min

Gas/Liquid Interface Pressure
38.6 psi (g)

Liquid Level Depth
4408.15 ft

Tubing Intake Depth
- * - ft

Formation Depth
8224.00 ft



Static

Oil Column Height
MD 0 ft

Water Column Height
MD - * - ft

Static BHP
1766.2 psi (g)

first

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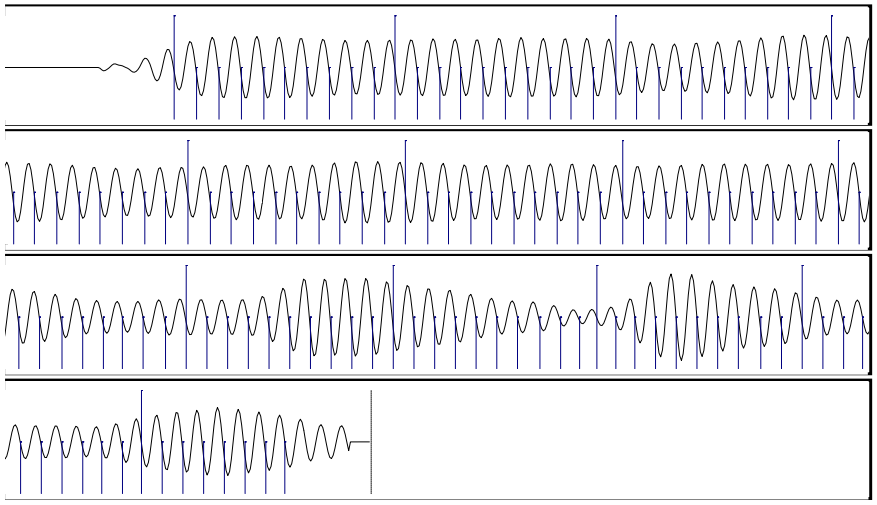

Acoustic Velocity	1287.05	ft/s	Joints counted	127	
Joints Per Second	20.3005	jts/sec	Joints to liquid level	139.059	
Depth to liquid level	4408.15	ft	Filter Width	17.6078	21.6078
Automatic Collar Count	Yes		Time to 1st Collar	0.392	6.648

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
Fax: 316-630-4005
http://kcc.ks.gov/

August 31, 2022

LEAH IRISH
SandRidge Exploration and Production LLC
1 E SHERIDAN AVE STE 500
OKLAHOMA CITY, OK 73104-2494

Re: Temporary Abandonment
API 15-077-22133-01-00
DUSENBURY 3408 1-10H
NE/4 Sec.15-34S-08W
Harper County, Kansas

Dear LEAH IRISH:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/31/2023.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/31/2023.

You may contact me at the number above if you have questions.

Very truly yours,

David Bollenback"