

Confidentiality Requested:

Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

**Form must be Typed**

**Form must be Signed**

**All blanks must be Filled**

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Stelbar Oil Corporation, Inc.
Well Name	YODER TRUST UNIT 1-27
Doc ID	1529432

All Electric Logs Run

Comp. Density/Neutron PE Log
Dual Induction Log
Micro Log
Sonic Log

Form	ACO1 - Well Completion
Operator	Stelbar Oil Corporation, Inc.
Well Name	YODER TRUST UNIT 1-27
Doc ID	1529432

Tops

Name	Top	Datum
B/Anhydrite	2795	+1064
Heebner	4124	-265
Lansing	4181	-322
Marmaton	4544	-685
Cherokee SH	4749	-890
Atoka LS	4862	-1003
Morrow SH	5016	-1157
Morrow LS	5122	-1263
Miss	5160	-1301





**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Stelbar Oil Corp  
 1625 N. Waterfront Parkw ay  
 Suite #200  
 Wichita, KS 67206  
 ATTN: Dave Goldak

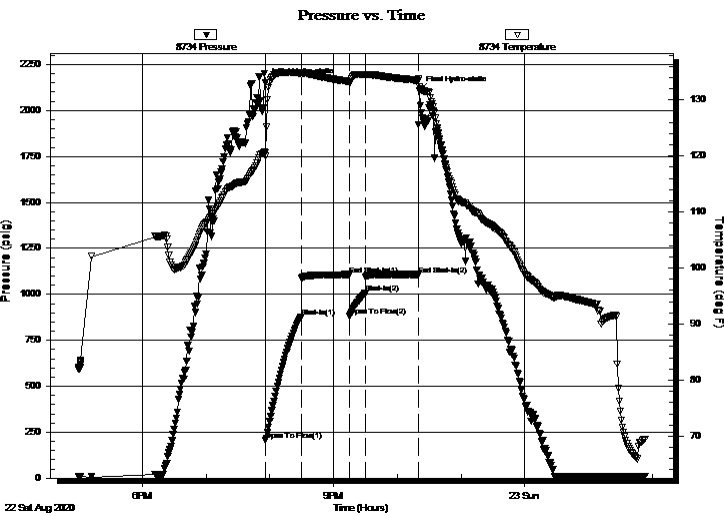
**27- 15S.- 42W. Wallace, KS**  
**YoderTrustUnit #1-27**  
 Job Ticket: 66553 **DST#: 1**  
 Test Start: 2020.08.22 @ 17:00:00

## GENERAL INFORMATION:

Formation: **Lansing " A "**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 19:56:00  
 Time Test Ended: 01:53:49  
 Interval: **4172.00 ft (KB) To 4193.00 ft (KB) (TVD)**  
 Total Depth: 4193.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Good  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Martine Salinas  
 Unit No: 82  
 Reference Elevations: 3859.00 ft (KB)  
 3851.00 ft (CF)  
 KB to GR/CF: 8.00 ft

**Serial #: 8734 Outside**  
 Press@RunDepth: 1004.94 psig @ 4173.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2020.08.22 End Date: 2020.08.23 Last Calib.: 2020.08.23  
 Start Time: 17:00:01 End Time: 01:53:49 Time On Btm: 2020.08.22 @ 19:55:50  
 Time Off Btm: 2020.08.22 @ 22:21:00

**TEST COMMENT:** 30-IF-BOB (11 Inches) @ 1 1/2 mins (blow increased to 210")  
 45-ISI-No blow back  
 15-FF-BOB @ 3 mins (blow increased to 39")  
 45-FSI-No blow back



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2152.04	120.63	Initial Hydro-static
1	204.28	119.94	Open To Flow (1)
34	876.38	134.77	Shut-In(1)
79	1107.15	133.28	End Shut-In(1)
80	882.26	133.16	Open To Flow (2)
94	1004.94	134.55	Shut-In(2)
144	1107.20	133.49	End Shut-In(2)
146	2108.47	132.28	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
1960.00	MSW 3%M, 97%W	27.49
240.00	HMCW 35%M, 65%W	3.37

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Stelbar Oil Corp  
1625 N. Waterfront Parkw ay  
Suite #200  
Wichita, KS 67206  
ATTN: Dave Goldak

**27- 15S.- 42W. Wallace, KS**

**YoderTrustUnit #1-27**

Job Ticket: 66553 **DST#: 1**

Test Start: 2020.08.22 @ 17:00:00

## GENERAL INFORMATION:

Formation: **Lansing " A "**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:56:00

Time Test Ended: 01:53:49

Test Type: Conventional Bottom Hole (Initial)

Tester: Martine Salinas

Unit No: 82

Interval: **4172.00 ft (KB) To 4193.00 ft (KB) (TVD)**

Total Depth: 4193.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3859.00 ft (KB)

3851.00 ft (CF)

KB to GR/CF: 8.00 ft

**Serial #: 8959**

**Inside**

Press@RunDepth: psig @ 4173.00 ft (KB)

Start Date: 2020.08.22

End Date:

2020.08.23

Start Time: 17:00:01

End Time:

01:53:40

Capacity: 8000.00 psig

Last Calib.:

2020.08.23

Time On Btm:

Time Off Btm:

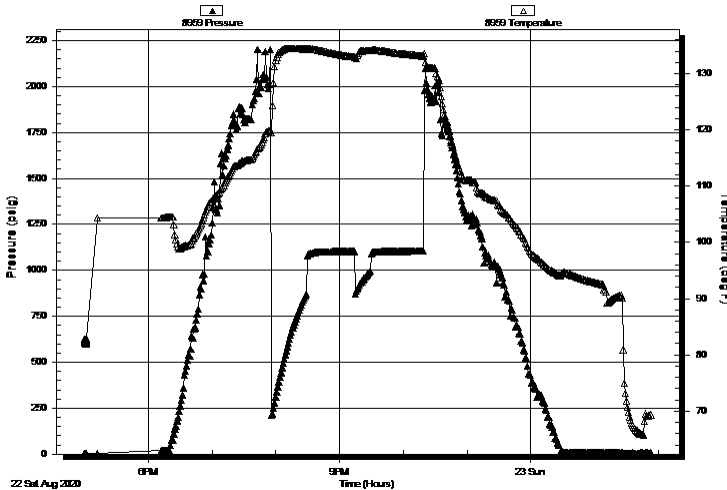
TEST COMMENT: 30-IF-BOB (11 Inches) @ 1 1/2 mins (blow increased to 210")

45-ISI-No blow back

15-FF-BOB @ 3 mins (blow increased to 39")

45-FSI-No blow back

Pressure vs. Time



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

## Recovery

Length (ft)	Description	Volume (bbl)
1960.00	MSW 3%M, 97%W	27.49
240.00	HMCW 35%M, 65%W	3.37

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Stelbar Oil Corp

**27- 15S.- 42W. Wallace, KS**

1625 N. Waterfront Parkw ay  
Suite #200  
Wichita, KS 67206  
ATTN: Dave Goldak

**YoderTrustUnit #1-27**

Job Ticket: 66553 **DST#: 1**

Test Start: 2020.08.22 @ 17:00:00

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

27000 ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbf

Water Loss: 7.20 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2800.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbf
1960.00	MSW 3%M, 97%W	27.494
240.00	HMCW 35%M, 65%W	3.367

Total Length: 2200.00 ft Total Volume: 30.861 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW= .245 @ 75 degs = 27,000 PPM



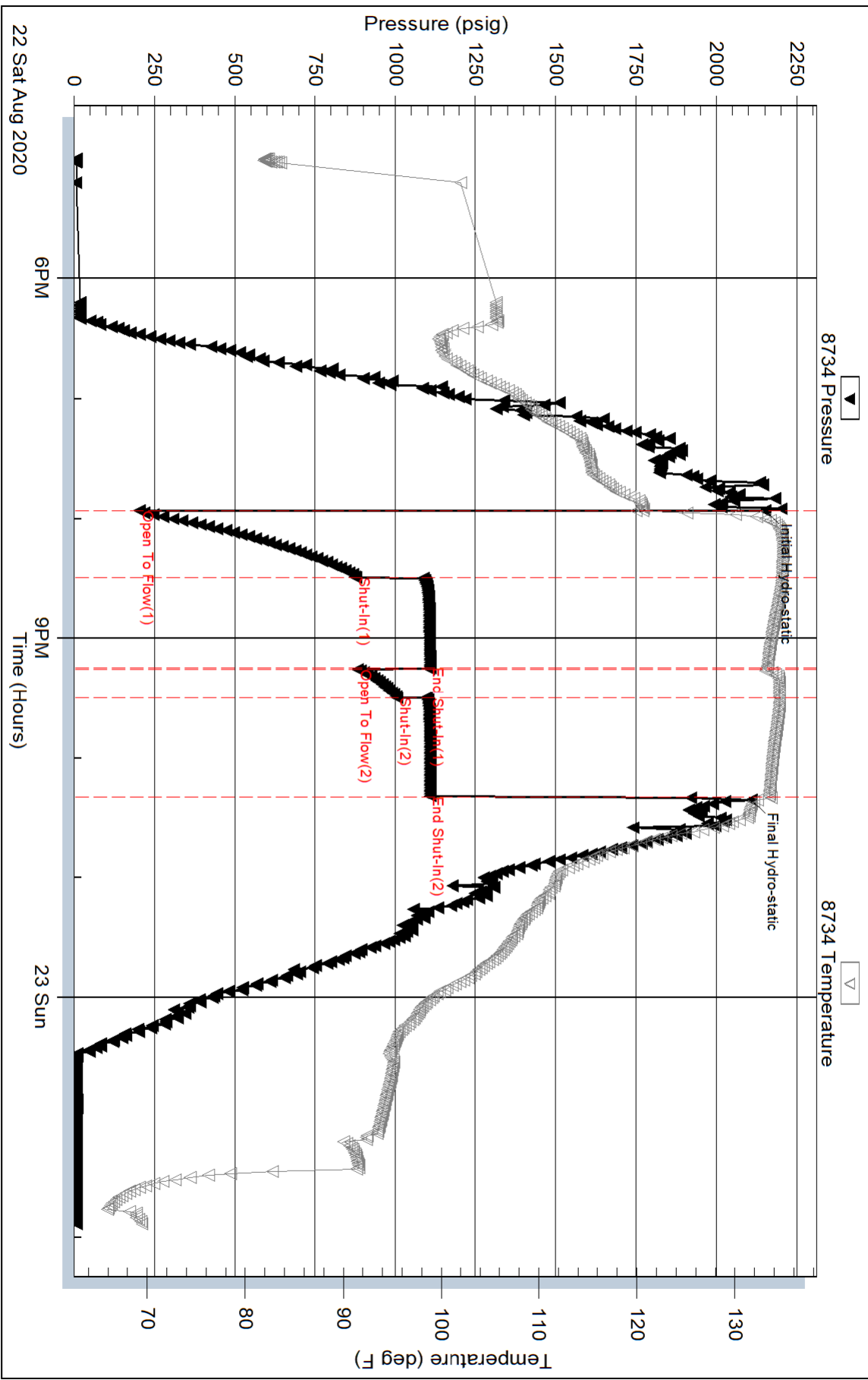
Serial #: 8734

Outside Stebar Oil Corp

Yoder Trust Unit #1-27

DST Test Number: 1

### Pressure vs. Time



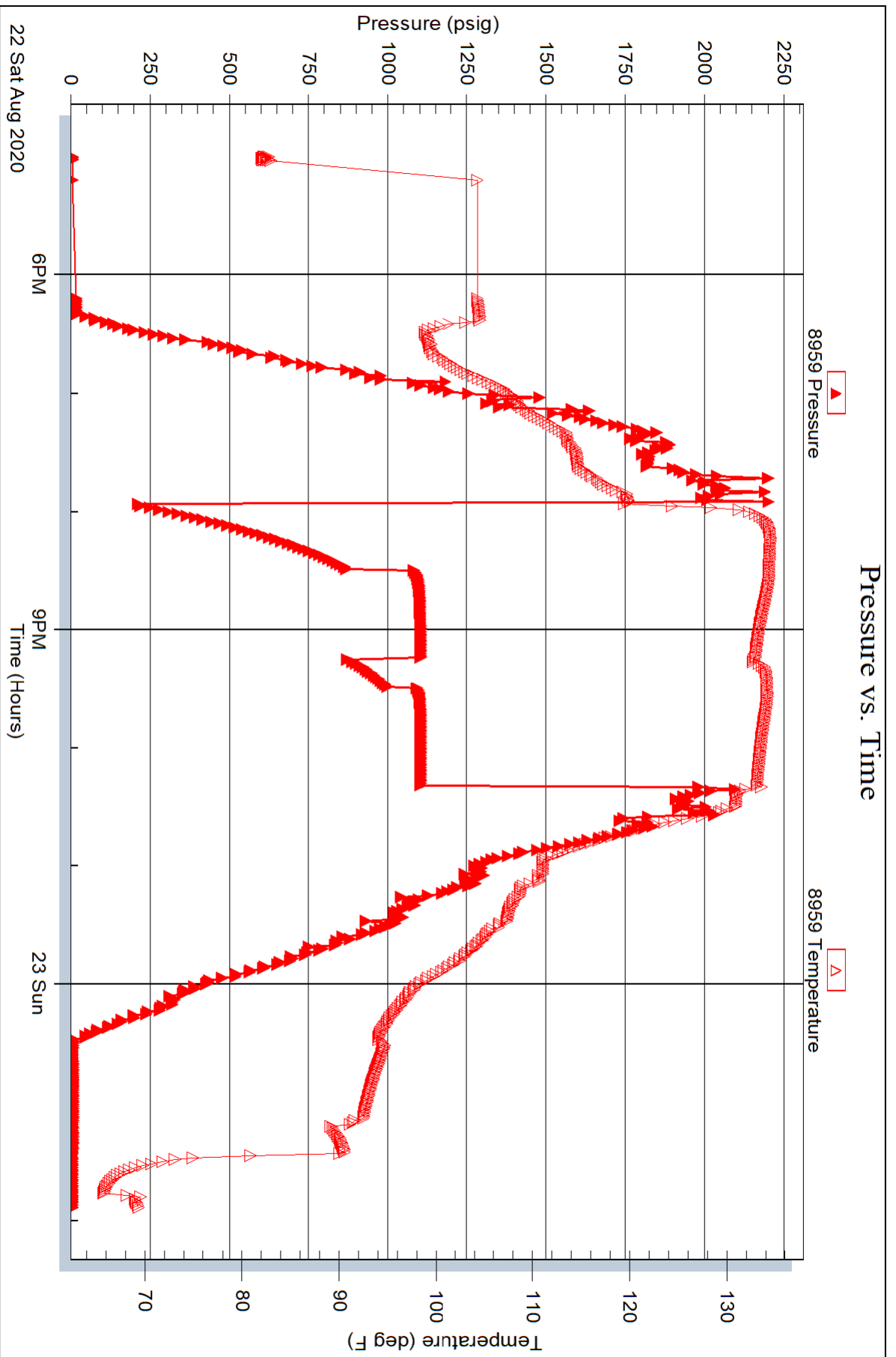
Serial #: 8959

Inside

Stelbar Oil Corp

Yoder Trust Unit #1-27

DST Test Number: 1



# GEOLOGIC REPORT

## DAVID J. GOLDAK

WICHITA, KANSAS  
Scale 1:240 (5"=100') Imperial  
Measured Depth Log

Well Name: Yoder Trust Unit #1-27  
API: 15-199-20451-0000  
Location: Section 27 - T15S - R42W  
License Number: \_\_\_\_\_  
Spud Date: 08 / 17 / 2020  
Surface Coordinates: 2454' FSL and 131' FEL  
NE - NE - NE - SE  
Region: Wallace Co., KS  
Drilling Completed: 08 / 26 / 2020  
Bottom Hole Coordinates: \_\_\_\_\_  
Ground Elevation (ft): 3851' K.B. Elevation (ft): 3859'  
Logged Interval (ft): 3800' To: 5260' Total Depth (ft): 5260'  
Formation: Mississippian - St Louis  
Type of Drilling Fluid: Chemical - Mud-Co

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

### OPERATOR

Company: Stelbar Oil Corporation  
Address: 1625 N. Waterfront Pkwy., Suite 200  
Wichita, Kansas 67206-6602

### GEOLOGIST

Name: David J. Goldak  
Company: D. J. GOLDAK, INC.  
Address: 12427 W Ridgepoint Cir  
Wichita, Kansas 67235

### General Info

CONTRACTOR: Duke Drilling, Rig #2

#### BIT RECORD:

No.	Size	Make	Jets	Out	Feet	Hours
1	12-1/4	MT?-RR	3-15s	475'	475'	2.75
2	7-7/8	Taurex-TXT616	3-13s+3-14s	5260'	4785'	92.50

SURVEYS: 475'-0.75, 2017'-0.10, 3768-0.50, 5260'-1.25

#### GENERAL DRILLING & PUMP INFORMATION:

Collars: 16 joints (6.25"x2.25"): 477.10'  
Drilling: 16,000-18,000 lbs on bit and 80-100 RPM.  
Pumping: 60 S/M; 8.3 B/M; 400-600 psi at standpipe

## Daily Status

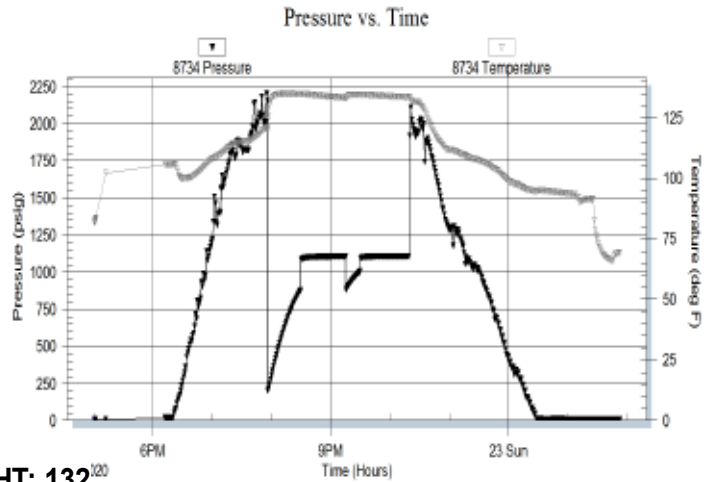
08/17/20 - Spud at 8:45 PM  
 08/18/20 - 475' Prep for Surf Csg; Set 8-5/8" Csg @ 474'  
           Plug down @ 9:30 AM; DP @ 6:30 PM  
 08/19/20 - 1,111' Drilling  
 08/20/20 - 2,673' Drilling; Displace @ 3,473'  
 08/21/20 - 3,517' Drilling; Wiper trip to surf csg @ 3,768'  
 08/22/20 - 4,092' Drilling; DST #1 @ 4,193'  
 08/23/20 - 4,193' Down for repair; Stuck in hole; Spot 60 bls oil;  
           Free up & CTCH; Drilling at 9:45 PM  
 08/24/20 - 4,385' Drilling  
 08/25/20 - 4,940' Drilling  
 08/26/20 - 5,260' TOH for logging; Plugging orders received 3:30 PM

**DST #1: 4,172' - 4,193' (Lansing "A")**  
 30" - 45" - 15" - 45"

**IF: Blow building to BOB in 1.5 minutes**  
**ISI: No return blow**  
**FF: Blow building to BOB in 3 minutes**  
**FSI: No return blow**

**RECOVERY: 2,200' Total Fluid, consisting of:**  
 1960' MCW (97% W & 3% M); Chlorides: 27,000 ppm  
 240' HMCW (65% W & 35% M)  
**Sampler: 2000 ml Water w/ tr M @ 80 psi**

**SIP: 1107-1107; FP: 204-876, 882-1005; HP: 2152-2108; BHT: 132<sup>0</sup>**



## ROCK TYPES

	Anhy
	Bent
	Brec
	Cht
	Clyst
	Coal
	Congl
	Dol

	Gyp
	Igne
	Lmst
	Meta
	Mrlst
	Salt
	Shale
	Shcol

	Shgy
	Sltst
	Ss
	Till
	Carb sh
	Dol
	Dtd
	Gry sh

	Sandylms
	Shale
	Sltstn
	Shlyslts
	Sltlysh
	Lms

## ACCESSORIES

### MINERAL

- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Brecfrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau
- Gyp
- Hvymin
- Kaol
- Marl
- Minxl
- Nodule
- Phos
- Pyr



- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff
- Chlorite
- Dol
- Sand
- Stly

### FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish
- Foram



- Fossil
- Gastro
- Oolite
- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom
- Fuss
- Oomold

### STRINGER

- Anhy
- Arg
- Bent
- Coal
- Dol
- Gyp
- Ls
- Mrst
- Sltstrg
- Ssstrg
- Carbsh



- Clystn
- Dol
- Grysh
- Gryslt
- Lms
- Sandylms
- Sh
- Sltstn

### TEXTURE

- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

## OTHER SYMBOLS

### POROSITY TYPE

- Earthy
- Fenest
- Fracture
- Inter
- Moldic
- Organic
- Pinpoint
- Vuggy

### SORTING

- Well
- Moderate
- Poor

### ROUNDING

- Rounded
- Subrnd
- Subang
- Angular

### OIL SHOWS

- Even
- Spotted
- Ques
- Dead
- Gas show

### INTERVALS

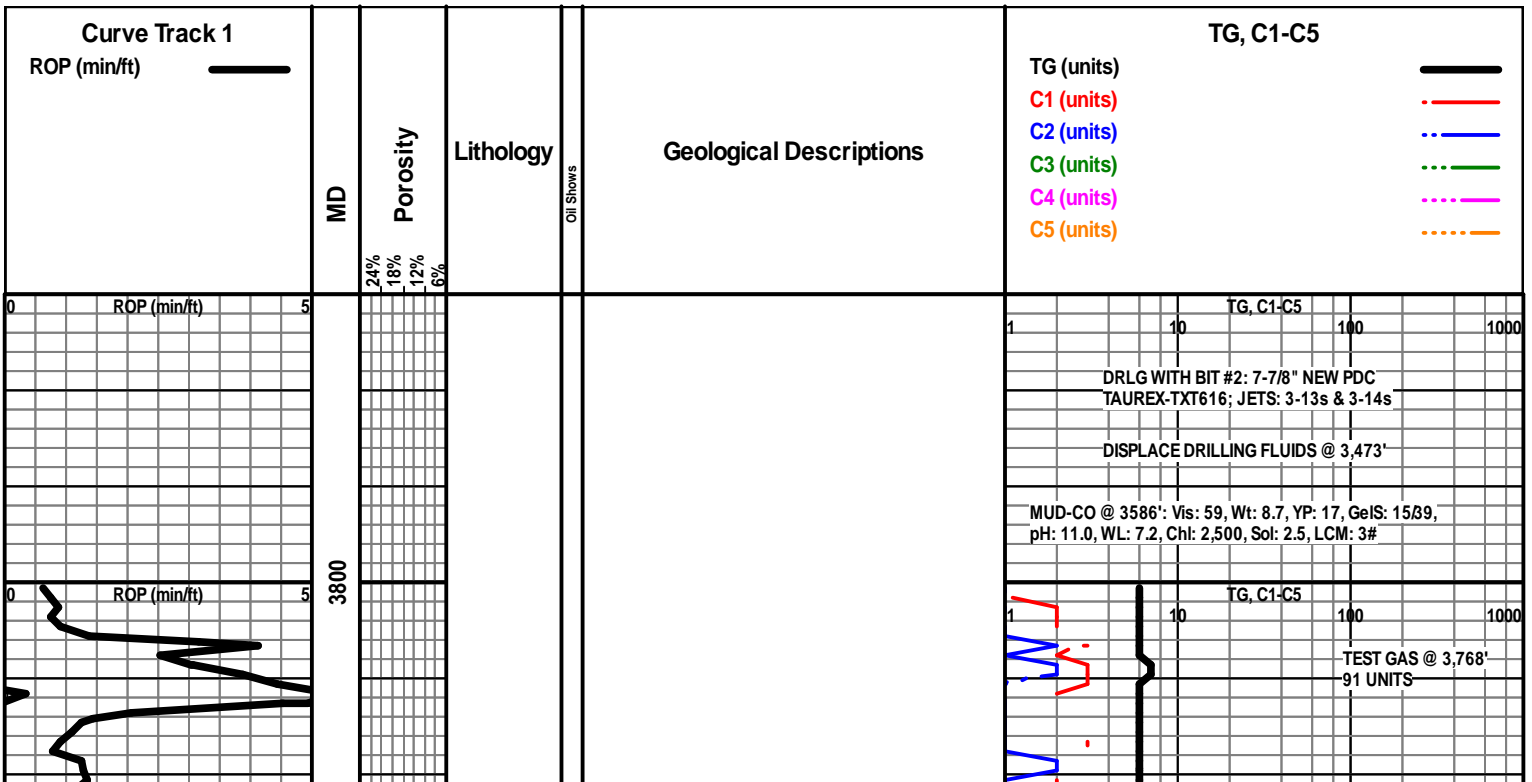
- Core
- Dst

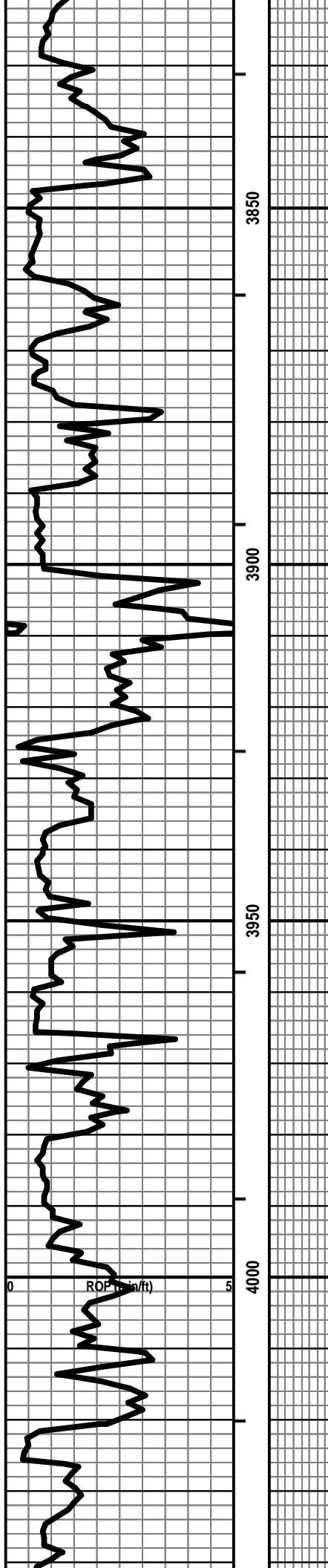


- Dst\_1\_t
- Dst\_1\_b
- Dst

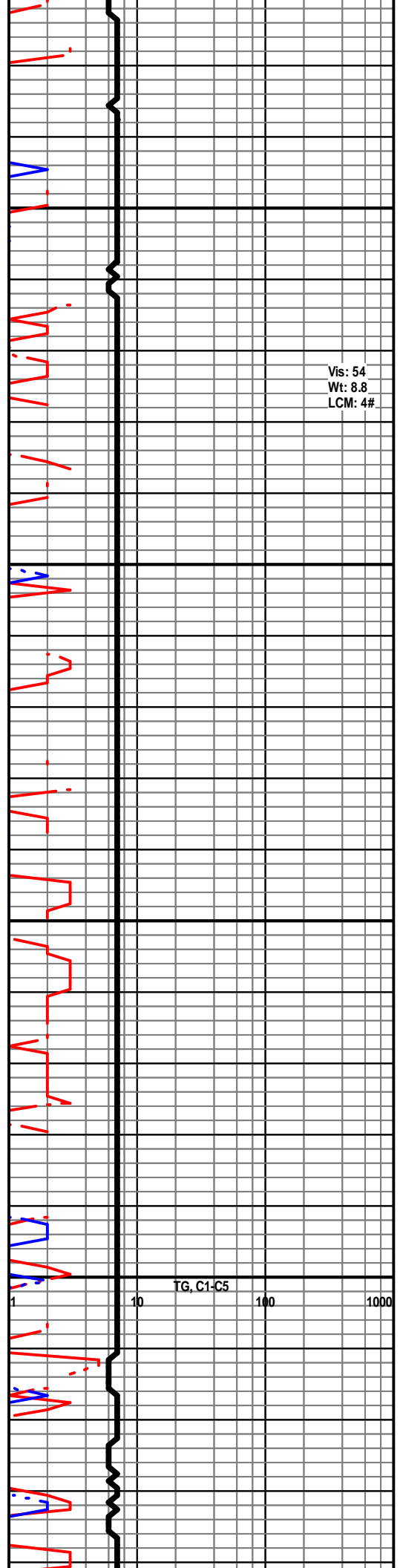
### EVENTS

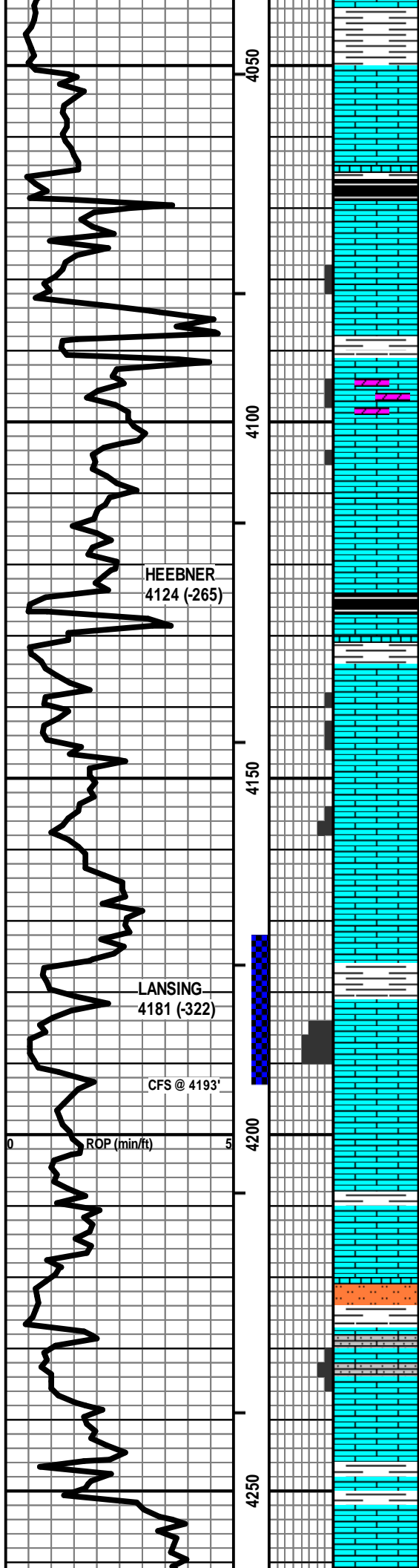
- Rft
- Sidewall
- Conn





LS - CRM / TAN / SCAT BRN, VF / F XLN, AREN IN PT,  
 OOL IN PT, SCAT CHKY, PRED DNS, NS W/ SH - GY / TR  
 BLK





LS - CRM / TAN / GY, VF / F XLN, SL FOSS, PRED DNS, NS W/ SH - GY / BLK, CARB IN PT

LS - CRM / TAN, VF / F XLN, FOSS IN PT, P / F INTXLN POR IN PT, CHKY IN PT, NS W/ SCAT SH - GY

LS - PRED CRM / TAN, SCAT GY / BRN, MOT IN PT, F XLN, SL FOSS, DOLO IN PT, P / F INTXLN POR IN PT, NS

LS - TAN / GY / BRN, MOT IN PT, F / VF XLN, SCAT REXLN CALC, PRED DNS, NS

— HEEBNER 4124 (-265)

SH - GY / BLK, CARB IN PT W/ LS - TAN / BRN, F XLN, FOSS, DNS, NS W/ LS - CRM / GY, F / VF XLN, FOSS + OOL IN PT, SCAT P INTXLN POR, CHKY IN PT, NS

LS - CRM / WHT / LT GY, F / SCAT M XLN, SCAT F VUG POR, SCAT P / F INTXLN POR, CHKY IN PT / PRED DNS, TR SPTY STN, NSFO, V FT ODOR

LS - SIM TO ABOVE / TAN, F / VF XLN, PRED DNS, NS

— LANSING 4181 (-322)

LS - CRM / WHT, F XLN, F / M REXLN CALC, OOL, P / G INTOOL POR IN PT, SCAT F / G VUG + INTXLN POR, SSFO + GILS, SOME BARR POR, V FT ODOR, SCAT SPTY STN, GD FLUOR + CUT

LS - CRM / WHT, F / VF XLN, OOL IN PT, ABNT CHK / DNS, NS W/ LS - TAN / GY, MOT IN PT, F XLN, FOSS IN PT, PRED DNS, NS

SLTST + SH - GY / SCAT GRN W/ LS - CRM / WHT / SCAT TAN, VF / F XLN, AREN IN PT, FOSS IN PT, P / F INTGR / INTXLN POR, NS

LS - CRM / SCAT TAN, F XLN, SCAT REXLN CALC, SL FOSS, PRED DNS, NS W/ SH - GY / DK GY

Vis: 63  
Wt: 8.9  
LCM: 3#

Vis: 61, Wt: 9.1  
YP: 21, GelS: 15/42  
pH: 10.5, WL: 7.2  
Chl: 2,800, Sol: 5.4  
LCM: 2#

DST #1: 4172-4193-  
SEE DST HEADER  
FOR RESULTS

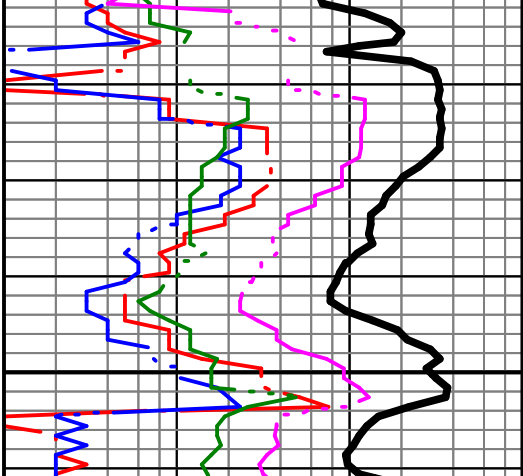
Vis: 68, Wt: 9.1  
YP: 22, GelS: 16/44  
pH: 10.0, WL: 8.0  
Chl: 3,600, Sol: 5.3  
LCM: 4#

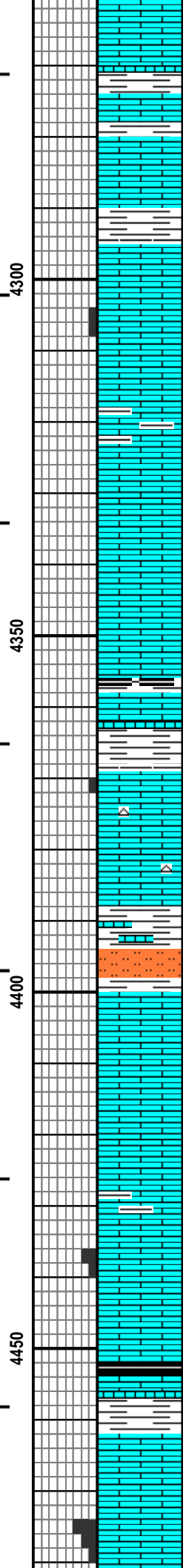
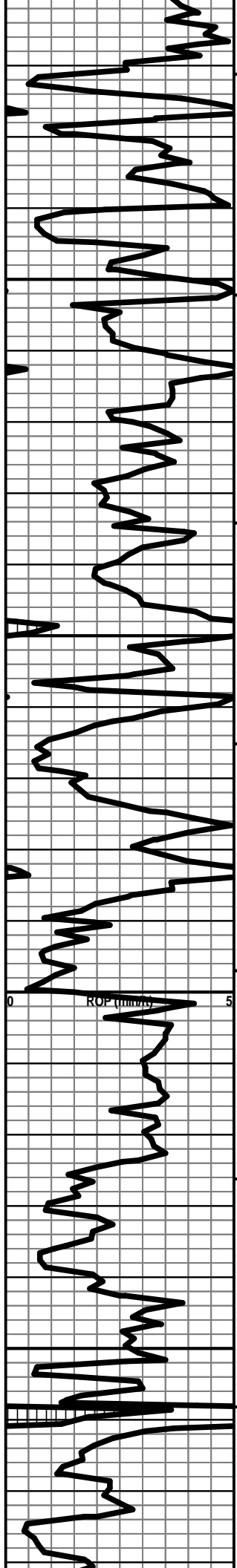
PIPE STRAP @ 4,193':  
SHORT 0.95'

MAJOR RIG REPAIR @ 4,193';  
STUCK IN HOLE; SPOT OIL  
TO GET FREE

TO GET FREE  
Fc, C1-C5

HIGH GAS DUE TO OIL  
IN DRILLING FLUIDS





LS - CRM / GY / BRN, MOT IN PT, F / VF XLN, PRED DNS, NS W/SH - GY / DK GY

LS - CRM / TAN / SCAT BRN, F XLN, SL FOSS, SCAT P INTXLN POR, SCAT CHKY, PRD DNS, NS W/SH - GY

LS - CRM / GY / SCAT TAN, MOT IN PT, VF / F XLN, SL FOSS, CHKY IN PT, PRED DNS, NS

LS - CRM / WHT, VF / F XLN, TR FOSS, CHKY / DNS, NS

LS - ASABOVE W/SH - GY / BLK, SCAT CARB W/LS - TAN / BRN, F XLN, DNS, NS

LS - CRM / GY, F XLN, FOSS IN PT, SCAT P INTXLN POR, PRED DNS, NS W/SCAT CHT - GY / BRN

SH + SLTST - PRED GY / SCAT GRN W/LS - CRM / TAN / GY, MOT IN PT, F / VF XLN, SL FOSS, PRED DNS, NS

LS - ASABOVE, PRED DNS, NS

LS - CRM / SCAT TAN, F XLN, SCAT REXLN CALC, OOLIN PT, FOSS IN PT, SCAT P / TR F INTOOL / INTXLN POR, TR P VUG POR, NS

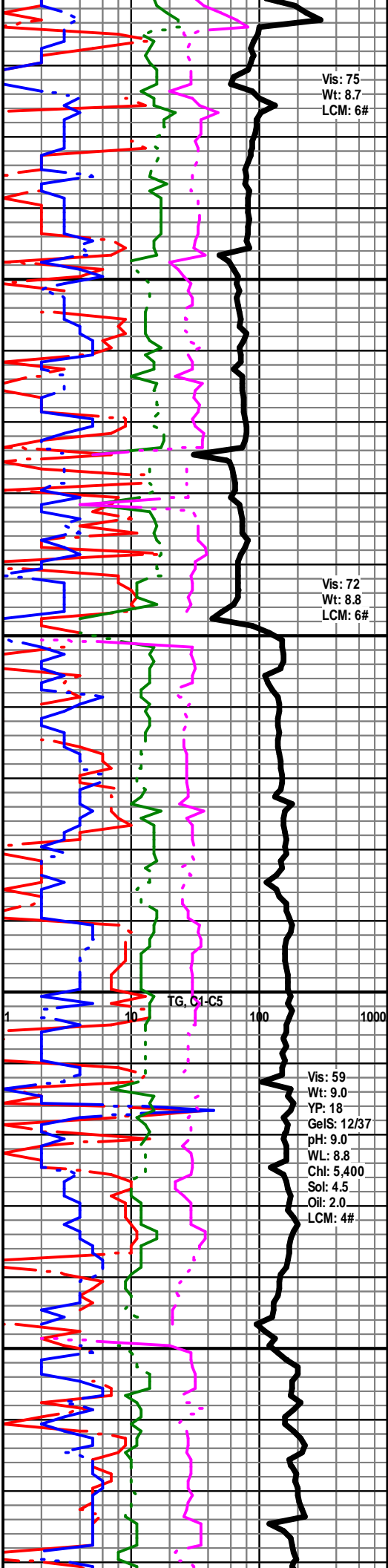
SH - BLK, CARB W/SH - GY W/LS - TAN / GY, MOT IN PT, SL FOSS, PRED DNS / CHKY, NS

LS - CRM / WHT, F XLN, OOL, F OOM + INTXLN POR IN PT, NS W/LS - TAN / GY / BRN, MOT, F XLN, OOLIN PT, PRED DNS, NS

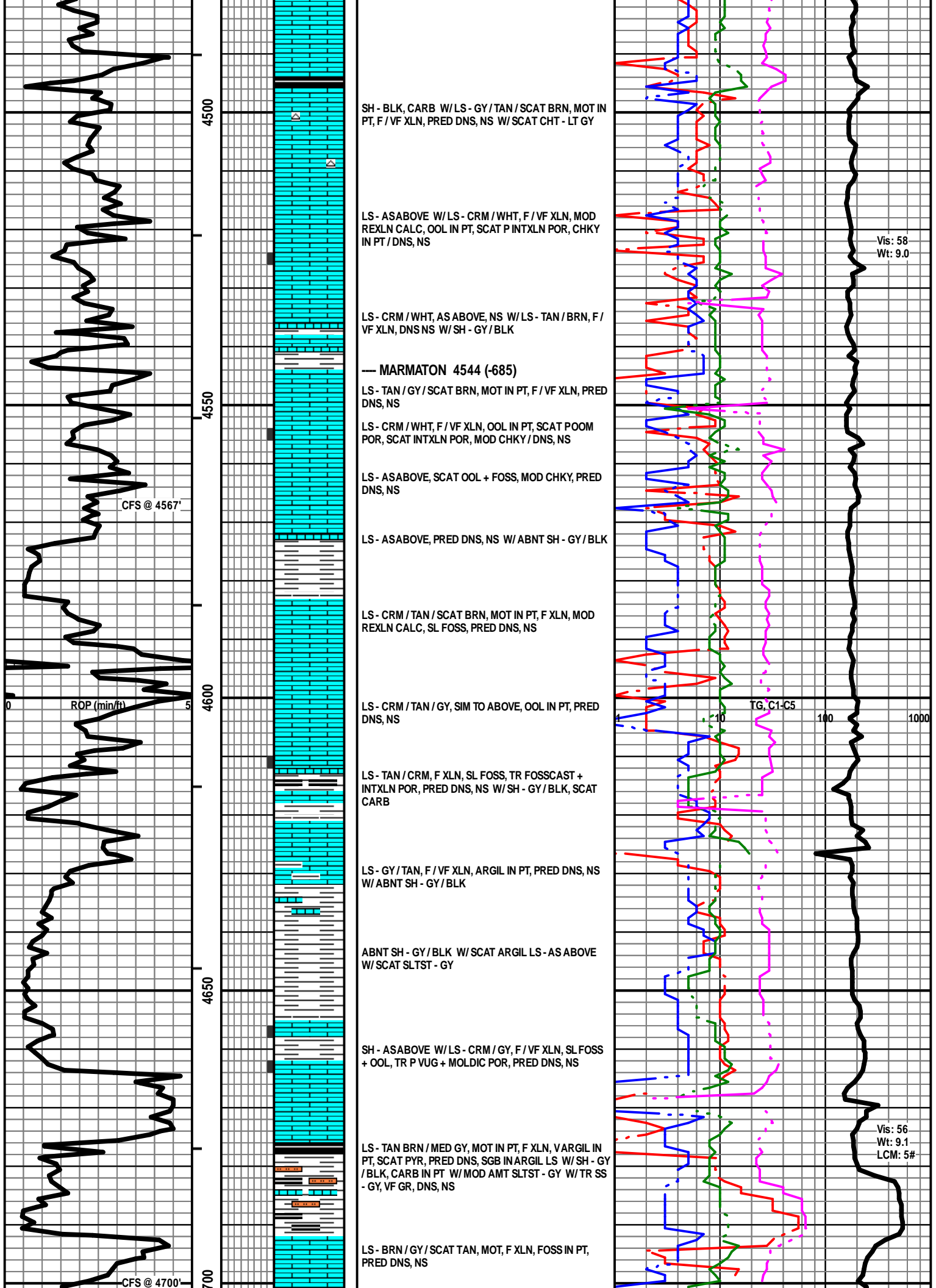
Vis: 75  
Wt: 8.7  
LCM: 6#

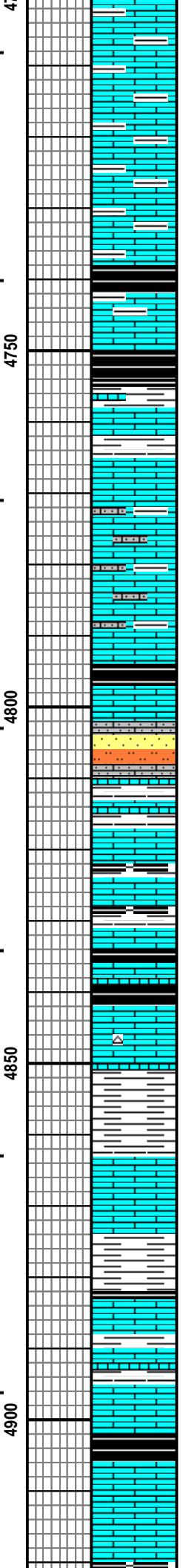
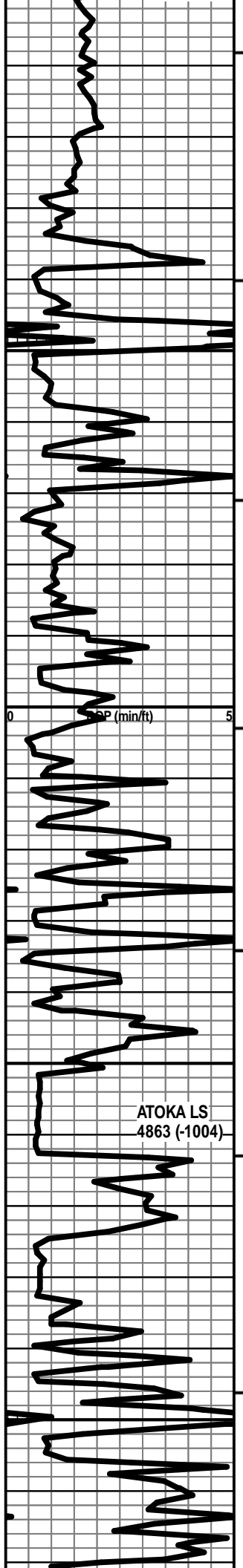
Vis: 72  
Wt: 8.8  
LCM: 6#

Vis: 59  
Wt: 9.0  
YP: 18  
GelS: 12/37  
pH: 9.0  
WL: 8.8  
ChI: 5,400  
Sol: 4.5  
Oil: 2.0  
LCM: 4#









LS - BRN / GY / TAN, MOT, F / VF XLN, FOSS IN PT, PRED DNS, NS W/SH - MED / DK GY

LS - AS ABOVE, NS W/SH - AS ABOVE

SH - BLK, CARB W/LS - CRM / TAN, F / VF XLN, OOL IN PT, SCAT CHKY, PRED DNS, NS

— CHEROKEE SHALE 4750 (-891)

SH - BLK, CARB W/SH - GY W/LS - GY / TAN / SCAT BRN, F XLN, DNS, NS

LS - GY / TAN / BRN, MOT IN PT, F / VF XLN, SL FOSS, AREN IN PT, PRED DNS, NS W/SH - GY

LS - BRN / TAN / GY, F / VF XLN, MOT, TR FOSS, PRED DNS, NS W/SH - BLK / GY, CARB IN PT

SLTST + SS - GY W/LS - TAN / GY / BRN, MOT, F XLN, SL FOSS, SCAT AREN, PRED DNS, NS W/SH - GY / BLK

LS - TAN / GY / BRN, MOT, F XLN, SL FOSS, SUBCHKY IN PT, PRED DNS, NS W/SH - BLK / GY, CARB IN PT

SH - GY / BLK W/LS - BRN / TAN, F XLN, FOSS IN PT, PRED DNS, NS W/TR CHT - BRN / GY

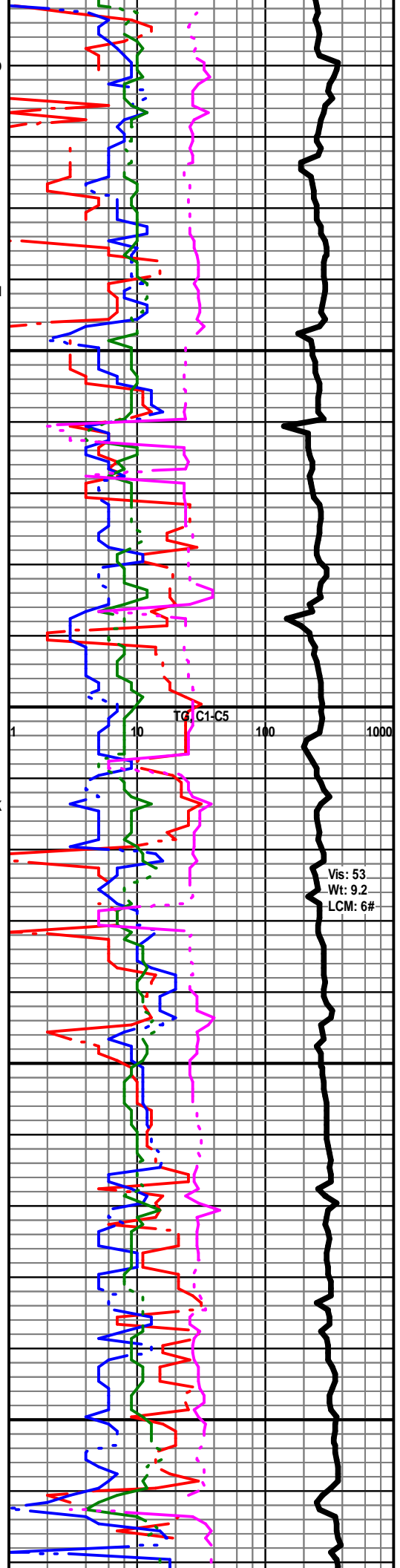
— ATOKA LIMESTONE 4863 (-1004)

LS - BRN / GY / TAN, F XLN, SCAT FOSS, PRED DNS, NS W/SH - GY / BLK

LS - V SIM TO ABOVE, PRED DNS, NS W/SH - GY / BLK

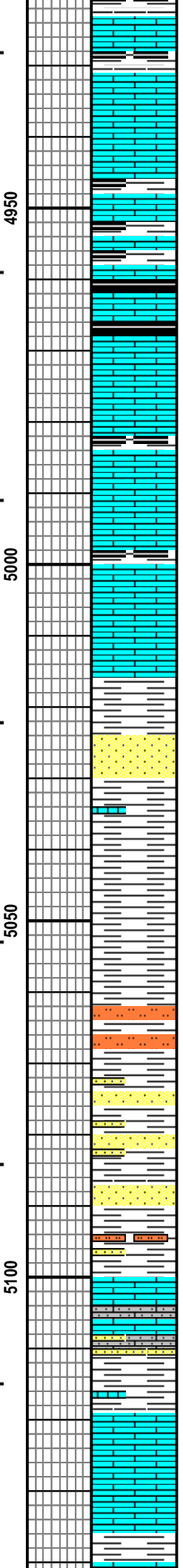
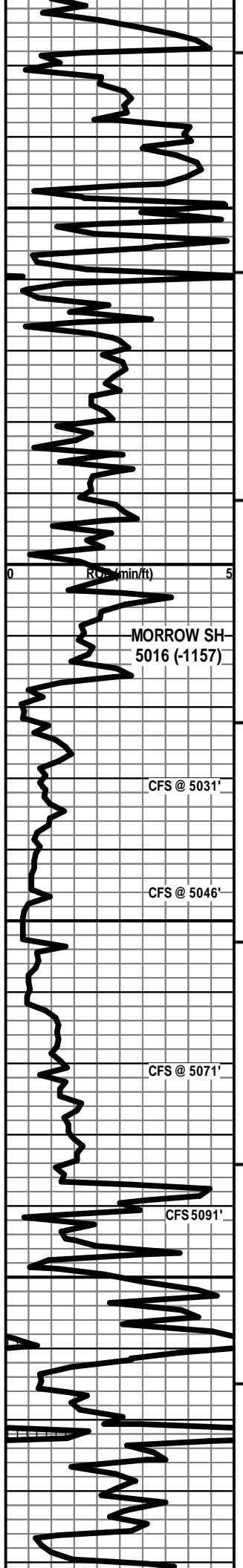
LS - TAN / GY, F XLN, SCAT REXLN CALC, SL FOSS, PRED DNS, NS W/SH - GY / BLK, CARB IN PT

LS - GY / TAN / BRN, MOT IN PT, F / VF XLN, PRED DNS, NS W/SH - GY / BLK, CARB IN PT



Vis: 53  
Wt: 9.2  
LCM: 6#

ATOKA LS  
4863 (-1004)



NS W/SH - GY/BLK, CARB IN PT

LS - TAN / GY / BRN, MOT IN PT, F XLN, FOSS IN PT, PRED DNS, NS W/SH - GY / BLK, SCAT CARB

LS - TAN / GY, MOT, F / VF XLN, SCAT OOL + FOSS, PRED DNS, NS W/SH - GY / BLK, CARB IN PT

LS - TAN / GY / BRN, MOT, F / VF XLN, SCAT REXLN CALC, SL FOSS, SUBCHKY IN PT, PRED DNS, NS W/SH - GY / BLK, CARB IN PT

LS - V SIM TO ABOVE, PRED DNS, NS W/SH - GY / BLK

LS - TAN / GY, MOT IN PT, F / VF XLN, SL FOSS, SUBCHKY IN PT, PRED DNS, NS W/SH - PRED GY / SCAT BLK

— MORROW SHALE 5016 (-1157)

SH - GY W/SS - CLR / LT GY, F / VC GR, VP SRTD, ANG / SA, ABNT OVRGRWTHS, MOD CALC CEM, SCAT GLAUC, SCAT PYR, TR CHL, PRED NO / P INTGR POR, TR F POR, NS

PRED SH - MED / DK GY W/TR LS - SIM TO ABOVE, PYR INCL. + FOSS FRAG, DNS, NS

PRED SH - MED / DK GY

SH + ARGIL SLTST - LT GRN / SCAT LT GY, BLOCKY, SOFT, GLAUC IN PT, TR PYR

SH - GY W/ SCAT SS - GRN, SLT / VF GR, MIC, TITE, NS W/ SCAT SS - LT GY / WHT, VF / F GR, F SRTG, SA / SR, SIL CEM, SCAT CHL, SCAT MIC, PYR IN PT, NO / P INTGR POR, NS

SH - GY / GRN, PYR IN PT W/ SCAT SS - CLR / LT GY, F / VC GR, VP SRTD, ANG / SA, ABNT OVRGRWTHS, PYR IN PT, NO VIS POR, NS

PRED SH - MED / DK GY W/ MOD AMT SLTST - MED GY W/ SCAT SS - LT / MED GY, SLT / VF GR, MIC, TITE, NS

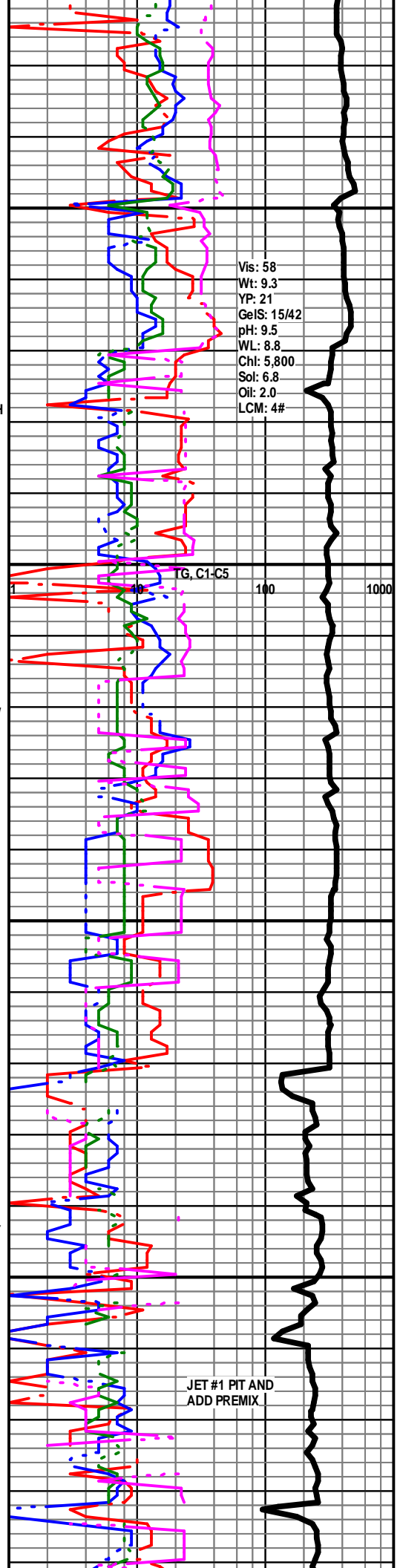
LS - TAN / CRM, MOT, F XLN, AREN IN PT, FOSS IN PT, SL GLAUC, PRED DNS, NS W/ MOD AMT SS - LT / MED GY, VF / F GR, W SRTD, SA / SR, SIL CEM, TITE, NS

SH - LT / MED GY W/ SCAT LS - TAN, F XLN, F / M REXLN CALC, PRED DNS, NS

— MORROW LIMESTONE 5119 (-1260)

LS - CRM / TAN / WHT, MOT IN PT, F XLN, F / M REXLN CALC, GLAUC IN PT, SUBCHKY IN PT, PRED DNS, NS W/ ABNT MRW SH

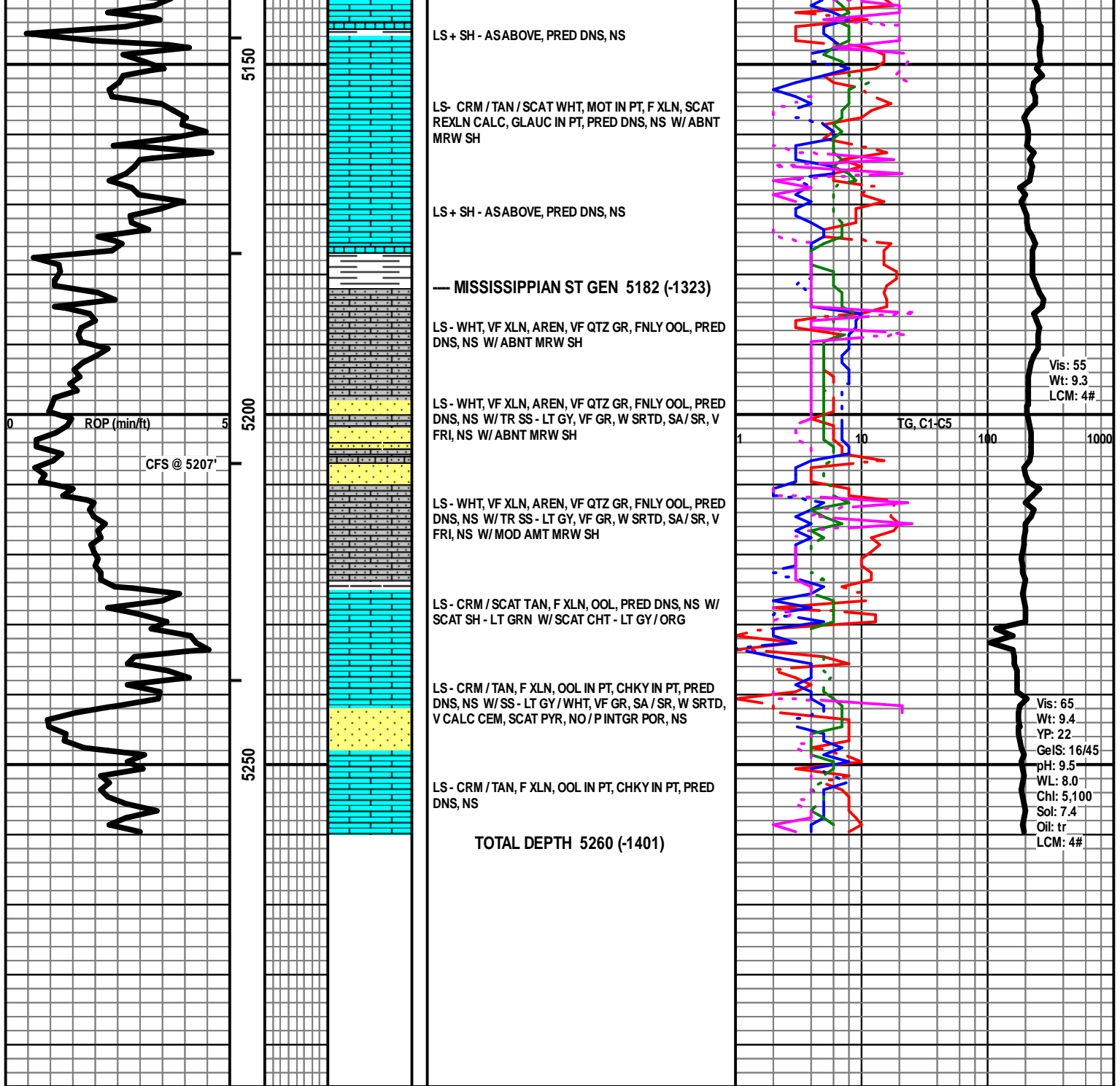
LS - CRM / TAN / SCAT WHT, MOT IN PT, F XLN, SCAT REXLN CALC, GLAUC IN PT, SCAT SUBCHKY, PRED DNS, NS W/ ABNT MRW SH



Vis: 58  
 Wt: 9.3  
 YP: 21  
 GelS: 15/42  
 pH: 9.5  
 WL: 8.8  
 Chl: 5,800  
 Sol: 6.8  
 Oil: 2.0  
 LCM: 4#

TG, C1-C5

JET #1 PIT AND  
 ADD PREMIX





## HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202  
316-303-9515

Customer:

STELBAR OIL CORPORATION, INC.  
1625 N WATERFRONT PKWY  
STE 200  
WICHITA, KS 67206-6602

Invoice Date: 8/18/2020  
Invoice #: 0348894  
Lease Name: Yoder Trust Unit  
Well #: 1-27 (New)  
County: Wallace, Ks  
Job Number: ICT3995  
District: Oakley

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
Heavy Eq Mileage	65.000	2.480	161.20
Light Eq Mileage	65.000	1.240	80.60
Ton Mileage	906.750	0.930	843.28
Cement plug container	1.000	155.000	155.00
Cement Pump Service	1.000	465.000	465.00
H-CON	145.000	13.020	1,887.90
Cement Pozmix 60/40	165.000	8.060	1,329.90
Calcium Chloride	426.000	0.465	198.09
Cello Flake	42.000	1.085	45.57
8 5/8" Centralizer x 12 1/4"	3.000	59.400	178.20
8 5/8" Flapper insert valve	1.000	247.500	247.50
8 5/8" Top rubber plug	1.000	115.500	115.50

**Total** 5,707.74

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

**SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

**WE APPRECIATE YOUR BUSINESS!**





Customer: Stelbar Oil Corp.		Lease & Well #: Yoder Trust 1-27		Date: 8/18/2020	
Service District: Oakley KS		County & State: Wallace Ks		Legals S/T/R: 27-15s-42w	
Job Type: Surface		<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD		New Well? <input checked="" type="checkbox"/> YES <input type="checkbox"/> No	
Ticket #: ICT3995					
Equipment #		Driver			
78		Dane			
230		John			
180/254		Kale			
76		Josh			
Job Safety Analysis - A Discussion of Hazards & Safety Procedures					
<input checked="" type="checkbox"/> Hard hat		<input checked="" type="checkbox"/> Gloves		<input type="checkbox"/> Lockout/Tagout	
<input checked="" type="checkbox"/> H2S Monitor		<input checked="" type="checkbox"/> Eye Protection		<input checked="" type="checkbox"/> Warning Signs & Flagging	
<input checked="" type="checkbox"/> Safety Footwear		<input type="checkbox"/> Respiratory Protection		<input type="checkbox"/> Required Permits	
<input checked="" type="checkbox"/> FRC/Protective Clothing		<input type="checkbox"/> Additional Chemical/Acid PPE		<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	
<input checked="" type="checkbox"/> Hearing Protection		<input checked="" type="checkbox"/> Fire Extinguisher		<input checked="" type="checkbox"/> Specific Job Sequence/Expectations	
				<input type="checkbox"/> Overhead Hazards	
				<input type="checkbox"/> Muster Point/Medical Locations	
				<input type="checkbox"/> Additional concerns or issues noted below	
Comments					
Product/ Service Code					
Description		Unit of Measure		Quantity	
				Net Amount	
M010 Heavy Equipment Mileage		mi		65.00	
				\$161.20	
M015 Light Equipment Mileage		mi		65.00	
				\$80.60	
M020 Ton Mileage		tm		906.75	
				\$843.28	
C050 Cement Plug Container		job		1.00	
				\$155.00	
C010 Cement Pump Service		ea		1.00	
				\$465.00	
CP025 H-Con		sack		145.00	
				\$1,887.90	
CP070 60/40/2 Pozmix		sack		165.00	
				\$1,329.90	
CP100 Calcium Chloride		lb		426.00	
				\$198.09	
CP120 Cello-flake		lb		42.00	
				\$45.57	
FE250 8 5/8" Centralizer		ea		3.00	
				\$178.20	
FE275 8 5/8" AFU Flapper Insert Valve		ea		1.00	
				\$247.50	
FE285 8 5/8" Rubber Plug		ea		1.00	
				\$115.50	
Customer Section: On the following scale how would you rate Hurricane Services Inc.?					
Based on this job, how likely is it you would recommend HSI to a colleague? <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>				Total Taxable \$ -    Tax Rate:	
Unlikely 1 2 3 4 5 6 7 8 9 10 Extremly Likely				Net: \$5,707.74	
				State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.	
				Sale Tax: \$ -	
				Total: \$ 5,707.74	
HSI Representative: <i>Dane Reitzloff</i>					

**TERMS:** Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X \_\_\_\_\_ **CUSTOMER AUTHORIZATION SIGNATURE**







**HURRICANE SERVICES INC**

Remit To: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202  
316-303-9515

Customer:

STELBAR OIL CORPORATION, INC.  
1625 N WATERFRONT PKWY  
STE 200  
WICHITA, KS 67206-6602

Invoice Date: 8/26/2020  
Invoice #: 0349027  
Lease Name: Yoder Trust Unit  
Well #: 1-27  
County: Wallace, Ks  
Job Number: ICT4052  
District: Oakley

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
Cement Pump Service	1.000	562.500	562.50
Heavy Eq Mileage	65.000	3.000	195.00
Light Eq Mileage	65.000	1.500	97.50
Ton Mileage	885.100	1.125	995.74
H-Plug	255.000	9.750	2,486.25
Wooden plug 8 5/8"	1.000	112.500	112.50

Net Invoice	4,449.49
Sales Tax:	234.31
<b>Total</b>	<b>4,683.80</b>

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

**SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

**WE APPRECIATE YOUR BUSINESS!**



Hurricane Services, Inc.  
 250 N. Water St., Suite #200  
 Wichita, KS 67202



Customer	Stelbar Oil Corporation, Inc	Lease & Well #	Yoder Trust Unit 1-27			Date	8/26/2020
Service District	Oakley Ks	County & State	Wallace Ks	Legals S/T/R	27-15-42	Job #	
Job Type	Plug To Abandon	<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD	New Well?		<input checked="" type="checkbox"/> YES <input type="checkbox"/> No	Ticket #	ICT 4052

Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures					
73	Josh	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input checked="" type="checkbox"/> Warning Signs & Flagging		
208	John	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input checked="" type="checkbox"/> Required Permits	<input checked="" type="checkbox"/> Fall Protection		
205	Kale	<input checked="" type="checkbox"/> Safety Footwear	<input checked="" type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations		
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations		
		<input checked="" type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below			
<b>Comments</b>							

Product/Service Code	Description	Unit of Measure	Quantity	Net Amount
c010	Cement Pump Service	ea	1.00	\$562.50
M010	Heavy Equipment Mileage	mi	65.00	\$195.00
M015	Light Equipment Mileage	mi	65.00	\$97.50
M020	Ton Mileage	tm	885.10	\$995.74
CP055	H-Plug	sack	255.00	\$2,486.25
FE290	8 5/8" Wooden Plug	ea	1.00	\$112.50

Customer Section: On the following scale how would you rate Hurricane Services Inc.?		Net:	\$4,449.49
Based on this job, how likely is it you would recommend HSI to a colleague?		Total Taxable	\$ -
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely		Tax Rate:	
		State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.	
		Sale Tax:	\$ -
		Total:	\$ 4,449.49
		HSI Representative: <i>Josh Master</i>	

**TERMS:** Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X \_\_\_\_\_ **CUSTOMER AUTHORIZATION SIGNATURE**



**CEMENT TREATMENT REPORT**

Customer:	Stelbar Oil Corporation, Inc	Well:	Yoder Trust Unit 1-27	Ticket:	ICT 4052
City, State:		County:	Wallace Ks	Date:	8/26/2020
Field Rep:		S-T-R:	27-15-42	Service:	Plug To Abandon

Downhole Information	
Hole Size:	7.875 in
Hole Depth:	5260 ft
Casing Size:	8 5/8 in
Casing Depth:	473 ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	74.6 bbls

Calculated Slurry - Lead	
Blend:	H-PLUG
Weight:	13.8 ppg
Water / Sx:	6.9 gal / sx
Yield:	1.43 ft <sup>3</sup> / sx
Annular Bbls / Ft.:	0.0406 bbs / ft.
Depth:	5260 ft
Annular Volume:	213.6 bbls
Excess:	
Total Slurry:	64.9 bbls
Total Sacks:	255 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft <sup>3</sup> / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	#DIV/0! sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
445P			-	-	GOT TO LOCATION
450P				-	SAFETY MEETING
455P				-	RIGGED UP TRUCKS
				-	RIG WAS PULLING COLLARS
722P	3.3	150.0	5.0	5.0	H2O AHEAD
724P	4.2	250.0	12.7	17.7	50 SKS OF H-PLUG @ 2770 FT
727P	3.3	50.0	5.0	22.7	DISPLACED WITH H2O THEN FINISHED DISPLACING WITH RIG PUMP
813P	3.3	50.0	5.0	27.7	H2O AHEAD
815P	4.3	300.0	25.5	53.2	100 SKS OF H-PLUG @ 1800
821P	3.5	150.0	25.6	78.8	DISPLACED WITH H2O
911P	3.3	100.0	5.0	83.8	H2O AHEAD
912P	4.2	200.0	12.7	96.5	50 SKS OF H-PLUG @ 525 FT
915P	3.3	50.0	7.5	103.9	DISPLACED WITH H2O
1136P	3.0	50.0	7.6	111.5	30 SKS OH H-PLUG IN RH
1143P	3.0	50.0	3.8	115.3	15 SKS OF H-PLUG IN MH
1150P	3.0	50.0	2.5	117.8	10 SKS OF H-PLUG IN TOP 40 FT
1155P				117.8	PLUG DOWN
1156P				117.8	WASHED UP PUMP TRUCK
1210A				117.8	RIGGED DOWN TRUCKS
1230A				117.8	OFF LOCATION
				117.8	
				117.8	
				117.8	
				117.8	
				117.8	
				117.8	
				117.8	

CREW		UNIT	SUMMARY		
Cementer:	Josh	73	Average Rate	Average Pressure	Total Fluid
Pump Operator:	John	208	3.5 bpm	121 psi	118 bbls
Bulk #1:	Kale	205			
Bulk #2:					